A B R O W N	C O M P A N Y , I	N C .
	(Company's Full Name)	
X A V I E R A I R P O R C A G A Y	E S T A T E S U P T C T R O A D B A L U L A A N D E O R O C I	
(Business	Address: No. Street City/Town/Province)	
Allan Ace R. Magdaluyo Contact Person	02-8631 Company Telephor	
202 1 2 3 1 Month Day Fiscal Year	23 2nd Quarter Report – Amended 1 7 - Q FORM TYPE Month Annual Me	Day eeting
	Secondary License Type, if applicable	
M S R D Dept. Requiring this Doc.	Amended Articles Nur	mber/Section
	Total Amount of Borrowings	
2,092 Common and 3 Preferred (June 30, 2023)	Php 2,444,686,823 (June 30, 2023)	- 0 -
Total No. of Stockholders	Domestic	Foreign
To be acc	complished by SEC Personnel concerned	
File number	LCU	
Document I.D.	Cashier	
	Casino	
STAMPS		
Remarks = pls. use black ink for scann	ing purposes	

3 1 1 6 SEC Registration Number

SECURITIES AND EXCHANGE COMMISSION SEC FORM 17-Q

QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES REGULATION CODE AND SRC RULE 17(2)(b) THEREUNDER

- 1. For the 2nd quarter ended June 30, 2023
- Commission Identification Number: 31168
- 3. BIR Tax identification No. 002-724-446-000
- 4. A BROWN COMPANY, INCORPORATED
- 5. Metro Manila, Philippines
- 6. Industry Classification Code: (SEC use only)
- 7. Xavier Estates Uptown, Airport Road, Balulang, Cagayan de Oro City 9000
- 8. Telephone Nos. **(02) 8631-8890** or (02) 8633-3135 (Liaison Office)
- 9. Former address in last report is: -
- 10. Securities registered pursuant to Sections 8 and 12 of the Code, or Sections 4 and 8 of the RSA

Title of each class Number of shares outstanding

Common shares 2,372,367,911 (As of June 30, 2023) Preferred shares 13,264,900 (As of June 30, 2023)

- 11. Are any or all of the securities listed on a Stock Exchange?
 Yes, all of the outstanding common shares and "Series A" preferred shares are listed in the Philippine Stock Exchange.
- 12.a Yes, we have filed all reports required to be filed by Section 17 of the Code and SRC Rule 17 thereunder or Sections 11 of the RSA and the RSA Rule 11(a)-1 thereunder, and Sections 26 and 141 of the Corporation Code of the Philippines, during the preceding 12 months (or for such shorter period the registrant was required to file such reports).
- 12.b Yes, we have been subject to such filing requirements for the past 90 days.

TABLE OF CONTENTS

Part I.	Financial Information	Page
Item 1.	Financial Statements	
	 Interim Consolidated Financial Statements (Unaudited) Exhibit 1 with Supplementary Schedules including the Schedule of Earnings Available for Declaration 	Dividend
	 Consolidated Statement of Financial Position as of June 30, 2023 and December 31, 2022 Consolidated Statement of Comprehensive Income for the Three Months and Six Months (Year-to-Date) Ended June 30, 2023 and June 30, 2022 Consolidated Statement of Changes in Equity as of June 30, 2023 and June 30, 2022 Consolidated Statement of Cash Flows for the Six Months (Year-to-Date) Ended June 30, 2023 and June 30, 2022 Notes to Financial Statements Aging of Receivables (Please see Note 16) Segment Report (Please see Note 17) ABCI Group Chart (Please see Schedule K) 	
Item 2.	Management Discussion and Analysis of Financial Condition And Results of Operations	4-13
Part II.	Other Information	14-34
Item 3.	Financial Soundness Indicators/Performance Indicators	14-15
	Signature	35

PART I - Financial Information

Item 1. Financial Statements

Please find attached herein the Interim Consolidated Financial Statements (Unaudited) - Reviewed (as Exhibit 1) for the Second (2nd) Quarter ending June 30, 2023.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

Financial Condition - Interim Consolidated (Unaudited) - Reviewed

In Philippine	Unaudited	Audited 2022	Horizontal Analysis		Vertical Ar	nalysis
Peso	2 nd Quarter		Increase (Deci	Increase (Decrease)		Audited
	June 2023		Amount	%	2 nd Quarter	2022
					June 2023	
Current Assets	5,672,894,782	4,895,903,573	776,991,209	16%	50%	49%
Noncurrent Assets						
	5,579,086,601	5,109,943,219	469,143,382	9%	50%	51%
Total Assets	11,251,981,383	10,005,846,792	1,246,134,591	12%	100%	100%
Current Liabilities	2,493,582,664	2,093,509,315	400,073,349	19%	22%	21%
Noncurrent						
Liabilities	1,835,363,831	1,352,475,218	482,888,613	36%	16%	14%
Equity	6,923,034,888	6,559,862,259	363,172,629	6%	62%	66%
Total Liability and						
Equity	11,251,981,383	10,005,846,792	1,246,134,591	12%	100%	100%

A Brown Company, Inc. - CONSOLIDATED Financial Condition items – June 30, 2023 vs. December 2022

The Group's total assets increased by **12% or about P1.246 billion** from a balance of about P10.006 billion as of end of the year 2022 to about **P11.252 billion** as of June 30, 2023.

Current assets increased by 16% or about P777.0 million as a result of the net effect of the following:

3% or P6.7M increase in Cash — due to the net effect of cash used from operating, investing and net cash provided from financing activities. Cash dividends from associates amounting to P86.7M were generated from investments and receipt of cash from receivables from related parties amounting to P57.4M. Other uses of cash from investing activities include the acquisition of property, plant and equipment at P251.0M and cash outflow on other non-current assets at P33.1M. Financing activities include the receipt of the proceeds from short term and long-term debt amounting to P472.6M and P721.7M, respectively and the payments made to short-term and long-term debt amounting to P323.3M and P170.9M, respectively. Interest payments amounted to P74.1M. Payment of debt issue cost — unamortized amounted to P5.2M. Payment of preferred shares cash dividends amounted to P46.4M. Net cash flow used from operating activities totaled P425.3M. The effect of exchange rate changes on cash resulted to deduction to cash balance which amounted to P2.4M.

29% or about P76.8M increase in Current Receivable due to the net effect of:

- a) **265% or P53.0M increase in dividend receivable -** due to the dividend declaration of the associates during this current period
- b) **26% or P4.3M increase in Trade Receivable** directly related to the collectible in trade receivables on the sale of agricultural goods and the collectibles from water income.
- c) 26% or P42.2M increase in installment contract receivable-current due to increase in booked installment sales

- d) 27% or P2.2M increase in advances to officers and employees due to additional cash advances
- e) 32% or P22.0M decrease in Other receivables due to increase collection of advances made to affiliates and homeowners
- f) 37% or P2.9M increase in Allowance for credit losses due to increase in expected credit losses arising from the receivables from the sale of agricultural goods

25% or P174.3M increase in Current Contract assets - pertains to the increase in the completed portion of the contract against the amount collected from buyers that will be billed and collected within 12 months

14% or P414.4M increase in Real estate inventories – due to the net effect of the increase in development costs over sales of various projects. There is an increase in construction and development costs by 15% or P317.2M and the land for sale and development by 12% or P97.2M. Additional construction costs incurred for the period amounted to P398.5M, transferred from deposits for land acquisition amounted to P172.9M; capitalized borrowing cost amounted to P47.2M and capitalized depreciation of equipment used in the development amounted to P1.5M net of cost of real estate inventory sold amounted to P205.7M.

13% or P26.5M increase in Inventories – due to increase in construction materials used in development projects amounting to P33.3M (by 31%) though there was a slight decrease in finished agricultural goods amounting to P6.2M (by 7%) and P589k (by 50%) for material and other supplies.

54% or P57.4M decrease in receivables from related parties – due to collection of receivables from related parties

29% or P135.7M increase in prepayments and other current assets - due to the net effect of:

- a) 27% or P69.1M increase in deposit for land acquisition pertains to installment payments made to landowners of land intended for real estate project in the future
- b) 17% or P20.8M increase in creditable withholding tax Pertains to the corresponding creditable withholding taxes on collections during the period
- c) 57% or P39.7M increase in prepaid expenses Due to the purchase of gasoline/diesel for immediate use in the projects
- d) 1% or P75k increase in input taxes directly related to the increase in the balance of Input VAT passed on by the Company's suppliers and contractors in the ordinary course of its business which is applied against the Output VAT payable by the Company on the sale of its goods and services
- e) 90% or P2.1M increase in cost to obtain contract Due to pre-payments of commissions on real estate sales and additional booked units during the period
- f) 1% or P9k increase in refundable deposits pertains to increase on refundable advance payments to suppliers
- g) 95% or P4.0M increase in miscellaneous pertains to the advances to suppliers and contractors.

Non-Current assets increased by 9% or about P469.1 million as a result of the net effect of the following:

17% or P130.0M increase in Contract Assets – net of current – Due to increase in sales to which revenue is already recognized to the extent of percentage-of-completion (POC) prior to billing beyond the 12 months

18% or P52.8M increase in Equity Instruments at fair value through other comprehensive income – due to increase of share price of equity instruments at FVOCI.

2% or **P41.8M** *increase in Investment in Associates* – due to the Group's share in the net income of the associates, net of the **P139.7M** dividends declared for the Group during the period

P2.0M *increase in Investment Properties* – due to additional land held for capital appreciation by 1% or **P3.4M** which was reduced by additional depreciation of golf properties during the period

18% or P207.8M *increase in Property and Equipment, net* - due to the additional property and equipment purchased against the depreciation recorded by the Group

- a) 606% or P78.5M increase in Land due to additional acquisition of land of the new subsidiary SGAC
- b) 9% or P3.3M decrease in Leasehold improvements net due to depreciation
- c) 4% or P10.0M decrease in Bearer Plants net due to impairment of bearer plants-trees
- d) 3% or P5.3M decrease in RBD and Fractionation Machineries net due to depreciation
- e) 105% or P7.9M increase in Building and Improvements net due to P8.4M additions and the new recorded P560k depreciation
- f) 1% or P1.5M increase in Machinery and Equipment- net due to higher new acquisitions at P13.0M as compared to the P11.6M depreciation
- g) 37% or P129.4M increase in Construction in Progress net due to additional development cost of new projects e.g. Irradiation Solutions Inc. (ISI); Vires Energy Corporation (VEC) and Surigao Greens Agri Corp. (SGAC)
- h) 2% or P551k decrease in Right-of-Use Assets net due to amortization
- i) 8% or P9.7M increase in Other equipment net due to P21.6M new purchases which is higher than the P11.9M depreciation

11% or P1.7M increase in Deferred Tax Assets – due to the increase in the tax effect of the allowance for impairment loss on receivables (by 58% or P727k) and on PPE (by 8% or P909k); PFRS 16 adjustment (by 1% or P13k) and the increase in tax effect of retirement liability (by 8% or P81k) as of this period.

5% or P33.1M increase in Other Non-current Assets – due to net effect on the increase in advances to third party by 18% or P39.5M - pertaining to payments made by the Group to its suppliers for materials to be used for the construction of its irradiation facility and for potential joint venture partners for acceptable business projects; decrease on refundable deposits – net of current portion, 16k and decrease in deferred input VAT by 10% or P6.5M.

Current liabilities increased by 19% or about P400.1 million as a result of the net effect of the following:

2% or P24.8M increase in Accounts payable and accrued expenses – primarily due to the net effect of the following:

- a) 8% or P60.0M decrease in accounts payable payments on the purchases made during the period is higher than the purchased made on account
- b) 7% or P7.6M increase in accrued expenses due to the net effect on the increase in accrued professional fees (by 91% or P8.5M); accrued interest payable for existing and new loan availment during the period (by 17% or P1.1M and accrued payroll (by 107k) with decreases in accrued services by 2% or P1.1M and other accrued expenses by 8% or P1.1M.
- c) 30% or ₽13.0M increase in retention payable due to the increase in the amount withheld by the Group on contractor's billings
- d) 38% or P64.2M increase in statutory payables increase is due to additional output tax recognized on sales of real estate inventory

32% or P149.3M increase in Short term Debt – due to the net effect on the higher availment of new short-term loan versus its payments

45% or 144.0M *increase in Current portion of long-term debt* – pertains to the increase of the part of loan currently due against settlement of principal amount due

37% or P82.0M *increase in Contract liabilities* – pertains to the collection from real estate customers that have not reached the equity threshold to qualify for a revenue recognition and excess of collections over the goods and services transferred by the Parent Company based on percentage of completion.

Non-Current liabilities increased by 36% or about P482.9 million as a result of the net effect of the following:

42% or P402.5 increase in Long-term Debt - net - due to the availment of new long-term loans

5% or P3.1M increase in Retirement benefit obligation — due to increase in retirement benefit obligation by resulting from the net effect on the increase of current service cost of P3.1M and interest cost of P2.7M against the increase in fair value of plan assets, mainly from the contribution to the retirement fund amounting to P2.7M

24% or P77.3M increase in Deferred tax liabilities – mainly due to the effect of deferred taxable income on sale of real estate

Equity increased by 6% or about P363.2 million as a result of the net effect of the following:

13% or P312.9M increase in the Retained Earnings – due to the effect of net income earned during the period and the declaration of preferred shares cash dividends

40% or P52.8M decrease in Cumulative unrealized loss on EIFVOCI – due to the increase in value of equity instruments at fair value through comprehensive income (EIFVOCI)

P80k *increase in Re-measurement loss on retirement benefit obligation* – related to the re-measurement loss on plan assets, net of income tax

37% or P2.4M decrease in Cumulative translation adjustment – related to the exchange differences in foreign currency translation

Results of Operations – Interim Consolidated (Unaudited) - Reviewed

For the Quarter

Tor the Quarter	For the Quarter ending		Horizontal Analysis Increase (Decrease)		Vertical Analysis	
In Philippine Pesos			increase (Decrease)			
	Unaudited	Unaudited	Amount	%	Unaudited	Unaudited
	June 2023	June 2022			June 2023	June 2022
Real estate sales	481,854,018	325,308,734	156,545,284	48%	90%	86%
Sale of agricultural goods	46,728,483	46,957,178	(228,695)	0%	9%	12%
Water service income	6,829,885	6,251,988	577,897	9%	1%	2%
REVENUES	535,412,386	378,517,900	156,894,486	41%	100%	100%
Cost of real estate sales	160,412,310	109,039,355	51,372,955	47%	30%	29%
Cost of agricultural goods sold	38,408,021	30,097,107	8,310,914	28%	7%	8%
Cost of water service income	4,144,609	3,392,949	751,660	22%	1%	1%
COST OF SALES AND						
SERVICES	202,964,940	142,529,411	60,435,529	42%	38%	38%
GROSS PROFIT	332,447,446	235,988,489	96,458,957	41%	62%	62%
General, Administrative and						
Selling Expenses	130,363,352	79,435,004	50,928,348	64%	24%	21%
Share in net income (loss) of						
associates	112,015,660	47,340,809	64,674,851	137%	21%	13%
Interest expense	(15,671,132)	(872,380)	14,798,752	1696%	-3%	0%
Other income (expense) -net	3,100,490	6,943,641	(3,843,151)	-55%	1%	2%
Other Income (Expense)	99,445,018	53,412,070	46,032,948	86%	19%	14%
Income (Loss) before	301,529,112	209,965,555	91,563,557	44%	56%	55%
Income Tax						
Provision for (Benefit from)	54,172,206	42,783,736	11,388,470	27%	10%	11%
Income Tax						
NET INCOME (LOSS)	247,356,906	167,181,819	80,175,087	48%	46%	44%
Cumulative translation						
adjustment	(140,141)	(802,990)	(662,849)	-83%		
Net change in fair value of	, ,	, ,	, , ,			
EIFVOCI	52,785,365	(28,393,292)	81,178,657	286%		
Re-measurement gain (loss)		,				
on retirement obligation-net of						
tax effect	(61,457)	(1,723,969)	(1,662,512)	-96%		
Re-measurement gain (loss)	-	-	-	-		
on defined benefit plan of an						
associate -net of tax						
OTHER COMPREHENSIVE						
INCOME (LOSS)	52,583,767	(30,920,251)	83,504,018	270%		
TOTAL COMPREHENSIVE						
INCOME (LOSS)	299,940,673	136,261,568	163,679,105	120%		

Year-to-Date

<u>rear-to-bate</u>	Year-to-Date ending		Horizontal Analysis Increase (Decrease)		Vertical Analysis	
In Pesos	Unaudited June 2023	Unaudited June 2022	Amount	%	Unaudited June 2023	Unaudited June 2022
	000 050 050			100/	000/	000/
Real estate sales	683,858,659	467,531,444	216,327,215	46%	89%	83%
Sale of agricultural goods	74,372,510	82,900,244	(8,527,734)	-10%	10%	15%
Water service income	13,328,496	12,293,374	1,035,122	8%	2%	2%
REVENUES	771,559,665	562,725,062	208,834,603	37%	100%	100%
Cost of real estate sales	205,666,074	148,427,964	57,238,110	39%	27%	26%
Cost of agricultural goods sold	62,780,983	61,632,196	1,148,787	2%	8%	11%
Cost of water service income	7,951,545	5,576,517	2,375,028	43%	1%	1%
COST OF SALES AND						
SERVICES	276,398,602	215,636,677	60,761,925	28%	36%	38%
GROSS PROFIT	495,161,063	347,088,385	148,072,678	43%	64%	62%
General, Administrative and						
Selling Expenses	221,017,382	223,399,228	(2,381,846)	-1%	29%	40%
Share in net income (loss) of		, ,	(, , , ,			
associates	181,551,103	133,193,485	48,357,618	36%	24%	24%
Interest expense	(28,005,824)	(3,036,857)	24,968,967	822%	-4%	-1%
Other income (expense) -net	9,779,011	9,773,088	5,923	0%	1%	2%
Other Income (Expense)	163,324,290	139,929,716	23,394,574	17%	21%	25%
Income (Loss) before		.00,020,	20,00 .,0.	,0		2070
Income Tax	437,467,971	263,618,873	173,849,098	66%	57%	47%
Provision for (Benefit from)	101,101,011		,,	3373	0.70	11 70
Income Tax	78,160,379	58,109,502	20,050,877	35%	10%	10%
NET INCOME (LOSS)	359,307,592	205,509,371	153,798,221	75%	47%	37%
Cumulative translation	000,007,002	200,000,071	100,700,221	7070	41 70	01 70
adjustment	(2,412,974)	191,974	(2,604,948)	-1357%		
Net change in fair value of	(2,412,974)	191,974	(2,004,946)	-1337 /6		
EIFVOCI	52,785,365	11,488,447	41,296,918	359%		
Re-measurement gain (loss)	32,763,363	11,400,447	41,290,910	339%		
	(90.204)	(1,698,464)	1,618,260	-95%		
on retirement obligation-net of	(80,204)	(1,096,464)	1,010,200	-95%		
tax effect						
Re-measurement gain (loss)	-	-	-	-		
on defined benefit plan of an						
associate -net of tax						
OTHER COMPREHENSIVE	E0 202 407	0.004.057	40.240.222	40.40/		
INCOME (LOSS)	50,292,187	9,981,957	40,310,230	404%		
TOTAL COMPREHENSIVE	400 500 770	045 404 000	404 400 454	000/		
INCOME (LOSS)	409,599,779	215,491,328	194,108,451	90%		

A Brown Company, Inc. - CONSOLIDATED

Results of Operations For the 2nd Quarter ending June 30, 2023

The Consolidated Statement of Comprehensive Income (CSCI) for the quarter ending June 30, 2023 showed an after-tax quarter net income of **P247.4 million** compared to the **P167.2 million** net income for the same quarter last year with an increase of 48% or **P80.2 million** and an after-tax year-to-date net income of **P359.3 million** compared to the **P205.5 million** net income for the same year-to-date period last year with an increase of 75% or **P153.8 million** due to the net effect of the following:

Revenue streams from real estate sales, sale of agricultural goods and water service income for this quarter totaled **P535.4** million with **P203.0** million as the cost of sales and services, which resulted to a gross profit of about **P332.4** million. After deducting the general, administrative and selling expenses amounting to **P130.4** million, and considering other income and expenses: share in the net income (loss) of associates at **P112.0** million, interest expense of **P15.7** million and other income/(expense)-net of **P3.1** million, the derived net income before tax was **P301.5** million. With **P54.2** million as provision for/(benefit from) income tax for the quarter, it resulted to a net income of **P247.4** million. The re-measurement gain (loss) on definite benefit plan – net of tax of (**P61k**); cumulative translation adjustment of (**P140k**) and net change in fair value of EIFVOCI of **P52.8** million brought the total comprehensive income to **P300.0** million.

The comparisons of the income and cost and expense accounts between the two periods - 2023 against 2022 are as follows:

41% or P156.9M increase in Revenue on a QTR and 37% or P208.8M increase on a YTD due to:

- a) Increase in Real estate Sales by 48% or P156.5M on a QTR and 46% or P216.3M increase on a YTD – the increase is due to the higher percentage of completion of units sold at this quarter/period as compared to the percentage of completion of units sold for same quarter/period last year
- b) Decrease in Sales of agricultural goods by 229k on a QTR and 10% or P8.5M decrease on a YTD due to
 - 1. Increase in Sales of crude palm oil by 4% or P1.8M on a QTR and 12% or P9.0M decrease on a YTD this is due to the increase in quantity sold by 76% or 395.18 metric tons, from a volume of 517.05 metric tons in the 2nd quarter 2022 to 912.22 metric tons in 2nd quarter of 2023; the average selling price decreased by 41% or P33,342 per metric ton from P81,419 per metric ton for the 2nd quarter last year metric ton for the same period this year. The YTD decrease in sales was due to decrease in the average selling price by 32% or P23,358 per metric ton from P71,888 per metric ton for the first six months last year to P48,530 per metric ton for the same period this year even if there is an increase in quantity sold by 30% or 317 metric tons.
 - 2. Increase in Palm Olein Sales by 10,690% or 1.3M on a QTR and 4,729% or P3.5M increase on a YTD this is due to the increase in quantity sold by 15,200% or 22.80 metric tons, from a volume of 0.15 metric tons in the 2nd quarter of last year to 22.95 metric tons for the same period this year; The YTD increase in sales was due to increase in the number of metric tons sold by 7471% or 92.12 metric tons from 1.23 metric tons for the first six months last year to 93.85 metric tons for the same period this year even if there is a decrease in average selling price by 36% or P21,440 per metric tons
 - 3. Increase in sales of Palm kernel by 63% or P53k on a QTR and 27% or P150k decrease on a YTD this is due to the increase in quantity sold by 428% or 27.89 metric tons, from a volume of 6.51 metric tons in the 2nd quarter of last year to 34.40 metric tons for the same period this year; the average selling price decreased by 69% or P8,946 per metric ton from P12,946 per metric ton for the 2nd quarter last year to P4,000 per metric ton for the same period this year. The YTD decrease in sales was due to decrease in the average selling price by 47% or P3,538 per metric ton from P7,538 per metric ton for the first six months last year to P4,000 per metric ton for the same period this year even if there is an increase in quantity sold by 38% or 28.66 metric tons.

- 4. Decrease in Palm Acid Oil sales by 33% or P720k on a QTR and 47% or P1.2M decrease on a YTD this is due to decrease in the average selling price by 59% or P20,834 per metric ton from P35,375 per metric ton for the 2nd quarter last year to P14,540 per metric ton for the same period this year; with increase in quantity sold by 62% or 37.71 metric tons in the 2nd quarter of 2023 with a volume of 60.87 metric tons last year and 98.58 metric tons this year.
- 5. Increase in palm stearin by 58% or P1.1M on YTD due to increase in the average selling price per metric ton by 94% or P16,831 per metric ton, from the average price of P17,916 per metric ton for the YTD of last year to P34,747 per metric ton for the same period this year even if the volume of sale decreased by 18% or 18.80 metric tons. No sale for the same guarter last year and this year.
- 6. **Decrease** in Palm fatty acid distillate by 100% or ₽874k on a QTR and on a YTD due to the sale of palm fatty acid in the same quarter previous year with none this quarter of the year.
- 7. **Decrease** in Refined, Bleached and Deodorized Oil (RBDO) sales by 100% or **P**1.7M on a QTR and on a YTD this is due to no quantity sold in the 2nd quarter of 2023 as compared with a volume of 19.51 metric tons sold last year at an average selling price of **P89,000 per metric ton.**
- c) Increase in Water services by 9% or P578k on a QTR and 8% or P1.0M increase on a YTD due to higher water consumption for this quarter compared to the water services rendered for the same quarter last year as a result from additional buyers moving in to their units thereby increasing water connections and usage

42% or P60.4M increase in Cost of Sales and Services on a QTR and 28% or P60.8M increase on a YTD due to:

- a) 47% or P51.4M increase in cost of real estate sales on a QTR and 39% or P57.2M increase on a YTD the increase is relatively due to corresponding lots sold with its corresponding development costs as compared to the units sold for the same quarter/period last year
- b) Decrease in cost of sales of agricultural goods by 28% or P8.3M on a QTR and 2% or P1.1M increase on a YTD
 - 1. Increase in cost of sales on crude palm oil by 27% or P7.3M on a QTR and 4% or P2.5M decrease on a YTD this is due to the increase in quantity sales of crude palm oil by 76% or 395.18 metric tons, even though the average cost decreased by 28% or P14,964 per metric ton for the same quarter this year. On YTD, the decrease is due to lower average cost by 27% or about P14,557 per metric ton, from P54,541 per metric ton in 2022 to P39,985 per metric ton for the same period this year even there was an increase in volume units sold by 30% or 317 metric tons.
 - 2. Increase in cost of sales on Palm Olein by 23,486% or P1.8M on a QTR and 6,251% or P3.6M increase on a YTD this is due to the increase in quantity sold on palm olein by 15200% or 22.80 per metric ton on a QTR and increase by 54% or P27,320 per metric ton average cost on a QTR. The increase in cost of sales on palm olein on YTD is due to increase in volume sold by 7471% or 92.12 metric tons even though there was a decrease by 16% or P7,457 per metric ton.
 - 3. Increase in cost of sales of Palm kernel by 287% or P115k on a QTR and 68% or P158k on a YTD this is due to the increase in quantity sold by 428% or 27.89 metric tons from a volume of 6.51 metric tons in the 2nd quarter of last year to 34.40 metric tons for the same period this year; with the average cost per metric ton decreased by 27% or P1,654 per metric ton, from the average cost of P6,176-per metric ton in the 2nd quarter of last year to P4,522 per metric ton for the same period this year.
 - 4. Increase in Palm Acid Oil cost of sales by 39% or P491k on a QTR and 5% or P90k increase on a YTD this is due to increase in quantity sold in the 2nd quarter of 2023 by 52% or 37.71 metric tons with a volume of 60.87 metric tons sold last year and 98.58 metric tons sold this year; with the average cost per metric ton decreased by 14% or P2,948-per metric

- ton, from the average cost of **P20,739** per metric ton in the 2nd quarter of last year to **P17,791** per metric ton for the same period this year.
- 5. Increase in cost of sales of palm stearin by 97% or £1.3M on YTD this is due to increase by 141% or £17,931 per metric ton in average cost per metric ton, from the six-months YTD of 2022 at £12,676 per metric ton to six-months YTD of 2023 at £30,607 per metric ton
- 6. **Decrease** in Palm fatty acid distillate by 100% or **P**310k on a QTR and on a YTD due to the sale of palm fatty acid in the same quarter previous year at 18.21 metric tons and average cost of **P17,018** per metric ton with none this quarter of the year.
- 7. Decrease in Refined, Bleached and Deodorized Oil (RBDO) cost of sales by 100% or P1.1M on a QTR and on a YTD this is due to no quantity sold in the 2nd quarter of 2023 as compared with a volume of 19.51 metric tons sold last year at an average cost price of P54,553 per metric ton.
- c) Increase in Water Services Cost by 22% or P752k on a QTR and 43% or P2.4M increase on a YTD due to the relative increase in water services rendered as compared for the same quarter/period last year

After deducting Cost of Sales and Services from Revenue, the resulting Gross Profit increased by 41% or P96.5M increase on a QTR and 43% or P148.1M increase on a YTD:

64% or ₽50.9M increase in General, Administrative and Selling on a QTR and 1% or P2.4M decrease on a YTD –due to the following:

- a) 84% or P19.3M increase on a QTR and 44% or P18.6M increase in Personnel cost on a YTD due to salary increases to show appreciation to employees as well as help them counter the effect of inflation
- b) 55% or £9.1M increase on a QTR and 47% or £12.4M increase in Marketing expenses on a YTD includes commissions and incentives on lot sales which is directly related to the increase real estate booked sales during the period and various advertising and promotional activities for newly launched projects which also increased this period
- c) 52% or P11.3M decrease in Impairment Loss on a YTD decrease in provision for impairment loss on HLPC's CIP and MCPI's refundable deposit in 2022
- d) 226% or P9.4M increase on a QTR and 77% or P8.3M increase in Taxes and Licenses on a YTD increase in business taxes.
- e) 50% or £1.5M increase on a QTR and 66% or £4.1M increase in Outside Services on a YTD pertains to the increase in security services incurred in newly acquired landbanking
- f) 91% or ₽9.9M increase on a QTR and 128% or ₽18.0M increase in Depreciation and amortization on a YTD due to depreciation of newly-acquired assets
- g) 123% or 23.9M decrease on a QTR and 9% or 2226k decrease in Rental expense on a YTD due to lower rental payment of office space
- h) 82% or £2.1M decrease on a QTR and 54% or £3.7M decrease in Utilities and supplies on a YTD due to lower consumption of utilities and supplies this period as compared to last year
- i) 14% or \$\mathbb{P}209k\$ increase on a QTR and 34% or \$\mathbb{P}1.7M\$ decrease in Repairs and maintenance on a \$\text{YTD}\$ due to increase in the maintenance of additional transportation and heavy equipment and repair of old and worn out fixed assets on a quarter though lower compared to the six-month period last year.
- j) 1970% or \$\mathbb{P}2.0M\$ increase on a QTR and 1% or \$\mathbb{P}68k\$ increase in Professional fees on a YTD directly related to the higher consultancy services incurred by the Group for this quarter and higher retainer fees paid
- k) 32% or £1.3M decrease on a QTR and 24% or £3.7M decrease in travel and transportation on a YTD directly related to the lower expenses incurred on transportation and travel for site visitation for mill and real estate projects
- 1) 113% or P555k decrease on a QTR and 3% or P24k increase in insurance expense on a YTD includes lower payments in insurance for the quarter but higher for the six-month period of Company's insured fixed assets
- m) 7% or P195k increase on a QTR and 7% or P389k increase in retirement benefits expense on a YTD due to increase in current service cost and interest expense on defined benefit obligation

- n) 16% or \$\mathbb{P}\$107k decrease in Director Fees on a YTD due to lower per diem paid as number of Board and Board Committee Meetings' attendance for this period was lower as compared to the same period last year
- o) 100% or **P50.2M** decrease in Provision for inventory obsolescence on a YTD the decrease is due to the provision on identified obsolete and damaged inventories in the six-month period in 2022 with zero for the same period in 2023.
- p) **P694k increase on a QTR and** 70% or **P1.2M** increase in Bad debts on a YTD includes increase in expected credit losses
- q) 44% or P1.3M decrease on a QTR and 83% or P5.6M increase in Other Expenses on a YTD includes higher payments on notarization, bank charges, training and seminars and meeting expenses on a YTD period.

137% or P64.7M increase in Equity in net gain (loss) of an associate on a QTR and 36% or P48.4M increase on a YTD – this pertains to the group's 20% share on the net earnings of PCPC and PEI's operating companies during the 2nd quarter of 2023 as compared to the 2nd quarter of 2022

1696% or P14.8M increase in Interest Expense on a QTR and 822% or P25.0M increase on a YTD – interest payments on bank loans increased this quarter as compared from last year

55% or P3.8M decrease in Other income-net on a QTR and P6k increase on a YTD – due to the net of the following - decrease in forfeited accounts by 57% or P1.9M on a QTR but increased by 13% or P605k on YTD; increase in rental income by P300k on a QTR and YTD; decrease in miscellaneous income by 52% or P1.3M on a QTR but increased by 12% or P436k on YTD; lower interest income by 89% or P877k on a QTR and 84% or P1.2M on a YTD; decrease on gain on the disposal of PPE from previous YTD amounted to P89k with zero for the same period this year. About 40% or 2k increase for dividend income.

After deducting General, Administrative and Selling Expenses and Other Income (Expenses), the resulting Income Before Income Tax increased by 44% or P91.6M on a QTR and 66% or P173.8M increase on a YTD

27% or P11.4M increase in Provision for Income Tax on a QTR and 35% or P20.1M increase in Income Tax Expense on a YTD – due to increased taxable income from increased collections compared to the same YTD period last year

83% or P663k decrease in Cumulative translation adjustment on a QTR and 1357% or P2.6M decrease on a YTD – related to the exchange differences in foreign currency translation

286% or P81.2M increase in Net change in the fair value of EIFVOCI on a QTR and 359% or P41.3M increase on a YTD - due to the increase in market value of equity instruments at fair value through other comprehensive income during the period

96% or P1.7M decrease in Re-measurement loss on retirement benefits obligation, net of tax on a QTR and 95% or P1.6M decrease on a YTD - related to the actuarial valuation of retirement benefits obligation

Financial Soundness Indicators/Top Key Performance Indicators

(Consolidated Figures)

The table below sets forth the comparative performance indicators of the Company and its majority-owned subsidiaries:

Financial Ratios Consolidated Figures	Unaudited 06/30/2023	Unaudited 06/30/2022	Audited 12/31/2022
Current ratio ¹	2.27:1	2.99:1	2.34:1
Quick ratio ²	0.24:1	0.52:1	0.28:1
Solvency ratio ³	0.09:1	0.08:1	0.19:1
Total Debt to Equity ratio ⁴	0.63:1	0.45:1	0.53:1
Asset to Equity ratio ⁵	1.63:1	1.45:1	1.53:1
Interest coverage ratio ⁶	6.71x	5.99x	8.82x
Return on Equity ⁷	5.33%	3.29%	10.14%
Return on Assets ⁸	3.38%	2.35%	6.82%
Profit Margin ratio ⁹	46.57%	36.52%	41.8%

¹Current assets/Current liabilities

Current Ratio

The current ratio is a liquidity ratio that measures a company's ability to pay short-term obligations or those due within one year. It tells investors and analysts how a company can maximize the current assets on its statement of financial position (balance sheet) to satisfy its current debt and other payables.

Acid test Ratio or Quick Ratio

The acid-test, or quick ratio, compares a company's most short-term assets to its most short-term liabilities to see if a company has enough cash to pay its immediate liabilities, such as short-term debt.

Solvency Ratio

Solvency ratio is one of the various ratios used to measure the ability of a company to meet its long-term debts. Moreover, the solvency ratio quantifies the size of a company's after-tax income, not counting non-cash depreciation expenses, as contrasted to the total debt obligations of the firm. Also, it provides an assessment of the likelihood of a company to continue congregating its debt obligations.

Debt-to-equity Ratio

The debt-to-equity (D/E) ratio is used to evaluate a company's financial leverage and is calculated by dividing a company's total liabilities by its shareholder equity. It is a measure of the degree to which a company is financing its operations through debt versus wholly owned funds. More specifically, it reflects the ability of shareholder equity to cover all outstanding debts in the event of a business downturn. The debt-to-equity ratio is a particular type of gearing ratio.

Asset-to-equity Ratio

The asset to equity ratio reveals the proportion of an entity's assets that has been funded by shareholders. A low ratio indicates that a business has been financed in a conservative manner, with a large proportion of

²Current assets less contract assets, inventories and prepayments/Current liabilities

³Net Income plus depreciation (YTD)/Total liabilities

⁴Total liabilities/Stockholders' equity

⁵Total assets/Stockholders' equity

⁶Earnings before income tax, interest, depreciation and amortization (YTD)/Total Interest Payment

⁷Net Income (YTD)/ Average Total stockholders' equity

⁸Net income (YTD)/Average Total assets

⁹Net income (YTD)/Total Revenue (YTD)

investor funding and a small amount of debt. A high asset to equity ratio can indicate that a business can no longer access additional debt financing, since lenders are unlikely to extend additional credit to an organization in this position.

Interest Coverage Ratio

The interest coverage ratio measures the number of times a company can make interest payments on its debt before interest and taxes (EBIT). In general, the lower the interest coverage ratio is, the higher the company's debt burden, which increases the possibility of bankruptcy.

Return on Assets (ROA)

The Return on Assets (ROA) figure gives investors an idea of how efficient the company uses the assets it owns to generate profits. The higher the ROA number, the better, because the company is earning more money on less investment.

Return on equity (ROE)

Return on equity (ROE) is a measure of financial performance calculated by dividing net income by shareholders' equity. It is considered a measure of a corporation's profitability in relation to stockholders' equity. Whether ROE is deemed good or bad will depend on what is normal among a stock's peers. A good rule of thumb is to target an ROE that is equal to or just above the average for the peer group.

Net Profit Margin

The net profit margin is a ratio formula that compares a business profits to its total expenses. The net profit margin allows analysts to gauge how effectively a company operates. The higher the net profit margin, the more money a company keeps.

Real Property Development:

High-end Housing

Xavier Estates: It is the pioneer in premier mixed-use development in Northern Mindanao. This 220-hectare development located at Fr. Masterson Avenue, Upper Balulang, and sprawled on a panoramic plateau overlooking the City has now become 288 hectares through additional acquisitions of adjacent developable areas over the years. It is a perfectly master-planned community which guarantees luxury, elegance, prestige, convenience and security.

Teakwood Hills: It is located in Barangay Agusan, Cagayan de Oro City, some 2.3 kilometers from the national highway going uphill. This idyllic enclave has a breathtaking endless view of the mountains and the sea. The roads are eight meters wide and lined with trees. It has a club house with recreational amenities such as swimming pool, billiards, darts and table tennis. Lot sizes start from a minimum cut of 250 sq. m., all with a 180-degree scenic view of the famous Macalajar bay and an elevation of 220 meters above sea level. Percentage-of-completion for Phase 1 is at 83% while Phase 2 is 100% complete.

Teakwood Hills Phase 3 occupies three (3) hectares in the northern portion of the upscale property. It is coined as Belle del Mar *(Charm of the Sea)* as it overlooks the waters. It offers lots for sale at 180sqm to 316sqm. The horizontal development is 98% complete.

Valencia Estates: It is located in Barangay Lumbo, Valencia City, Bukidnon. The amenities are patterned after the excellent standards of a plush subdivision with a road network of 15 meters for the main road, 10 meters for the service roads complete with sodium street lamps; a basketball court, a clubhouse with a swimming pool. It also has open spaces and playground, perimeter fence and a 24-hour security service. The project is 100% complete.

Coral Resort Estates: The project is considered as the first residential resort estates in Northern Mindanao. It is strategically located in Initao, Misamis Oriental with a total development area of 5.4 hectares. Phase 1-Cluster A and Cluster B of the project with development area of 2.5 hectares and 2.9 hectares, respectively are 100% complete.

Coral Resort Estates Phase 2 is situated in the southern part of Coral Resort Estates. It covers approximately 4 hectares comprising of lots for sale ranging from 180 to 398 sqm. **Coral Resort Estates Phase 3** with approximately 5 hectares offers saleable lots with an area ranging from 180 to 380 sqm. Phase 2 is 100% complete while Phase 3 is 76% complete.

Coral Resort offers a one-of-a-kind experience to its residents, away from the city, and nature's breeze at its greatest. Residents get the best spot of the breathtaking infinite view of the blue sea while enjoying the coolness of the fresh breeze.

West Highlands is a residential estate beside a golf course community located in Brgy. Bonbon, Butuan City. The estate has a total developmental area of 25.9 hectares and is 289 feet above sea level which gives lot owners a panoramic view of historic Mt. Mayapay or the cityscape. **West Highlands Phase 2** was launched last October 2017 highlighting fairway and inner fairway lots. Percentage-of-completion for Phase 1 is at 100% while Phase 2 is 99% complete on horizontal development and 100% for vertical development.

Xavier Estates Phase 6 - Ignatius Enclave was launched in June 2018. It is located in Upper Balulang, Cagayan de Oro City, a 3-kilometer drive to Mastersons Avenue where major commercial establishments are located. There are also churches, grade schools, high schools and educational centers nearby. It features house and lot units and prime lots. Aimed at fostering a Happy Community concept, the single modern home design introduces ABCl's first venture into the vibrant house colors of yellow, orange, blue and green accents. The horizontal development is 100% complete while the vertical development is at 96%.

Xavier Estates Phase 6 - Ignatius Enclave 2 located in the lower tier of the Balulang scape. It features house and lot units. These single detached two-storey units have floor area of 120 sgm and are

located in 120 sqm lot areas. House could also be built in bigger lots ranging from 150 sqm to 415 sqm. The horizontal development is 99% complete while the vertical development is at 59%.

Xavier Estates Phase 5B – Ventura Residences II was launched in June 2018. It features house and lot units and prime lots. Located at the back of **Ventura Residences**, this second phase shall have the identical house colors of orange and cream as the first phase. House and Lot units are single detached with a lot area of 110 to 170 sq.m. and floor area of 80 sq.m. Prime lots with lot cuts of 110 to 500 sq.m. are located by the ridge. The horizontal development is 100% complete while the vertical development is at 100%. The project has 74 units.

The Terraces in Xavier Estates was launched last September 2018. This prime property is highlighted by prime cascading ridge lots of 180 to 400 sq.m. in size. Located in the terraces-like land configuration, this area commands a 180-view of the city of Cagayan de Oro and the mountains of Bukidnon and is low dense with less than 50 lots for sale. The horizontal development is 98% complete.

Mountain Pines Farm 2 is located in Brgy. Kalugmanan, Manolo Fortich in the Province of Bukidnon. This is the first residential farm-lot type or the gentleman's farm concept. Presenting sweater-weather at 1,200 meters above sea level it is located in the cool pine tree-bordered confines at the foothills of Mt Kitanglad Range. It is a stone's throw away from Mindanao's famous adventure forest park and is surrounded by well-appointed high value crop farms. Total land area covers approximately 20 hectares with saleable lots with maximum lot cuts at 1,600sqm. It features a clubhouse and community center with parks and open spaces.

Economic Housing

Phase 5-Ventura Residences is the first venture of A Brown Company, Inc. into the middle market house-and-lot package nestled inside the Xavier Estates. Ventura Residences is 100% complete. This project has a saleable area of 5.8 hectares.

Xavierville Homes: It is an economic housing development project adjacent to the Xavier Estates. Phase 1 and 2 are 100% complete. This project has development area of 4.84 hectares and a saleable area of 2.59 hectares.

Adelaida Park Residences located beside Mountain View Homes is the first residential subdivision in the region offering a ridgeview linear park. The linear park is 410 linear meters in length with park lights along the jogging path/bicycle path. Single detached and attached house and lot units are offered with lot area ranging 90-161 sq.m. with floor area ranging 60-110 sq.m. Adelaida Park Residences has single houses sufficiently spaced from each other with its own parking space; is a gated community with ranch-type perimeter fence; has proposed pavilion; and is certified flood free with an elevation of 157 feet above river bank. The horizontal development is 100% complete while the vertical development is at 97%.

Adelaida Mountain Residences is a new master planned integrated community rising in the cool hills of Tanay, Rizal. It overlooks views of Sierra Madre Mountains and the Laguna Lake. Being anywhere around 400 to 500 meters above sea level, weather stays relatively cool. With approximately 12 hectares of development, saleable lots range from 252sqm to 834sqm. The horizontal development is at 94% complete.

Socialized Housing

St. Therese Subdivision: The subdivision is a 1.67-hectares socialized housing project located in Balulang, Cagayan de Oro that will provide 155 house and lots of which 91 units are row houses, 38 units are duplex, and 26 units are single attached. The project is 100% complete.

Mountain View Homes: This project has a development area of 2.3 hectares with 216 saleable house and lots with guard house and basketball court. **Mountain View Homes Phase 2** is a new venture into the socialized and economic housing which is adjacent to the original Mountain View Homes. It is accessible to churches, schools, malls and commercial establishment. The socialized housing project has row houses with lot area of 50sq.m. and floor area of 26sq.m. Single detached units for economic housing have a lot area of 75-143 sq. m. and floor area of 36-38 sq. m. The percentage-of-completion for Phase 1 and Phase 2 are both 100% complete.

Mangoville is a socialized housing which was launched on Feb 10, 2018. It is located in Barangay Agusan, Cagayan de Oro, just 1.8 kilometers away from the highway. Mangoville boasts of duplex design houses with its own parking space in a lot area of 67.5 sq.m. with floor area of 22 sq.m. It has a 10-meter-wide main road and 8-meter wide inner roads, with perimeter fence and guardhouse. Mangoville homeowners will enjoy a view of the Macajalar Bay in its elevation of 169 meters above sea level. In 5.5 hours, all 235 units were reserved. The horizontal development is 100% complete while the vertical development is at 94%.

Adelaida Homes is the 1st socialized housing project of ABCI in Luzon, specifically situated in Brgy. Sampaloc, Tanay, Rizal. It opened with 137 house and lot units. The row houses have a lot area that starts at 40sqm and floor area that starts at 26sqm. The horizontal development is 100% complete while the vertical development is at 92%.

Similar to Adelaida Mountain Residences, these properties are very accessible to most places of interest like town malls, restaurants, town markets, churches and tourist attractions like swim resorts, eco parks, falls and others within 200m to less than 10km in distance from the project site.

Recent Projects:

The Company's recent projects that were introduced to the market include Coral Resort Estates Phase 2 and Phase 3; Teakwood Hills Phase 3; Ignatius Enclave 2; Adelaida Homes and Adelaida Mountain Residences.

Real Estate Revenue:

Sales recorded for the quarter includes units that were fully booked and were amortizing based on percentage of completion.

Palm Oil Mill

A total of 3,511.51 metric tons of Fresh Fruit Bunches (FFB) derived from internal and external sources were processed (by SGAC) for the 2nd Quarter of 2023, compared to 4,042.57 metric tons in the same period of last year (by ABERDI). This has an average of 1,170.50 metric tons of fresh fruit bunch processed per month as against 1,347.52 metric tons of the same period last year. The yield for the 2nd quarter of this year was 681.68 metric tons of crude palm oil with an average oil extraction rate of 19.41% as compared to 709.32 metric tons having an average extraction rate of 18.25% for the same period last year. There was no production of CPO by ABERDI since the focus was in the production of Crude Palm Oil (CPO) by SGAC.

The kernels that were produced totalled to 247.32 metric tons as compared to 14.81 metric tons of the same 2^{nd} quarter of last year.

Refined Bleached Deodorized Oil (RBDO) Plant

For the 2nd Quarter of 2023, the refinery produced 46.67 metric tons of RBDO as compared to the 38 metric tons of the same period last year. In addition, only 3 metric tons of Palm Fatty Acid Distillate was produced this quarter compared to the 30 metric tons for the same period of last year.

Fractionation Plant

The production of Palm Olein and Palm Stearin started in June 2015. The Crude Palm Oil that was produced is further processed into Refined Bleached and Deodorized Oil, the raw material of Palm Olein and Palm Stearin. In the 2nd quarter of 2023, 32.5 metric tons of Palm Olein and 16.4 metric tons of Palm Stearin

were produced as compared to none for the same period last year. There were 22.95 metric tons of Palm Olein and none of Palm Stearin were sold 2nd quarter of this year from its inventory compared to 0.15 metric tons and none, respectively, for 2nd quarter last year.

Surigao Greens Agri Corp. (SGAC)

Surigao Greens Agri Corp. was incorporated on February 11, 2023, with SEC Registration No. 2023020085735-42. ABCI has subscribed one hundred percent (100%) of SGAC's outstanding capital stock at incorporation. SGAC's primary purpose is to engage in the business of processing, milling and refining palm oil to manufacture crude palm oil, Refined Beached Deodorized Palm Oil, Palm Olein, and other products and to distribute such products on a wholesale or retail basis, provided that the Corporation shall not solicit accept or take investments/placements from the public and neither shall it issue investment contracts.

Surigao Greens Agri Corp. (SGAC) has executed an Asset Purchase Agreement consisting of several parcels of land with total land area of Seventy Thousand (70,000) square meters and a Palm Oil Milling Plant located in Tambis, Barobo, Surigao del Sur. The Palm Oil Milling Plant consists of a factory building and machineries with a rated capacity of 10 metric tons (MT) per hour.

The purchase of the Palm Oil Milling Plant in Surigao del Sur will allow access to an existing and operational and cost-efficient crude palm oil milling plant that is able to source palm oil fresh fruit bunches from nearby plantation farms in the region (Surigao and Agusan).

The acquisition will also provide operational and supply chain synergies with existing palm oil milling and refinery facilities in Impasug-ong, Bukidnon that are currently operated by A Brown Energy and Resources Development Inc. (ABERDI), another A Brown subsidiary. Operational and cost-cutting synergies within the group can be realized by having access to more palm oil fresh fruit bunches from nearby plantations, reduced logistics and transport costs, and being better positioned to pursue further growth opportunities in the Group's palm oil business.

Power Generation

Coal-Fired Power Project

Palm Concepcion Power Corp. (PCPC) – 20% owned by PTCHC

Palm Thermal Consolidated Holdings Corp. (PTCHC) is 100% owned by A Brown Company Inc. which currently has 20% equity interest in Palm Concepcion Power Corporation (PCPC). PCPC is the project company for the 2 x 135-megawatt coal-fired power plant in Concepcion, Iloilo.

In July 2013, the lending banks signed the term loan financing totaling to Php 10B to partially finance the Engineering, Procurement and Construction (EPC) and finance costs of the project. These were China Banking Corporation (Php 3.5B); Asian United Bank (Php 2.5B) and BDO Unibank, Inc. (Php 4B). BDO Capital & Investment Corporation acted as the Lead Arranger and Sole Bookrunner for the term loan facilities.

The power plant project is located in Concepcion, Iloilo. It is a base load plant that uses Circulating Fluidized Bed Combustion (CFBC) technology that is highly efficient and low-pollution. The first 135MW unit was designed to address the power supply requirements of the Visayas grid and provide a steady flow of power to the growing businesses and economic development in the islands of Panay, Negros, Cebu and even Leyte.

PCPC started construction of the first 135MW in 2013 and was able to complete the project after 37 months and 22 days. Its commercial operations commenced on August 16, 2016. Nine (9) electric cooperatives currently have offtake agreements with PCPC's first 135MW unit for their base load power capacity requirements.

The Environmental Compliance Certificate (ECC-OC-1911-0033) was released by the Environmental Management Bureau of DENR on October 8, 2020 which now covers both Units 1 and 2 of the 2 x 135-MW CFBC Coal-Fired Power Plant Project of PCPC.

Bunker-Fired Power Project

Peakpower Energy Inc. (PEI) - 20% owned by ABCI

Peakpower Energy, Inc. was formed in 2013 to construct diesel/bunker-fired power plant projects designed to generate peaking energy in various A+/Green-rated electric cooperatives in Mindanao. These projects are Build-Operate-Maintain and Transfer (BOMT) agreements for brand new engines, which will last for 15 years through its subsidiaries as operating units: Peakpower Soccsargen, Inc., Peakpower San Francisco, Inc. and Peakpower Bukidnon, Inc.

Peakpower Soccsargen Inc. (PSI) - 100% owned by PEI

Peakpower Soccsargen Inc. (PSI) is a 34.85MW diesel-fired power plant located in General Santos City. It has a 15-year BOMT agreement with the South Cotabato II Electric Cooperative Inc. (SOCOTECO II).

The Energy Regulatory Commission (ERC) issued the Certificate of Compliance (COC) for PSI's first 20.9MW (3 units of 6.97MW) capacity on December 1, 2014. Commercial operations started on January 27, 2015.

The 13.9MW (2 units of 6.97MW) power plant expansion declared commercial operations on September 12, 2017. ERC granted the COC of the expansion on February 20, 2018.

SOCOTECO OO is the largest distribution utility in Mindanao and its franchise area includes General Santos City, the municipalities of Glan, Malapatan, Alabel, Malungon, Kiamba, Maasim and Maitum in Saranggani and the municipalities of Polomolok and Tupi in South Cotabato.

Peakpower San Francisco Inc. (PSFI) - 100% owned by PEI

Peakpower San Francisco Inc. (PSFI) is a 10.4MW diesel/bunker-fired power plant located in San Francisco, Agusan del Sur. It has a 15-year BOMT agreement with the Agusan del Sur Electric Cooperative Inc. (ASELCO).

ERC issued the Certificate of Compliance (COC) for the first 5.2MW capacity on March 23, 2015. Commercial operations started on January 26, 2018.

The 5.2MW power plant expansion was granted its Provisional Certificate of Compliance on September 27, 2017, which was extended on February 20, 2018. The expansion plant started commercial operations on January 26, 2018.

ASELCO's franchise area includes the municipalities of San Francisco, Prosperidad, Rosario, Trento, Bunawan, Veruela, Sta. Josefa, Loreto, Sibagat, Esperanza, Talacogon, La Paz, San Luis and Bayugan City.

Peakpower Bukidnon Inc. (PBI) - 100% owned by PEI

Peakpower Bukidnon Inc. (PBI) is a 10.4MW diesel/bunker-fired power plant located in Barangay Alae, Manolo Fortich, Bukidnon. It has a 15-year BOMT agreement with the Bukidnon Second Electric Cooperative Inc. (BUSECO).

ERC issued a Provisional Certificate of Compliance for the 10.4MW (2 units of 5.2MW) on November 21, 2017, which was extended on February 20, 2018. PBI commenced commercial operation on March 26, 2018.

BUSECO's franchise area includes the municipalities of Libona, Manolo Fortich, Sumilao, Baungon, Malitbog, Talakag, Impasug-ong, Malaybalay, Lantapan and Cabanglasan, all in the Province of Bukidnon.

Outlook for the Year and Onwards

Real Estate Business:

Real estate is and will still continue to be a good investment at all economic levels of society (Villegas, 2020). As shelter is one of the three basic necessities of human beings including food and clothing.

There is still a demand for low-cost and economic housing. Households of low-middle income and middle-middle income are the potential buyers. Many of these households are dependent on the foreign exchange remittances from relatives working overseas. Despite the displaced OFWs who have returned to the country due to the pandemic, there still continues to be close to 10 million abroad who send remittances in 2020.

OFW remittances are expected to bounce back after the pandemic is put under worldwide control. And Philippines population with a 1.6% growth shall be factors to increase housing demand.

For the upper middle-income households, they are markets for lots only. They also buy house and lots units to either acquire their own homes or invest for these units to be rented out.

The real estate sector is still a major contributor to employment and income growth as it continues to be an attractive choice of investment for both domestic and foreign investors. Looking at the young and growing population, the transition of the country from a low-middle income economy to a high-middle income one, and, the expansion of economic activities to the provinces are some of the reasons for this bullish outlook on the real estate sector.

There is a huge unmet demand for housing thus the local real estate market is seen to be resilient. In a downturn, real estate market will naturally correct itself and will be picking up again. The demand for more than 6 million housing units is very clear (Soriano, 2020).

Real-estate investment trusts or REITs, helping to democratize the Philippine property market by allowing smaller investors to participate in high-value real-estate assets, shall pick up (Santos Knight Frank, 2020).

And more developers will be environmentally conscious that are basic attractions for people who prefer the low-density areas coupled with green, open spaces.

High demand and low interest rates will benefit the residential market greatly once things go relatively back to normal (Colliers International Philippines, 2020).

For the rest of the year, there is great potential for the real estate industry, benefiting the residential sector. Developers should keep up with their land banking efforts both inside and outside of Metro Manila, increase facilities, keep up attractive payment schemes, and finish projects on time (Colliers, 2022).

The Philippine economy is beginning to open up, leading to an increase in the number of enterprises functioning at full capacity and on-site employment. Colliers property market report indicates hope that the government's forecasted economic recovery, on-going remittance inflow from Filipinos working overseas, and faster relaxing of movement restrictions will further boost consumer and corporate confidence in the nation.

With the recent elections, Colliers believes that developers are now adopting a more cautious attitude as they assess general consumer sentiment in the face of rising inflation and interest rates and wait for the

announcement of the new administration's economic strategy, which includes pro-property changes. To attract potential buyers, developers are recommended to offer more attractive and innovative promos and payments schemes; highlight features that will set their projects apart and draw discerning clientele; consider obtaining green building certification, particularly in view of the rising need for more environmentally friendly residential construction beyond the Covid-19 epidemic.

In the local front, ABCI emphasizes that real estate is slowly going back to normal. However, the preference of environmental-friendly development is still very high. Between living in a highly urbanized environment and living in the city outskirts, buyer demand will be in areas where there is adequate open space, greenery and home designs with free-flowing air.

Sources:

The Resilience of the Real Estate Industry In The Face of the Pandemic, editorial Business Mirror, April 2020 Prospects for the Real Estate Sector, Business Inquirer, September 2020 Joey Roi Bondoc, Colliers, 2022

COVID-19 Global Health Crisis

Health crisis that became pandemic will certainly have tremendous impact on the economy.

After the spread of COVID-19 led to the lockdown of the entire island of Luzon, which accounts for 73 percent of the country's GDP, economic managers were not so optimistic of its impact.

In May 2023, the head of the UN World Health Organization (WHO) has declared 'with great hope" an end to COVID-19 as a public health emergency, stressing that it does not mean the disease is no longer a global threat.

Impact on Real Estate Sales

There is a continued rise in the demand for real estate in Northern Mindanao and Caraga shown in the current sales reservations. The Company made an unprecedented move to immediately shift to the digital platform. These include regular online presence through Facebook and direct messaging to the brokers. These are also online facilities implemented to ensure continuity in equity payments and sales reservation. A challenge was posted by buyers who had difficulty transitioning from their traditional banking style to online payments but these were being responded to. There were reduced foot traffic at the onset of COVID-19 to sites. However, this has gradually increased as the Company implemented safety protocols on site. Website is upgraded.

Supply Chain Risks

There is a potential risk of shortage of construction materials and supplies because of supply issues from sources in COVID-19 affected countries. Shortage of imported construction materials might lead to an increase in development costs.

To mitigate the impact of potential shortages, we have implemented contingency strategies such as increased inventory and advanced procurement of construction materials.

With the recommended social distancing and adoption of flexible work arrangements, our personnel and brokers' efficiency in handling administrative work (e.g. processing of sale documents; processing of government permits and license; etc.) may be impaired.

We have also instituted increased health awareness in all our offices and project sites. Constant disinfecting and sanitation of the offices and model houses in all project sites is done. Constant hand-washing is promoted and health monitoring is conducted.

Palm Oil Business:

The palm oil industry is a promising enterprise as the palm oil continuously being considered as the most important tropical vegetable oil in the global oils and fats industry, in terms of production and trade.

Key industry players are positive about the bright prospects of increasing palm oil production in the world market not to mention the great demand from the domestic market and the prospect of eventually exporting palm oil globally. This growing demand presents an opportunity for ABERDI to expand its current crude oil capacity of 10 tons per hour to 30 tons per hour. This expansion requires an additional 2,800 hectares of oil palm plantation representing 50% of the additional requirement of 5,500 hectares. Suitable lands for expansion are available in Misamis Oriental and Bukidnon Provinces due to its strategic proximity to the mill. More importantly, these areas have adequate and ideal available land; in good climatic conditions; and has a vast potential area for oil palm plantation.

There are now seven (7) out of nine (9) milling plants in the country which are located in Mindanao. On top of this, two (2) additional milling plants are in the pipeline. Out of the nine (9) plants, two (2) have upgraded into refinery plants. ABERDI is the second next to Caraga Oil Refinery Inc. (CORI).

Plan of Action

To respond to the lack of adequate local production, the management has targeted to develop 2,000 hectares of oil palm plantation in Province of Bukidnon and Misamis Oriental areas through a growership program. As of the end of 2nd Quarter of 2023, about 3,699.085 (gross area) hectares were already acquired for development in this region, of which almost 1,547.96 hectares were planted while about 2,652.62 hectares total area potential for planting. The company is anticipating the signing of agreements with local communities in Misamis Oriental and Bukidnon interested for its expansion program aggregating to 2,000 hectares. Due to the synergy and tax efficiency, ABERDI and Nakeen Corp. have applied for an Amended Articles and Plan of Merger as approved by its Board of Directors and shareholders.

The Company is also looking to pursue further growth opportunities in the Group's palm oil business in Surigao and Agusan region. Surigao Greens Agri Corp. (SGAC), a newly incorporated subsidiary of A Brown Company, has executed an Asset Purchase Agreement consisting of several parcels of land with total land area of Seventy Thousand (70,000) square meters and a Palm Oil Milling Plant located in Tambis, Barobo, Surigao del Sur. The Palm Oil Milling Plant consists of a factory building and machineries with a rated capacity of 10 metric tons (MT) per hour. The purchase of the Palm Oil Milling Plant in Surigao del Sur will allow access to an existing and operational and cost-efficient crude palm oil milling plant that is able to source palm oil fresh fruit bunches from nearby plantation farms in the region (Surigao and Agusan).

ABERDI's refinery with fractionation machine is now operational in full capacity of 50 MT/day. Likewise, the company is producing Palm Olein, Palm Stearin and Palm Fatty Acid Distillate in bulk sales. In 2016, it has already engaged in branding and packaging of premium cooking oil labelled as "Golden Belle". Its products are now FDA and HALAL-certified.

The company's strategic Route to Market design is divided into two (2) service packages. First service package is direct serve outlets which will cover industrial or food processing companies, supermarkets, hypermarts, wholesalers, groceries, catering services, hotels and restaurants around Mindanao region. Second service package will be indirect serve outlets like sari-sari stores, traditional food outlets, mini marts, direct household consumptions or specials events markets will serve by our potential Trade Execution Partners (TRP). This Dealership System has good functional discounts plus variable incentive scheme. This will provide customers and consumers excellent service and good margin to the best quality products.

PROSPECTS OF POWER GENERATION:

Vision

The promotion of sustainable energy is the top of the current administration's agenda for the power industry. This vision emphasizes the re-evaluation of new sources of energy as needed by the country, including nuclear energy, solar, and other clean energy to fight against climate change.

At present, the country is still on its quest to obtain energy security and equity, considering the affordability and access of electric supply. Though it was acknowledged by the current administration acknowledged that there is a power supply dilemma hounding the country, the Philippine Power System remained generally stable and that the DOE will ensure the sustainable implementation of the rules and laws for the security of our energy supply through competition, access to bilateral markets, anti-monopoly measures, least-cost power, and the protection of the environment.

Demand and Forecast

Increase in energy demand is expected from the distinct growth in the industrial, commercial, and domestic sectors of the country. In addition, electrification continues—households in areas such as parts of Mindanao and Mindoro, which are not fully grid-connected, are likely to gain better access to electricity supply in the coming years with the target to reach 100% electrification across the Philippines by 2022.

By 2040, the country's electricity demand is projected to grow by about 5% annually. And to meet this demand including reserve requirements, a total of 43,765 MW additional capacities must come online.

Peak electricity demand is predicted at 12,285 megawatts (MW) for Luzon; 2,519 MW for Visayas and 2,278 MW for Mindanao, for 2020, according to DOE.

With the additional 237MW on 2017—comprising of 63% coal, 33% solar, and 4% oil-based sources, the energy department is expecting that enough power reserves will meet the demand. In addition, 19,934 MW of capacity is still under development with committed and "indicative" projects until 2025.

Adequate power supply across all three grids—Luzon, Visayas, Mindanao, is forecasted assuming that nothing deviates from the projections based on planned outages, the maintenance program, and the historical peaks and these projected rise in demand by DOE.

Solutions

To solve the country's energy security woes, DOE initiated the issuance of policies for resiliency, conducted of performance assessment and technical audit for all energy facilities, and reactivated the Inter-Agency Task Force on Securing Energy Facilities, among others.

DOE also called for the full cooperation of all industry stakeholders in monitoring and responding to the power demand-supply situations, they also encourage consumers to practice energy efficiency and conservation measures.

Coal Power Generation

Coal makes up a significant chunk of the country's power supply mix. In 2020, coal-run plants contributed to 57% of the country's power generation output, while gas plants made up 19.2%, according to the latest Philippine Energy Plan.

According to forecasts, the share of coal power plants will increase from about 30% in 2010 to around 50% in 2030. This share will further increase to 65% by 2050 since the existing natural gas plants are retired in the future. Over 25% of 2050 capacity will be diesel. It is also assumed that all of electricity demand will be supplied through electricity grids in which plants are dispatched to minimize variable costs.

In conclusion, energy remains a crucial element in economic growth and development of any country. According to the National Economic and Development Authority (NEDA), the potential of the Philippines of reaching high-income status by 2040 provided the economy grows consistently by 7.0 percent annually.

Meanwhile, the Philippines scored 4.2 out of 7 in terms of sufficiency and reliability of power supply, as showed in a World Economic Forum report, and still showing great probability of improvement in the energy industry. Strong coordination among energy stakeholders, coupled with the additional power generation capacities, are paving way in responding to the challenges of the industry.

Sources: DOE, NGCP, ADB, NEDA, Philippine Star

Plan of Action

Coal-Fired Power Project:

As economic activities continue to expand in the Visayas, specifically in Panay, a need for a more stable and sufficient power supply situation is a must. The 2 x 135 MW coal-fired power plant project in Concepcion, Iloilo was developed due to the foreseen power capacity requirements in the Visayas region. The first unit of this new base load plant was designed to address the power supply requirements of the Visayas grid and provide a steady flow of power when it goes on line. Palm Concepcion Power Corporation (PCPC), the project proponent, constructed the power plant in 2013. The power plant is equipped with a steam turbine generator manufactured by Alstom of Europe.

PCPC started commercial operations of the first unit of the 135 MW Circulating Fluidized Bed Combustion (CFBC) power plant on August 16, 2016. It was inaugurated by the Philippine President Rodrigo R. Duterte in Malacañang on November 28, 2016. It is now delivering power supply to Panay, Negros, and the rest of Visayas.

Nine (9) distribution utilities and electric cooperatives have signed up with PCPC for their base load power capacity requirements in order to deliver reliable and stable power generation supply to industrial, commercial, and residential consumers.

The power plant takes pride with the capability of its CFBC Technology and the sound environmental measures being practiced in the power plant as it maintained its excellent emission performance vis-a-vis the DENR standards.

At present, PCPC is fulfilling its purpose by serving the needs of its customers, helping ensure that homes and businesses have dependable and uninterrupted power supply, which they can afford, as it continues to uphold its commitment to the environment and host communities.

Bunker-Fired Power Project:

Peakpower Energy, Inc. (PEI) was set up in 2013 to implement projects designed to generate peaking energy across various A+/Green rated electric cooperatives in Mindanao. These are Build-Operate-Transfer agreements for brand new bunker-fired engines, which will last for 15 years.

After signing a Power Purchase and Transfer Agreements for 20-megawatt of peaking power supply with South Cotabato II Electric Cooperative (SOCOTECO II) and 5-megawatt supply with Agusan del Sur Electric Cooperative (ASELCO) in 2013, the respective plants Peakpower Soccsargen, Inc. (PSI) and Peakpower San Francisco, Inc. (PSFI) are commercially operational, supplying the very much needed power capacities in their franchise areas.

Expansion of these two plants were also completed and has already declared their commercial operations last September 2017 and January 2018, respectively. A third plant, Peakpower Bukidnon, Inc. (PBI) which is a 2 x 5.2MW peaking plant and embedded to Bukidnon Second Electric Cooperative (BUSECO) declared commercial operations on March 2018, and was inaugurated a year after.

Recently, PEI officially appointed Wartsila Philippines Inc., a leading supplier of power solutions in the country, to operate the mobilization and maintain the facilities of PEI's three diesel power plants in Mindanao. On October 11, 2019, PEI and Wartsila Philippines Inc. signed an operations and maintenance contract agreement for all its three power plants.

Irradiation and Cold Storage Services Project:

Irradiation Solutions Inc. - 100% owned by ABCI

In January 2021, the Securities and Exchange Commission (SEC) approved the incorporation of the ABCI's new subsidiary, **Irradiation Solutions**, **Inc.** (ISI). ISI is developing the-Tanay E-Beam and Cold Storage Facility. The project is envisioned to be the first Commercial E-Beam Facility to be built in the Philippines.

The E-Beam Facility will be able to provide services for the sterilization of medical masks, dressings, syringes and surgical staplers and a wide among application for single-use medical devices. The facility will be able to provide commercial irradiation services to improve the quality of agricultural and fishery products. This will enable local products, fruits, and seafood to be of export quality and gain wider access to international markets. The E-Beam technology is used in more than 60 countries and is considered the most economical alternative among available commercial sterilization methods.

The Board of Investments (BOI) has granted approval for the project as Pioneering status under the Republic Act No. 11534 or the Corporate Recovery and Tax Incentives for Enterprises (CREATE) Act. The project has secured all necessary approvals and permitting required for construction.

The Tanay E-Beam and Cold Storage Facility is currently under construction and is expected to provide services beginning January 2024.

Natural Gas Power Plant Project:

Vires Energy Corporation –100% owned by ABCI

ABCI acquired 99.995% of the outstanding capital of **Vires Energy Corporation ("VEC")** from Argo Group Pte. Ltd. of Singapore in June 2020. It was incorporated on March 11, 2015 with SEC Registration No. CS201504660. In March 2023, ABCI acquired the remaining 0.005% of the shares of VEC, thus, increasing its ownership to 100%.

VEC was incorporated in 2015 and is the proponent of the Integrated Floating LNG Storage and Regasification Terminal and a 500MW Floating Natural Gas-Fired Power Plant Project located in Barangay Simlong, Batangas City. Unlike the conventional land-based facility, the Project will use a Floating Power Plant (FPP) or power barge.

The Environmental Compliance Certificate (ECC) and Board of Investments registration for fiscal incentives has been secured for both the Floating Power Plant and the LNG Terminal components of the project. The Department of Energy Issued a Notice to Proceed (NTP) in April 2021 for the LNG Storage and Regasification Terminal component.

The Pre-Front End Engineering Design Phase (Pre-FEED) for the marine and onshore facilities and the floating power plant conducted by Seanergy Singapore and London Marine Consultants was completed in October 2021 and April 2022, respectively. The Front End Engineering Design (FEED) phase of the facilities is

ongoing. VEC has secured the project site in Barangay Simlong, Batangas City. The property will be developed to include the power barge mooring area or jetty, switchyard, onshore facilities and the balance of plant infrastructure.

Vires Energy is currently seeking a long-term gas supply contract and base load power off-take agreements. The power plant project is in a position to be in commercial operations by mid-2026.

Renewable Energy Projects:

Hydro Link Projects Corporation (HLPC) - 100% owned by ABCI

Hydro Link Projects Corporation ("HLPC") is a wholly-owned subsidiary of ABCI focused on renewable energy development. HLPC is a registered renewable energy developer with the Department of Energy. HLPC will be ABCI's vehicle to pursue renewable energy projects. HLPC remains on the lookout for opportunities at any stage of development from greenfield opportunities to acquisition of operating power projects.

Bulk Water Supply Projects:

AB Bulk Water Company, Inc. (ABWCI) - 100% owned by ABCI

AB Bulk Water Company, Inc. (ABWCI) was incorporated on March 31, 2015 to engage in the business of holding and providing rights to water, to public utilities and cooperatives or in water distribution in the Municipality of Opol or to engage in business activities related to water development.

ABWCI is currently pursuing the proposed Bulk Water Supply Project for the Municipality of Opol in Misamis Oriental. The Project will tap the water resources of Lumayagan River and aims to supply about 40 million liters per day (MLD) of potable water to cater the present and future requirements of the municipality. Other potential service areas include the neighboring municipalities of Opol – the expanding water needs of Cagayan de Oro City, the city of El Salvador, and the municipalities of Alubijid, Laguindingan, and Gitagum.

The detailed engineering design of the Project has been completed confirming the technical viability of the project as defined during the pre-feasibility study. The Water Permit has already been granted by the National Water Resources Board (NWRB). Likewise, the Environmental Compliance Certificate (ECC) has been secured from the Department of Environment and Natural Resources (DENR). The Watershed Management Study was also completed with the involvement of different LGU sectors and stakeholders.

The project will follow a business model to which it will provide potable water through a bulk supply agreement with a distribution company. ABWCI has been in discussion with numerous possible investors, partners and off-takers. However, no final agreement has been successful completed pending their due diligence on project parameters.

ABWCI remains steadfast to serve the needs for potable water of the LGU within the Cagayan de Oro – Iligan corridor more particularly the possibility of providing water to Cagayan de Oro Water District (COWD), a local water distribution company and as a possible off-taker of the project, which strongly indicates a worthy partnership considering the current scarcity of potable water supplying the franchise area of COWD. In preparation for this undertaking the Company is looking at the potential of Cagayan de Oro River in Municipality of Talakag as possible water sources.

The demand for water is increasing in the regions the ABWCI is focusing on. The Company continues to do pre-development work towards reaching shovel-ready status.

Infrastructure Projects:

Blaze Capital Limited - 100% owned by ABCI

Blaze Capital Limited is a British Virgin Islands company, incorporated and registered on August 8, 2011. It was acquired by ABCI on May 22, 2017. BCL has a 33.33% ownership in East West Rail Transit Corporation (EWRTC) which is part of a consortium for the East-West Railway Project under the unsolicited track of the Build-Operate-Transfer (BOT) Law.

The Consortium, composed of EWRTC and Alloy MTD Group (represented by MTD Philippines Inc.), submitted an unsolicited proposal to the Philippine National Railways to finance, build and then operate and maintain the East West Rail Project The East-West Rail Project is an integrated light rail mass transportation system and is intended to help alleviate the gap in the transportation infrastructure in the metropolis. It will traverse the corridor of Quezon Avenue in Quezon City and España Boulevard in the City of Manila. This project is in line with the objective of the government to provide the most efficient and appropriate solution/system to address the large volume of commuters in Metro Manila and other major urban cities. The Project will involve the development, design, construction, supply, completion, testing, commissioning, and the operation & maintenance of the East-West Rail Project.

The Consortium has completed and submitted to PNR and to NEDA thru PNR the pertinent project documents that would satisfy the latest ICC requirements including the Environmental Impact Statement (EIS). These submissions will help facilitate the evaluation and approval of the project. The remaining requirement to be submitted is the Regional Development Council's (RDC) endorsement, which can be obtained simultaneously during the NEDA approval stage.

The Consortium has already sought endorsement from the respective hosts LGUs' (Manila and Quezon City) and the No Objection Clearance, in support to their previous no objection in 2017 (Manila) and 2018 (Quezon City). This will support to move forward with the RDC endorsement. Quezon City LGU already sent their letter of support to PNR through a letter dated 7 January 2021.

To date, the Consortium is waiting for the NEDA's evaluation of the project which schedule may have been affected because of the current pandemic situation.

Joint Venture with GET Philippines on ABC Electric Shuttle Service

On February 21, 2023, the Board of Directors of A Brown Company, Inc. ("ABCI") has authorized the Corporation to enter into a joint venture with GET Philippines, Inc. ("GET") to create, promote, operate and manage the ABC Electric Shuttle Service as a clean, efficient, modern and green mass transport system in Cagayan de Oro ('the Project").

GET will incorporate and set up a new company ("JV Co.") to be jointly owned with ABCI for the purpose of initially owning ten (10) Community Optimized Managed Electric Transport (COMET) electric vehicles that will be deployed for the Project.

Upon incorporation of JV Co., the outstanding capital stock will be Forty-Five Million Pesos (Php45,000,000.00) corresponding to Forty-Five Million (45,000,000) shares and GET will own 100% of the outstanding capital stock of JV Co.

GET will transfer ownership of Twenty-Two Million Five Hundred Thousand (22,500,000) shares in JV Co. to ABCI immediately upon issuance of the Forty Five Million (45,000,000) shares in JV Co. to GET. ABCI will pay to GET Twenty Two Million Five Hundred Thousand Pesos (₱22,500,000.00) as advance payment for the Shares of GET in JV Co. that ABCI will acquire from GET which will be equivalent to 50% equity ownership in JV Co.

The JV Co. will be responsible for the provision, management, service, maintenance, and operation of the fleet of COMET electric vehicles for the ABC Electric Shuttle Service in Cagayan de Oro. The JV Co. will

also offer the COMET electric vehicles as an effective marketing tool and platform for media and transit advertising for third parties. It shall make use of the GETPASS Transport Ecosystem as a fleet and passenger management and monitoring system for the ABC Electric Shuttle Service.

Masinloc Consolidated Power, Inc. (MCPI) - 49% owned by ABCI

MCPI was registered with the Securities and Exchange Commission on 4 July 2007 with SEC Registration No. CS200710562. Its primary purpose is to engage in, conduct and carry on the business of construction, planning, purchasing, management and operation of power plants and the purchase, generation, production, supply and sale of electricity, to enter into all kinds of contracts for the accomplishment of the aforementioned purpose.

On March 22, 2023, Masinloc Consolidated Power, Inc. (MCPI) has secured the approval of the Securities and Exchange Commission (SEC) on the shortening of its corporate term from fifty (50) years from and after the date of incorporation to seventeen years (17) years from and after the date of issuance of the Certificate of Incorporation, or on 3 July 2024.

Impact of Economic/Political Uncertainties:

The Company's performance will continue to hinge on the overall economic performance of the country. Interest rate movements may affect the performance of the real estate industry, including the Company. Good governance will definitely lead to better economy and better business environment and viceversa. After the change of leadership as the result of the May 2022 National Elections, political stability encourages people to work better and spend more and the investors to infuse funds for additional investment. Given the other positive economic indicators like recovery in exports, sustained rise in remittances and growing liquidity in the domestic financial market, the government's projected growth targets are attainable.

The annual average headline inflation (2018=100) of the country for the year 2022 was 5.8%, way higher than the 2021 and 2020 average inflation rate of 3.9% and 2.4%, respectively. The 2018 rate was slightly lower at 5.2% as compared to the 2022 rate as the Philippine Statistics Authority (PSA) data showed.

Compared with their respective average inflation rates in 2021, the indices of the following commodity groups recorded higher annual mark-ups in 2022: transport, 12.9 percent; housing, water, electricity, gas and other fuels, 6.4 percent; food and non-alcoholic beverages, 5.9 percent; restaurants and accommodation services, 4.1 percent; Furnishings, household equipment and routine household maintenance, 3.2 percent; Personal care, and miscellaneous goods and services, 3.0 percent; clothing and footwear, 2.6 percent; recreation, sports and culture, 2.3 percent; and education services, 1.8 percent. On the contrary, average inflation during the year were slower in the indices of alcoholic beverages and tobacco at 7.9 percent; health at 2.6 percent; and financial services at 8.2 percent. The information and communication index maintained its 2021 average inflation of 0.6 percent.

Excluding selected food and energy items in the headline inflation, the average core inflation for 2022 was posted at 3.9 percent, while 3.0 percent in 2021.

For 2023, the Development Budget Coordination Committee (DBCC) expects inflation to gradually ease to 2.5 to 4.5 percent before returning to the target range of 2.0 to 4.0 percent in 2024. The BSP attributes the projected deceleration in inflation to three main factors—the expected easing in global oil and non-oil prices, the negative base effects from the transport fare adjustments in 2022, and the impact of BSP's cumulative policy rate adjustments. Inflation is expected to taper off in 2023 although upside risks remain. Likewise, monetary tightening that came as a response to curb inflation, is expected to drag economic growth. In previous years, the inflation target was an appropriate quantitative representation of the BSP's medium-term price stability goal that is conducive to the balanced and sustainable growth of the Philippine economy.

The BSP Governor believed that continued and effective implementation of direct non-monetary interventions and policy reforms to alleviate supply constraints remains crucial in keeping the trajectory of inflation within the target band.

Nevertheless, the BSP is closely monitoring developments and challenges brought about by the pandemic to ensure that the monetary policy stance remains consistent with its price and financial stability objectives.

As part of the 8-point Socioeconomic Agenda of the Marcos Administration and as laid out in the Philippine Development Plan (PDP) 2023-2028, the government will continue to prioritize addressing the impact of inflation as it remains to be a challenge not only in the country, but throughout the globe. NEDA Secretary Arsenio M. Balisacan likewise noted the timely decision of President Ferdinand R. Marcos, Jr. to extend the validity of the reduced import rate duties on various products such as pork, rice, corn, and coal until December 2023.

The Philippine economy grew by 7.6 percent in 2022 exceeding the government's revised growth target of 6.5 to 7.5 percent for the year and was higher than the 5.6 percent growth in 2021. The 2022 GDP growth was the highest since 1976. This was also a reverse from 2020 that shrank the economy by 9.5%, the worst contraction since 1946 and sharpest among the largest economies of Asia-Pacific due to uncontrolled COVID-19 outbreak combined with strict nationwide lockdowns and mobility restrictions, a succession of natural disasters, and delays in budget execution which weighed on public investment. The contraction in 2020 was the low end of the -8.5 to -9.5 percent estimate of the Development Budget and Coordination Committee (DBCC) in light of the lingering public health crisis.

The growth was seen faster and expected despite the COVID-19 since the country is already transitioning towards returning to the pre-pandemic "normal" with restrictions on mobility continually being eased. The sectors which contributed the most to the growth were wholesale and retail trade, repair of motor vehicles and motorcycles, manufacturing and construction.

The NEDA Chief said that the PH economy's growth remains robust as the government continues to intensify its efforts to restore the economy to its high-growth trajectory, creating more and better-quality jobs & speeding up poverty reduction. The pandemic risk management and the easing of mobility restrictions have created a positive economic outlook, boosting economic activity and creating more jobs despite external headwinds. The resumption of face-to-face classes, the boost in the activities of small and large enterprises alike, and the resurgence of local tourism causing ripple effects towards the recovery of all the other sectors affected by the pandemic. The growth in domestic demand was met by expansion in the services and industry sectors, with production in most sub-sectors back to their pre-pandemic levels, adding the economic growth came with more jobs, resulting in "vibrant labor market conditions," with the country's unemployment rate down. In terms of the volumes of economic activity for many sectors, we have recovered already, but some others, particularly in the trade, tourism (have yet to recover).

For 2023, the government targets 6 to 7 percent GDP growth slower than the 7.6% uptick in 2022 due to the expected slowdown of the global economy. The forecast is an optimistic outlook despite headwinds. The country's bustling manufacturing sector, record-low unemployment, and stable and resilient banking system can alleviate buffers against external headwinds and indicate a resilient economy.

To achieve these goals, there are risks that lie ahead. Extreme weather disturbances like global warming and strong typhoons will be the biggest roadblock. The agriculture sector challenge is to make it resilient to such shocks. Reducing the cost of food, especially of rice, is important in reducing poverty. At the same time, there's need to raise productivity in the agricultural sector by helping farmers transition to higher value crops and making technology easily accessible. Other potential downside risks also include greater volatility in capital flows, and geopolitical risks and global pandemic. Thus, the government needs to remain vigilant and consider potential repercussions to the Philippine economy.

There's a need as well to nurture entrepreneurship and attract investments to produce higher-paying, higher quality jobs especially outside of Metro Manila. In turn, such investments will require a truly secure and stable economic and political environment. Moreover, the sectors should be resilient and diversified in both of products and markets, in particular, championing innovation and diversification in the industry sector. In the services sector, there is a need for a policy environment that makes it easier for firms to set up and operate businesses, as well as to comply with regulations. The government also needs to make the regulatory system much more efficient and transparent.

COVID-19 Global Health Crisis

However, health crisis that became pandemic will certainly have tremendous impact on the economy.

After the spread of COVID-19 led to the lockdown of the entire island of Luzon, which accounts for 73 percent of the country's GDP, economic managers were not so optimistic of its impact.

The government has adopted measures including the relaxation of regulation for those affected by the epidemic, utilized programs providing unemployment/sickness benefits and established strategic commodities inventory, among others. The Socioeconomic Planning Office recommended in preparing the economy for a rebound by taking advantage of the situation and boosting infrastructure, rehabilitate the ecosystem, craft local government tourism master plans and the upgrading of facilities by the private sector. Additional suggestions include promoting domestic tourism by developing a new campaign for domestic travel, the provision of retooling measures like livelihood training, encouraging strategic investments in the field of medicine and the establishment of a Center for Disease Control-like network.

To combat the COVID-19 pandemic in the country, the President signed into law the Bayanihan to Heal as One Act (RA 11469) which was effective on March 25, 2020 and valid for three months unless extended by Congress. The law would allow the President to "reallocate, realign, and reprogram" a budget of almost ₱275 billion (\$5.37 billion) from the estimated ₱438 billion (\$8.55 billion) national budget approved for 2020, in response to the pandemic; enable him to "temporarily take over or direct the operations" of public utilities and privately owned health facilities and other necessary facilities "when the public interest so requires" for quarantine, the accommodation of health professionals, and the distribution and storage of medical relief; and "facilitate and streamline" the accreditation of testing kits.

After the expiry of Bayanihan to Heal as One Act (Bayanihan I) law on June 25, 2020, Bayanihan to Recover as One Act (Bayanihan II) was signed into law which provides for a PHP165.5-billion fund to finance the country's response and recovery interventions intended to mitigate the impact of the coronavirus disease 2019 (Covid-19) pandemic and also grants special powers anew to the President to best deal with the pandemic. Bayanihan II was considered crucial in government's efforts to gradually re-open the economy, support businesses and revitalize growth to make the country resilient to Covid-19 by strengthening the health sector, particularly the healthcare capacity and pandemic response.

Source: NEDA Reports, PNA Report and Various News Articles

Amendment to Articles of Incorporation and By-Laws

Reclassification of Unissued Common Shares to Preferred Shares

On April 12, 2021 and June 24, 2021, the BOD and shareholders representing at least 2/3 of the outstanding capital stock, respectively, approved the proposal to amend the Parent Company's AOI to create preferred shares by reclassifying its authorized capital stock from the from the current Three Billion Three Hundred Million Pesos (P 3,300,000,000.00) divided into Three Billion Three Hundred Million Pesos (P 3,300,000,000.00) divided into Three Billion Two Hundred Fifty Million Pesos (P 3,250,000,000) divided into Three Billion Two Hundred Fifty Million (3,250,000,000) Common Shares and Fifty Million Pesos (P 50,000,000) divided into Fifty Million (50,000,000) Preferred Shares. The reclassification of the Unissued Common Shares to create Preferred Shares will provide flexibility for the Group with respect to its prospective capital raising activities. On October 5, 2021, the SEC approved the said amendment to the AOI.

The provision of the amendment of Article VII of the Parent Company's AOI including the description of the different classes of stock of the Corporation and a statement of the designations and powers, preferences and rights, and conversions, limitations, or restrictions thereof, in respect of each class of stock can be gleaned in the Company's website (under Our Company/Articles of Incorporation and By-Laws).

Preferred Shares Offering - Registration, Issuance and Listing

On May 25, 2021, the BOD approved the offering and issuance of cumulative, non-voting, non-participating, non-convertible, peso-denominated perpetual preferred shares out of the authorized but unissued capital of the Corporation, with an aggregate issue amount of up to One Billion Five Hundred Million Philippine Pesos (₱1,500,000,000.00) to be registered with the Securities and Exchange Commission and listed on the Philippine Stock Exchange, Inc.

The preferred shares offering and issuance were subject to the SEC's approval on the Parent Company's amendment to the AOI approved by the BOD and shareholders on April 12, 2021 and June 24, 2021, respectively, to create preferred shares by reclassifying its authorized capital stock. On July 19, 2021, the Company filed with SEC the Registration Statement for the shelf registration of the preferred shares.

On 15 October 2021, the SEC issued the Certificate of Filing of Enabling Resolution dated 14 October 2021 in connection with the offer and issue of 50,000,000 cumulative, non-voting, non-participating, and non-convertible perpetual preferred shares, at an offer price of up to Php100.00 per share which was approved by the Board of Directors of the Company on July 15, 2021 and was filed with the SEC pursuant to Section 6 of the Revised Corporation Code of the Philippines (R.A. No. 11232).

The Parent Company received a "Pre-effective letter" dated 22 October 2021 on the same day issued by the SEC which confirmed that it favorably considered the Company's Registration Statement in relation to the Company's proposed shelf registration subject to compliance by the Company with the conditions prescribed in the Pre-effective letter.

On 10 November 2021, the Parent Company secured approval from the Philippine Stock Exchange (PSE) for the shelf-listing of up to 50 million preferred shares and the follow-on public offer of up to 15 million preferred shares. For the first tranche, A Brown will offer 10 million preferred shares at an offer price of P100 per share or P1B worth with an oversubscription option of up to 5 million preferred shares worth P500 million. On 11 November 2021, A Brown approved the preferred shares offering with an initial dividend rate of 7.0% p.a. to be paid quarterly.

On 12 November 2021, the Company received from the Securities and Exchange Commission (SEC):

- (i) SEC MSRD Order No. 76 s. 2021 ("Order of Registration") for the shelf registration of up to 50,000,000 cumulative, non-voting, non-participating, non-convertible, and redeemable perpetual Preferred Shares of which the Initial Offer Shares are a part, dated 12 November 2021; and
- (ii) Permit to Offer Securities for Sale ("Permit to Sell") covering the Initial Offer Shares, dated 12 November 2021.

On November 29, 2021, there were 13,264,900 "Series A" preferred shares that were issued and listed in the Philippine Stock Exchange with "BRNP" as its ticker symbol.

The Corporation designated and appointed PNB Capital and Investment Corporation as the sole issue manager.

The Parent Company may offer from time to time, in one (1) or more tranches in such amounts/issue price and under such terms and conditions as may be determined by Corporation in light of prevailing market and other conditions at the time of sale.

For further information, kindly refer to the Prospectus and Offer Supplement dated November 11, 2021 (including the Order of Registration and Permit to Sell issued by the SEC) with regard to "Series A" preferred shares offering which are accessible through the Company's website (under Investor Relations/Prospectus).

Uses of Proceeds from "Series A" Preferred Shares Offering

For the year ending December 31, 2022, the proceeds of the Preferred Stocks Offering – Series A of 13.2649 million shares of A Brown Company, Inc. (BRNP) listed on November 29, 2021 were applied as follows:

In Php Millions

Purpose	Per Offer	Net	Balance for	Actual	Balance for
-	Supplement	Proceeds	Disbursement -	Disbursements -	Disbursement -
			December 31,	Annual - 2022	December 31,
			2021		2022
Development of Real					
Estate Projects	600.00	600.00	600.00	600.00	-
Landbanking	400.00	400.00	325.98	325.98	-
Finance Future Funding					
Requirements for ISI	350.00	200.00	112.64	112.64	-
General Corporate					
Purposes	150.00	105.87	103.66	103.66	-
	1,500.00	1,305.87	1,142.28	1,142.28	-

As of the 3rd Quarter Report ending September 30, 2022 on the disbursement on the proceeds, the Company reported the entire proceeds being fully utilized.

Dividend - "Series A" Preferred Shares

As and if cash dividends are declared by the Board of Directors on the Company's "Series A" preferred dividends, the cash dividends shall be at the fixed rate of 7.00% per annum which will be payable quarterly on March 1, May 29, August 29 and November 29 of each year subject to the certain limitations as provided for in the Prospectus and Offer Supplement dated November 11, 2021. The cash dividends on "Series A" preferred shares is computed as 7% x Php 100.00 x 90/360 amounting to Php 1.75 per share.

The following are the dividend declarations of the Company on "Series A" preferred shares in 2022:

Declaration Date	Record Date	Payment Date
February 2, 2022	February 16, 2022	March 1, 2022
April 29, 2022	May 17, 2022	May 30, 2022
April 29, 2022	August 3, 2022	August 30, 2022
April 29, 2022	November 3, 2022	November 29, 2022

Considering that 29 May 2022 (Sunday) and 29 August 2022 (National Heroes Day) are not Banking Days, dividends will be paid on the next succeeding Banking Day which is 30 May 2022 and 30 August 2022, respectively, without adjustment on the amount of dividends to be paid.

The cash dividend will be paid out of the Corporation's unrestricted retained earnings as of 31 December 2021.

The following are the dividend declarations of the Company on "Series A" preferred shares in 2023:

Declaration Date	Record Date	Payment Date
February 3, 2023	February 17, 2023	March 1, 2023
February 3, 2023	May 3, 2023	May 29, 2023
February 3, 2023	August 1, 2023	August 29, 2023
February 3, 2023	October 31, 2023	November 29, 2023

The cash dividend for this period – for 2023 will be paid out of the Corporation's unrestricted retained earnings as of 31 December 2022.

We believe that the Company's available cash, including cash flow from operations and drawings from existing and anticipated credit facilities and the proceeds of preferred shares offering, will provide sufficient liquidity to fund our projected operating, investment, capital expenditures and debt service requirements for the next twelve months. We have also implemented a number of initiatives under our liability management program to meet our debt service requirements in the short and medium term.

The Company does not expect to conduct any product research and development in the foreseeable future. No extraordinary purchase or sale of plant and equipment are expected beyond those in the regular course of the Company's operations. There are no events that will trigger direct or contingent financial obligation that is material to the company, including any default or acceleration of an obligation nor material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships of the company with unconsolidated entities or other persons created during the reporting period.

Disclaimer: This Quarter Report may contain certain forward-looking statements, which involve risks, uncertainties, and assumptions. The forward-looking statements contained in this Quarter Report are based upon what management of the Company believes are reasonable assumptions at the date of this report. There can be no assurance that forward looking statements will prove to be accurate, as actual results and future events could differ materially from those anticipated in such statements.

Material Event/s and Uncertainties:

The Company has no other events to report on the following:

- a) Any known trends, demands, commitments, events or uncertainties that will have a material impact on its liquidity.
- b) Any material commitments for capital expenditures.
- c) Any known trends, events or uncertainties that have had or that are reasonably expected to have a material favorable or unfavorable impact on net sales/ revenues/ income from continuing operations.
- d) Any significant elements of income or loss that did not arise from the issuer's continuing operations.
- e) Any seasonal aspects that had a material effect on the financial condition or results of operations.
- f) Any event/s that will trigger direct or contingent financial obligation that is material to the company, including any default or acceleration of an obligation.
- g) Any material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships of the company with unconsolidated entities or other persons created during the reporting period.

The Company has no other information that needs to be disclosed other than disclosures made under SEC Form 17-C (if any).

SIGNATURES:

Pursuant to the requirements of the Securities Regulations Code, the issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Registrant: A BROWN COMPANY, INC.

ROBERTING E. PIZARRO
President & Chief Executive Officer

MARIE ANTONETTE U. QUÍNITO

Chief Finance Officer

Date: November 3, 2023



November 3, 2023

The Securities and Exchange Commission The SEC Headquarters, 7907 Makati Avenue Salcedo Village, Bel-Air, Makati City

STATEMENT OF MANAGEMENT'S RESPONSIBILITY FOR CONSOLIDATED FINANCIAL STATEMENTS

The management of **A Brown Company, Inc. and its Subsidiaries** (the "Group) is responsible for the preparation and fair presentation of the consolidated financial statements including the schedules attached therein, as at June 30, 2023 and December 31, 2022 and for the six-month periods ended June 30, 2023 and 2022, in accordance with the prescribed financial reporting framework indicated therein, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.

The Board of Directors is responsible for overseeing the Group's financial reporting process.

The Board of Directors reviews and approves the consolidated financial statements including the schedules attached therein, and submits the same to the stockholders.

Sycip Gorres Velayo & Co., the independent auditor appointed by the stockholders, has reviewed the consolidated financial statements of the Group in accordance with Philippine Standard on Review Engagements and in its report to the stockholders.

WALTER W. BROWN

Chairman

ROBERTINO EL PIZARRO

President and Chief Executive Officer

MARIE ANTONETTE U. QUINITO

Chief Finance Officer

SUBSCRIBED AND SWORN to before me this their respective passports, as follows:

NOV 0 3 2023

, affiants exhibiting to me

Competent Evidence of Identity Names Date of Issue Place of Issue P0742117C Walter W. Brown June 30, 2022 DFA - NCR Central Robertino E. Pizarro P8882731B February 8, 2022 DFA - Cagayan de Oro June 5, 2021 DFA – Cagayan MA. REGINA P. ROZARIO Marie Antonette U. Quinito P6933691B DFA - Cagayan de Oro

Page No. 10 Book No. 10 Series of 2023 Appointment No. M-334

Notary Public for Malati-City
Until December 31, 2023
Liberty Center-Picazo Law

104 H.V. Dela Costa Street, Makati City
Roll of Attorney's No. 79947

PTR No. 9573212/Makati City/01-07-2023

IBP No. 260993/Makati City/01-05-2023

MCLE Exempted-Admitted to the bar in 2022



SyCip Gorres Velayo & Co. 6760 Ayala Avenue 1226 Makati City Philippines

Tel: (632) 8891 0307 Fax: (632) 8819 0872 ev.com/ph

REPORT ON REVIEW OF INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The Board of Directors and Stockholders A Brown Company, Inc. Xavier Estates Uptown, Airport Road Balulang, Cagayan de Oro City

Introduction

We have reviewed the accompanying unaudited interim condensed consolidated financial statements of A Brown Company, Inc. and its subsidiaries (collectively referred to as "the Group"), which comprise the interim consolidated statement of financial position as at June 30, 2023, and the related interim consolidated statements of comprehensive income, changes in equity and cash flows for the six-month periods ended June 30, 2023 and 2022, and a summary of significant accounting policies and other explanatory notes. Management is responsible for the preparation and fair presentation of these interim condensed consolidated financial statements in accordance with Philippine Accounting Standards (PAS) 34, *Interim Financial Reporting*, as modified by the application of the financial reporting reliefs issued and approved by the Securities and Exchange Commission (SEC), as described in Note 2 to the interim condensed consolidated financial statements. Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

Scope of Review

We conducted our review in accordance with Philippine Standard on Review Engagements 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Philippine Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not prepared, in all material respects, in accordance with PAS 34, as modified by the application of the financial reporting reliefs issued and approved by the SEC in response to the COVID-19 pandemic.







Emphasis of Matter - Basis of Preparation

We draw attention to Note 2 of the interim condensed consolidated financial statements which indicates that the interim condensed consolidated financial statements have been prepared in accordance with PAS 34, as modified by the application of the financial reporting reliefs issued and approved by the SEC in response to the COVID-19 pandemic. The impact of the application of the financial reporting reliefs on the June 30, 2023 interim condensed consolidated financial statements are discussed in detail in Note 2. Our report is not modified in respect of this matter.

- 2 -

SYCIP GORRES VELAYO & CO.

Alvin M. Pinpir

Partner

CPA Certificate No. 94303

Tax Identification No. 198-819-157

BOA/PRC Reg. No. 0001, August 25, 2021, valid until April 15, 2024

SEC Partner Accreditation No. 94303-SEC (Group A)

Valid to cover audit of 2020 to 2024 financial statements of SEC covered institutions SEC Firm Accreditation No. 0001-SEC (Group A)

Valid to cover audit of 2021 to 2025 financial statements of SEC covered institutions BIR Accreditation No. 08-001998-070-2020, December 3, 2020, valid until December 2, 2023 PTR No. 9564678, January 3, 2023, Makati City

November 3, 2023



A BROWN COMPANY, INC. AND SUBSIDIARIES

INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
ASSETS		
Current Assets		
Cash (Note 3)	₽216,499,020	₽209,847,156
Receivables (Note 4)	344,684,667	267,890,499
Contract assets (Note 11)	858,455,978	684,156,555
Receivables from related parties (Note 4)	49,429,108	106,811,847
Real estate inventories (Note 5)	3,375,743,886	2,961,366,258
Other inventories (Note 6)	226,801,328	200,284,318
Other current assets (Note 7)	601,280,795	465,546,940
Total Current Assets	5,672,894,782	4,895,903,573
Noncurrent Assets		
Contract assets - net of current portion (Note 11)	914,954,294	784,993,918
Equity instruments at fair value through other comprehensive		
income (EIFVOCI)	353,815,801	301,030,435
Investments in associates (Note 8)	1,780,442,540	1,738,605,677
Investment properties (Note 9)	457,398,671	455,420,654
Property, plant and equipment (Note 9)	1,347,410,148	1,139,609,766
Deferred tax assets (Note 15)	17,308,408	15,578,575
Other noncurrent assets (Note 7)	707,756,739	674,704,194
Total Noncurrent Assets	5,579,086,601	5,109,943,219
TOTAL ASSETS	₽11,251,981,383	₱10,005,846,792
LIABILITIES AND EQUITY		
_		
Current Liabilities Accounts and other payables (Note 10)	D1 100 047 220	₽1,084,061,250
Accounts and other payables (Note 10) Short-term debt (Note 12)	₽ 1,108,847,230 621,344,000	472,019,208
Current portion of long-term debt (Note 12)	461,553,427	317,602,384
Contract liabilities (Notes 11)	301,838,007	219,826,473
Total Current Liabilities	2,493,582,664	2,093,509,315
Total Carrent Elabilities	2,170,302,001	2,075,507,515
Noncurrent Liabilities		
Long-term debt - net of current portion (Note 12)	1,361,789,396	959,274,404
Retirement benefit obligation	71,235,371	68,155,571
Deferred tax liabilities - net (Note 15)	402,339,064	325,045,243
Total Noncurrent Liabilities	1,835,363,831	1,352,475,218
Total Liabilities	₽4,328,946,495	₱3,445,984,533

(Forward)



	June 30, 2023 (Unaudited)	December 31, 2022 (Audited)
Equity Attributable to Equity Holders of the Parent Company		
Capital stock (Note 13)		
Common stock	₽2,477,668,925	₽2,477,668,925
Preferred stock	13,264,900	13,264,900
Additional paid-in capital (Note 13)	1,931,178,758	1,931,178,758
Retained earnings (Note 13)	2,693,836,254	2,380,947,983
Fair value reserve of EIFVOCI	(80,254,993)	(133,040,358)
Remeasurement loss on retirement benefit obligation - net of tax	(21,538,600)	(21,458,396)
Remeasurement loss on defined benefit plan of an associate	(139,540)	(139,540)
Cumulative translation adjustment	4,140,493	6,553,467
Treasury shares (Note 13)	(94,932,275)	(94,932,275)
	6,923,223,922	6,560,043,464
Noncontrolling interest	(189,034)	(181,205)
Total Equity	6,923,034,888	6,559,862,259
TOTAL LIABILITIES AND EQUITY	₽11,251,981,383	₱10,005,846,792

See accompanying Notes to Interim Condensed Consolidated Financial Statements.



A BROWN COMPANY, INC. AND SUBSIDIARIES

INTERIM CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

	For the Six Months Ended June 30		For the Quarter Ended June 30	
		2022		2022
	2023	(Note 19)	2023	(Note 19)
REVENUE (Note 14)				
Real estate sales	₽ 683,858,659	₽467,531,444	₽481,854,018	₽325,308,734
Sale of agricultural goods	74,372,510	82,900,244	46,728,483	46,957,178
Water service	13,328,496	12,293,374	6,829,885	6,251,988
	771,559,665	562,725,062	535,412,386	378,517,900
COSTS OF SALES AND SERVICES				
Cost of real estate sales (Note 5)	205,666,074	148,427,964	160,412,310	109,039,355
Cost of agricultural goods sold	62,780,983	61,632,196	38,408,021	30,097,107
Cost of water service revenue	7,951,545	5,576,517	4,144,609	3,392,949
	276,398,602	215,636,677	202,964,940	142,529,411
GROSS PROFIT	495,161,063	347,088,385	332,447,446	235,988,489
CENIED A L ADMINISTDATIVE AND				
GENERAL, ADMINISTRATIVE AND SELLING EXPENSES	221,017,382	223,399,228	130,363,352	79,435,004
		,		
OTHER INCOME (EXPENSES)				
Equity in net earnings of associates	101 551 102	122 102 405	112 015 ((0	47 240 900
(Note 8)	181,551,103	133,193,485	112,015,660	47,340,809
Interest expense (Note 12)	(28,005,824)	(3,036,857)	(15,671,132)	(872,380)
Other income - net	9,779,011	9,773,088	3,100,490	6,943,641
	163,324,290	139,929,716	99,445,018	53,412,070
INCOME BEFORE INCOME TAX	437,467,971	263,618,873	301,529,112	209,965,555
PROVISION FOR INCOME TAX (Note 15)				
Current	1,728,536	1,771,260	1,358,618	942,837
Deferred	76,431,843	56,338,242	52,813,588	41,840,899
	78,160,379	58,109,502	54,172,206	42,783,736
NET INCOME	₽359,307,592	₽205,509,371	₽247,356,906	₽167,181,819

(Forward)



	For the Six Months Ended June 30		For the Qua	rter Ended June 30
		2022		2022
	2023	(Note 19)	2023	(Note 19)
OTHER COMPREHENSIVE				
INCOME (LOSS)				
Item that will be reclassified to profit or				
loss in subsequent periods:				
Cumulative translation adjustment	(₽2,412,974)	₽191,974	(₽140,141)	(P 802,990)
Items that will not be reclassified to profit	(1 = , 11= ,> , 1)	1 10 1,0 7 .	(====)===)	(100=,>>0)
or loss in subsequent periods:				
Net change in fair value of EIFVOCI	52,785,365	11,488,447	52,785,365	(28,393,292)
Remeasurement loss on defined benefit				
plan - net of tax effect	(80,204)	(1,698,464)	(61,457)	(1,723,969)
	50,292,187	9,981,957	52,583,767	(30,920,251)
TOTAL COMPREHENSIVE INCOME	₽ 409,599,779	₽215,491,328	₽ 299,940,673	₽136,261,568
Net Income (Loss) Attributable to:				
Equity holders of the Parent Company	₽359,315,421	₽208,956,414	₽247,359,817	₽167,184,752
Noncontrolling interest	(7,829)	(3,447,043)	(2,911)	(2,933)
	₽359,307,592	₱205,509,371	₽247,356,906	₱167,181,819
Total Comprehensive Income (Loss) Attributable to:				
Equity holders of the Parent Company	₽ 409,607,608	₽ 218,938,371	₽ 299,943,584	₽136,264,501
Noncontrolling interest	(7,829)	(3,447,043)	(2,911)	(2,933)
	₽409,599,779	₱215,491,328	₽299,940,673	₽136,261,568
Basic/Diluted Earnings per Share	D0 12	D0 07	D0 10	D0.06
(Note 13)	₽0.13	₽0.07	₽0.10	₽0.06

See accompanying Notes to Interim Condensed Consolidated Financial Statements.



A BROWN COMPANY, INC. AND SUBSIDIARIES

INTERIM CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY FOR THE SIX MONTHS ENDED JUNE 30, 2023 AND 2022

				Total Eq	uity Attributable	to Equity Holde	rs of the Parent Co	ompany			_	
					1	Remeasurement						
			A J J!4!1		E-: W-1		Remeasurement	Cl-4'				
	Capital		Additional Paid-in	Retained	Fair Value Reserve of	Obligation	Loss on Defined Benefit Plan	Cumulative Translation	Treasury		Noncontrolling	
		Preferred Stock		Earnings	EIFVOCI		of an Associate	Adjustment	Shares	Total	interest	Total
At January 1, 2023	₽2,477,668,925	₽13,264,900	₽1,931,178,758	8	(¥133,040,358)	(P 21,458,396)		₽6,553,467	(₱94,932,275)			
Net income				359,315,421		_			_	359,315,421	(7,829)	359,307,592
Other comprehensive											` ' '	
income (loss)	_	_	_	_	52,785,365	(80,204)	_	(2,412,974)	_	50,292,187	_	50,292,187
Total comprehensive												
income (loss)	-	-	_	359,315,421	52,785,365	(80,204)	_	(2,412,974)	_	409,607,608	(7,829)	
Dividend declaration	_	_	-	(46,427,150)	_	_	_	-	_	(46,427,150)	-	(46,427,150)
At June 30, 2023	₽2,477,668,925	₽13,264,900	₽1,931,178,758	₽2,693,836,254	(₱80,254,993)	(P 21,538,600)	(₱139,540)	₽4,140,493	(P 94,932,275)	₽6,923,223,922	(₱189,034)	₽6,923,034,888
At January 1, 2022	₽2,477,668,925	₽13,264,900	₽1,931,178,758	₽1,834,803,085	(P 194,659,340)	(P 27,250,541)	(₱347,343)	₽6,498,274	(P 70,618,247)	₽5,970,538,471	₽3,286,953	₽5,973,825,424
Net income (Note 19)	_	_	_	208,956,414	_	_	_	_	_	208,956,414	(3,447,043)	205,509,371
Other comprehensive												
income (loss)												
(Note 19)					11,488,447	(1,698,464)		191,974		9,981,957		9,981,957
Total comprehensive												
income (loss)				200.056.41.4	11 400 447	(1, (00, 4(4)		101.074		210 020 271	(2.447.042)	21.5 401 220
(Note 19)				208,956,414	11,488,447	(1,698,464)		191,974		218,938,371	(3,447,043)	
Dividend declaration	_	_	_	(46,433,450)	_	_	_	_	_	(46,433,450)	_	(46,433,450)
Acquisitions of treasury shares (Note 13)	_	_	_	_	_	_	_	_	(24,314,028)	(24,314,028)	_	(24,314,028)
At June 30, 2022	₽2,477,668,925	₽13,264,900	₽1,931,178,758	₽1,997,326,049	(P 183,170,893)	(\$\P28,949,005)\$	(₱347,343)	₽6,690,248	(P 94,932,275)			

See accompanying Notes to Interim Condensed Consolidated Financial Statements



A BROWN COMPANY, INC. AND SUBSIDIARIES

INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS

	For the Six Months Ended June 30		
		2022	
	2023	(Note 19)	
CACH ELOWS EDOM ODED ATING ACTIVITIES			
CASH FLOWS FROM OPERATING ACTIVITIES Income before income tax	P427 467 071	B262 610 072	
	₽ 437,467,971	₽263,618,873	
Adjustments for:	(181,551,103)	(133,193,485)	
Equity in net earnings of associates (Note 8) Depreciation	31,409,802	15,408,119	
Interest expense (Note 12)	28,005,824	3,036,857	
Impairment loss (Notes 7 and 9)	10,366,224	71,905,841	
Net changes in retirement benefit obligation	5,704,299	5,315,126	
Interest income	(229,371)	(1,476,468)	
Dividend income			
	(5,354)	(3,812)	
Gain on sale of property, plant and equipment	221 179 202	(89,285)	
Operating income before working capital changes	331,168,292	224,521,766	
Decrease (increase) in: Receivables	(22.792.4(0)	72 275 605	
	(23,783,460)	72,375,695	
Contract assets	(304,259,799)	(288,959,592)	
Real estate inventories Other inventories	(412,904,674)	(374,758,333)	
	(25,087,070)	145,357,250	
Other current assets	(139,177,014)	(672,415,780)	
Increase in:	66,495,190	120 502 951	
Accounts and other payables Contract liabilities		130,592,851 47,095,304	
	82,011,534		
Net cash used in operations	(425,537,001)	(716,190,839)	
Interest received	229,371	1,476,468	
Net cash flows used in operating activities	(425,307,630)	(714,714,371)	
CASH FLOWS FROM INVESTING ACTIVITIES			
Dividends received from associates (Note 8)	86,708,886	139,996,188	
Additions to property, plant and equipment (Note 9)	(251,014,160)	(142,023,306)	
Proceeds from sale of property, plant and equipment (Note 9)	_	89,285	
Collections of receivables from related parties (Note 4)	57,382,739	20,196,882	
Decrease (increase) in other noncurrent assets	(33,052,545)	80,379,026	
Net cash flows from (used in) investing activities	(139,975,080)	98,638,075	
CASH FLOWS FROM FINANCING ACTIVITIES (Note 18)			
Availments of: Long-term debt	721,684,889	137,562,633	
Short-term debt	472,644,000	49,000,000	
Payments of:	472,044,000	49,000,000	
Long-term debt	(170,911,844)	(130,591,483)	
Short-term debt	(323,319,208)	(160,482,580)	
Interest	(74,116,709)	(46,856,317)	
Preferred share dividends	(46,427,150)	(46,433,450)	
Debt issue cost	(5,206,430)	(930,000)	
Acquisition of treasury shares (Note 13)	(3,400,430)	(24,314,028)	
Net cash flows from (used in) financing activities	574,347,548	(223,045,225)	
1 to to the first from (used iii) illustring activities	3/1501/5010	(223,073,223)	
EFFECT OF EXCHANGE RATE CHANGES ON CASH	(2,412,974)	191,974	

(Forward)



	For the Six Months Ended June 30		
		2022	
	2023	(Note 19)	
NET INCREASE (DECREASE) IN CASH	₽6,651,864	(₱838,929,547)	
CASH AT BEGINNING OF PERIOD	209,847,156	1,277,986,644	
CASH AT END OF PERIOD (Note 3)	₽216,499,020	₽439,057,097	

See accompanying Notes to Interim Condensed Consolidated Financial Statements.



A BROWN COMPANY, INC. AND SUBSIDIARIES

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

1. Corporate Information

A Brown Company, Inc. (the Parent Company or ABCI), a publicly-listed company, was incorporated and registered with the Philippine Securities and Exchange Commission (SEC) on December 21, 1966 as Bendana Brown Pizarro and Associates, Inc. to primarily engage in the business of property development and to invest in shares of stocks of listed companies.

The Parent Company is engaged in the business of real estate development in Cagayan de Oro City and Initao in Misamis Oriental, Tanay, Rizal; Valencia City, Bukidnon and Butuan City, Agusan del Norte.

The Parent Company's common and preferred shares of stock are listed and are currently traded at the Philippine Stock Exchange (PSE) (see Note 13).

The principal place of business and registered office address of the Parent Company is Xavier Estates Uptown, Airport Road, Balulang, Cagayan de Oro City.

Group Information

The Parent Company, through its subsidiaries, also ventured into palm oil milling, power generation and holdings of investments. The interim condensed consolidated financial statements comprise the financial statements of the Parent Company and the following subsidiaries of the Group:

			Effective Percentag	e of Ownership (%)
	Nature of	Place of	June 30, 2023	December 31, 2022
	Business	Incorporation	(Unaudited)	(Audited)
A Brown Energy and Resources	Manufacturing			
Development, Inc. (ABERDI)	and Agriculture	Philippines	100	100
Nakeen Corporation (NC)	Agriculture	Philippines	100	100
Bonsai Agri Corporation (BAC)*	Agriculture	Philippines	100	100
Surigao Greens Agri Corporation	Manufacturing	Philippines	100	_
(SGAC)				
Palm Thermal Consolidated Holdings				
Corp. (PTCHC)	Holdings	Philippines	100	100
Hydro Link Projects Corp. (HLPC)*	Power	Philippines	100	100
AB Bulk Water Company, Inc.				
(ABWCI)*	Water services	Philippines	100	100
		British Virgin		
Blaze Capital Limited (BCL)*	Infrastructure	Islands	100	100
Simple Homes Development, Inc.				
(SHDI)*	Real estate	Philippines	100	100
Masinloc Consolidated Power, Inc.				
(MCPI)**	Power	Philippines	49	49
Vires Energy Corporation (VEC)*	Power	Philippines	100	100
	Irradiation			
Irradiation Solutions, Inc. (ISI)* * pre-operating subsidiaries	Services	Philippines	100	100

^{**} non-operating subsidiary

On February 11, 2023, the SEC has approved the incorporation of SGAC with an authorized share capital of \$\mathbb{P}\$50.0 million divided into 50.0 million shares with a par value of \$\mathbb{P}\$1.0 per share. The Parent Company has subscribed to 12,500,000 common shares representing one hundred percent (100%) of capital stock at incorporation.



Approval of Interim Condensed Consolidated Financial Statements

The accompanying interim condensed consolidated financial statements of the Group as of June 30, 2023 and for the six months period ended June 30, 2023 and 2022 were approved and authorized for issue by the Board of Directors (BOD) on November 3, 2023.

2. Basis of Preparation and Changes in Accounting Policies and Disclosures

Basis of Preparation

The accompanying interim condensed consolidated financial statements have been prepared using the historical cost basis, except for EIFVOCI that are carried at fair value. The interim condensed consolidated financial statements are presented in Philippine Peso (₱), which is the functional currency of the Parent Company. All subsidiaries and associates also use ₱ as functional currency, except for BCL whose functional currency is US Dollar (\$). All amounts are rounded off to the nearest Philippine Peso, except when otherwise indicated.

The interim condensed consolidated financial statements provide comparative information in respect of the previous period.

The interim condensed consolidated financial statements of the Group have been prepared for inclusion in the offering circular in relation to a planned capital raising activity.

Statement of Compliance

The accompanying interim condensed consolidated financial statements of the Group have been prepared in accordance with Philippine Accounting Standard (PAS) 34, *Interim Financial Reporting*, as modified by the application of the following reporting reliefs issued and approved by SEC under Memorandum Circular No. 34-2020 in response to the COVID-19 pandemic:

- Assessing if the transaction price includes a significant financing component discussed in Philippine Interpretations Committee (PIC) Questions and Answers (Q&A) No. 2018-12-D:
- b. Treatment of land in the determination of percentage of completion (POC) discussed in PIC Q&A No. 2018-12-E.; and,
- c. Application of International Financial Reporting Interpretations Committee (IFRIC) Agenda Decision on Over Time Transfer of Constructed Goods (PAS 23, *Borrowing Cost*).

The interim condensed consolidated financial statements do not include all the information and disclosures required in the annual consolidated financial statements, and should be read in conjunction with the Group's annual consolidated financial statements as of and for the year ended December 31, 2022, which have been prepared in accordance with Philippine Financial Reporting Standards (PFRS), which include the availment of reliefs granted by the above SEC Memorandum Circular (MC).

The details and the impact of the adoption of the above financial reporting reliefs are discussed in the section below under Changes in Accounting Policies and Disclosures.

Changes in Accounting Policies and Disclosures

The accounting policies adopted are consistent with those of the previous financial year, except that the Group has adopted the following new accounting pronouncements starting January 1, 2023. The Group has not early adopted any standard, interpretation or amendment that has been issued but is not yet effective.

Unless otherwise indicated, adoption of these new standards did not have an impact on the interim condensed consolidated financial statements of the Group.

The nature and impact of each new standards and amendment are described below:

Amendments to PAS 1 and PFRS Practice Statement 2, Disclosure of Accounting Policies

The amendments provide guidance and examples to help entities apply materiality judgements to accounting policy disclosures. The amendments aim to help entities provide accounting policy disclosures that are more useful by:

- Replacing the requirement for entities to disclose their 'significant' accounting policies with a requirement to disclose their 'material' accounting policies, and,
- Adding guidance on how entities apply the concept of materiality in making decisions about accounting policy disclosures

The amendments to the Practice Statement provide non-mandatory guidance.

• Amendments to PAS 8, Definition of Accounting Estimates

The amendments introduce a new definition of accounting estimates and clarify the distinction between changes in accounting estimates and changes in accounting policies and the correction of errors. Also, the amendments clarify that the effects on an accounting estimate of a change in an input or a change in a measurement technique are changes in accounting estimates if they do not result from the correction of prior period errors.

• Amendments to PAS 12, Deferred Tax related to Assets and Liabilities arising from a Single Transaction

The amendments narrow the scope of the initial recognition exception under PAS 12, so that it no longer applies to transactions that give rise to equal taxable and deductible temporary differences.

The amendments also clarify that where payments that settle a liability are deductible for tax purposes, it is a matter of judgement (having considered the applicable tax law) whether such deductions are attributable for tax purposes to the liability recognized in the financial statements (and interest expense) or to the related asset component (and interest expense).

Standards Issued but Not Yet Effective

Pronouncements issued but not yet effective are listed below. Unless otherwise indicated, the Group does not expect that the future adoption of the said pronouncements will have a significant impact on its interim condensed consolidated financial statements. The Group intends to adopt the following pronouncements when they become effective.

Effective beginning on or after January 1, 2024

• Amendments to PAS 1, Classification of Liabilities as Current or Non-current

The amendments clarify:

• That only covenants with which an entity must comply on or before reporting date will affect a liability's classification as current or non-current.



- That classification is unaffected by the likelihood that an entity will exercise its deferral right.
- That only if an embedded derivative in a convertible liability is itself an equity instrument would the terms of a liability not impact its classification

The amendments are effective for annual reporting periods beginning on or after January 1, 2024 and must be applied retrospectively. The Group is currently assessing the impact the amendments will have on current practice and whether existing loan agreements may require renegotiation.

• Amendments to PFRS 16, Lease Liability in a Sale and Leaseback

The amendments specify how a seller-lessee measures the lease liability arising in a sale and leaseback transaction in a way that it does not recognize any amount of the gain or loss that relates to the right of use retained.

The amendments are effective for annual reporting periods beginning on or after January 1, 2024 and must be applied retrospectively. Earlier adoption is permitted and that fact must be disclosed.

Effective beginning on or after January 1, 2025

• PFRS 17, Insurance Contracts

PFRS 17 is a comprehensive new accounting standard for insurance contracts covering recognition and measurement, presentation and disclosure. Once effective, PFRS 17 will replace PFRS 4, *Insurance Contracts*. This new standard on insurance contracts applies to all types of insurance contracts (i.e., life, non-life, direct insurance and re-insurance), regardless of the type of entities that issue them, as well as to certain guarantees and financial instruments with discretionary participation features. A few scope exceptions will apply.

The overall objective of PFRS 17 is to provide an accounting model for insurance contracts that is more useful and consistent for insurers. In contrast to the requirements in PFRS 4, which are largely based on grandfathering previous local accounting policies, PFRS 17 provides a comprehensive model for insurance contracts, covering all relevant accounting aspects. The core of PFRS 17 is the general model, supplemented by:

- A specific adaptation for contracts with direct participation features (the variable fee approach)
- A simplified approach (the premium allocation approach) mainly for short-duration contracts

On December 15, 2021, the FRSC amended the mandatory effective date of PFRS 17 from January 1, 2023 to January 1, 2025. This is consistent with Circular Letter No. 2020-62 issued by the Insurance Commission which deferred the implementation of PFRS 17 by two (2) years after its effective date as decided by the IASB.

PFRS 17 is effective for reporting periods beginning on or after January 1, 2025, with comparative figures required. Early application is permitted.



Deferred effectivity

 Deferral of Certain Provisions of PIC Q&A 2018-12, PFRS 15 Implementation Issues Affecting the Real Estate Industry (as amended by PIC Q&As 2020-02 and 2020-04)

On February 14, 2018, the PIC issued PIC Q&A 2018-12 which provides guidance on some PFRS 15 implementation issues affecting the real estate industry. On October 25, 2018 and February 8, 2019, the SEC issued MC No. 14-2018 and MC No. 3-2019, respectively, providing reliefs to the real estate industry by deferring the application of certain provisions of this PIC Q&A for a period of three years until December 31, 2020. On December 15, 2020, the SEC issued MC No. 34-2020 which further extended the deferral of certain provisions of this PIC Q&A until December 31, 2023 as follows:

- a. Assessing if the transaction price includes a significant financing component as discussed in PIC Q&A 2018-12-D (as amended by PIC Q&A 2020-04)
- b. Treatment of land in the determination of the POC discussed in PIC Q&A 2018-12-E

To assist real estate companies to finally adopt the said PIC and IFRIC pronouncements and enable them to fully comply with PFRS 15 and revert to full PFRS, the Commission en banc, in its meeting held on July 8, 2021, approved the amendment to the transitional provisions in the above MCs which would provide real estate companies the accounting policy option of applying either the full retrospective approach or modified retrospective approach when they apply the provisions of the PIC and IFRIC pronouncements.

The Group availed of the SEC reliefs to defer the above specific provisions of PIC Q&A No. 2018-12. Had these provisions been adopted, the Group assessed that the impact would have been as follows:

- a. The mismatch between the POC of the real estate projects and right to an amount of consideration based on the schedule of payments provided for in the contract to sell (CTS) might constitute a significant financing component. In case of the presence of significant financing component, the guidance should have been applied retrospectively and would have resulted in restatement of prior year financial statements. Adoption of this guidance would have impacted interest income, interest expense, revenue from real estate sales, installment contracts receivable (ICR), provision for deferred income tax, deferred income tax asset or liability for all years presented, and the opening balance of retained earnings. The Parent Company has yet to assess if the mismatch constitutes a significant financing component for its CTSs.
- b. The exclusion of land in the determination of POC would have reduced the POC of real estate projects. Adoption of this guidance would have reduced revenue from real estate sales, cost of sales and ICR; increased real estate inventories and would have impacted deferred income tax asset or liability and provision for deferred income tax for all years presented, and the opening balance of retained earnings.

The above would have impacted the cash flows from operations and cash flows from financing activities for all years presented.



• IFRIC Agenda Decision on Over Time Transfer of Constructed Goods (PAS 23, Borrowing Cost)

In March 2019, IFRIC published an Agenda Decision on whether borrowing costs can be capitalized on real estate inventories that are under construction and for which the related revenue is/will be recognized over time under paragraph 35(c) of PFRS 15, *Revenue from Contracts with Customers*. IFRIC concluded that borrowing costs cannot be capitalized for such real estate inventories as they do not meet the definition of a qualifying asset under Philippine Accounting Standards (PAS) 23, *Borrowing Costs*, considering that these inventories are ready for their intended sale in their current condition.

On February 11, 2020, the Philippine SEC issued Memorandum Circular No. 4-2020, providing relief to the Real Estate Industry by deferring the mandatory implementation of the above IFRIC Agenda Decision until December 31, 2020. Further, on December 15, 2020, the Philippine SEC issued SEC MC No. 34-2020, which extends the relief on the application of the IFRIC Agenda Decision provided to the Real Estate Industry until December 31, 2023. Effective January 1, 2024, the Real Estate Industry will adopt the IFRIC agenda decision and any subsequent amendments thereto retrospectively or as the SEC will later prescribe. A real estate company may opt not to avail of the deferral and instead comply in full with the requirements of the IFRIC Agenda Decision.

The Group opted to avail of the relief as provided by the SEC. Had the Parent Company adopted the IFRIC agenda decision, borrowing costs capitalized to real estate inventories related to projects with pre-selling activities should have been expensed out in the period incurred.

• Amendments to PFRS 10, Consolidated Financial Statements, and PAS 28, Sale or Contribution of Assets between an Investor and its Associate or Joint Venture

The amendments address the conflict between PFRS 10 and PAS 28 in dealing with the loss of control of a subsidiary that is sold or contributed to an associate or joint venture. The amendments clarify that a full gain or loss is recognized when a transfer to an associate or joint venture involves a business as defined in PFRS 3. Any gain or loss resulting from the sale or contribution of assets that does not constitute a business, however, is recognized only to the extent of unrelated investors' interests in the associate or joint venture.

On January 13, 2016, the Financial Reporting Standards Council deferred the original effective date of January 1, 2016 of the said amendments until the International Accounting Standards Board (IASB) completes its broader review of the research project on equity accounting that may result in the simplification of accounting for such transactions and of other aspects of accounting for associates and joint ventures.

These amendments do not have any impact on the parent company financial statements.

Significant Accounting Judgment, Estimates and Assumptions

Judgments, key assumptions concerning the future, and other key sources of estimation uncertainty at the end of the reporting period, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next reporting period are consistent with those applied in the most recent annual financial statements.



3. Cash

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Cash on hand	₽3,892,136	₽13,867,018
Cash in banks	212,606,884	195,980,138
	₽216,499,020	₽209,847,156

Cash in banks pertain to savings and current accounts that generally earn interest based on prevailing respective bank deposit rates.

4. Receivables

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
ICR	₽203,894,265	₱161,658,616
Dividend receivable	73,000,000	20,000,000
Trade receivables	21,023,213	16,707,537
Advances to officers and employees	10,452,708	8,224,199
Other receivables	47,028,511	69,105,684
	355,398,697	275,696,036
Less allowance for credit losses	10,714,030	7,805,537
	₽344,684,667	₽267,890,499

ICR consists of accounts collectible in equal monthly installments with various terms up to a maximum of two years, and bear interest ranging from 14% to 18% in 2023 and 2022, depending on the project and units. The transfer certificates of title remain in the possession of the Group until full payment has been made by the customers. Interest earned from contract assets and ICR amounted to P0.8 million and P1.3 million as of June 30, 2023 and December 31, 2022, respectively.

Dividend receivable pertains to the cash dividends declared by the associates, PCPC and PEI, which are due and demandable.

Trade receivables include receivables from water service and sale of palm oil and other palm products which are noninterest-bearing and are normally collected within seven (7) to sixty (60) days.

In 2023, the Group assigned accounts receivable with recourse as collateral with its short-term loan discounting agreement with a bank. The outstanding balance of the assigned accounts receivable amounted to ₱160.2 million as of June 30, 2023 (see Note 12).

Advances to officers and employees pertain to salary and other loans granted to the Group's employees that are collectible through salary deduction. These are noninterest-bearing and are due within one year.

Other receivables pertain to advances made to homeowners' association of one of the projects and nontrade receivables. These receivables are noninterest-bearing and are due within one (1) year.



Movement in the allowance for impairment is as follows:

	June 30,	December 31,
	2023	2022
	(Unaudited;	(Audited;
	Six Months)	One Year)
Balances at beginning of year	₽7,805,537	₽6,094,110
Provision for expected credit losses	2,908,493	1,711,427
Balances at end of year	₽10,714,030	₽7,805,537

Receivables from related parties

Receivable from related parties pertains to cash advances of the Group's associates, PEI and EWRTC, that are settled in cash. These are noninterest-bearing and are due and demandable.

As of June 30, 2023, the outstanding receivable from PEI, which was classified under "Receivable from related parties" in the consolidated statement of financial position amounting to ₱56.9 million on December 31, 2022, has been collected and settled. Receivable from EWRTC amounted to ₱49.4 million and to ₱49.9 million as of June 30, 2023 and December 31, 2022, respectively.

5. Real Estate Inventories

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Land for sale and development	₽ 904,440,171	₽807,287,382
Construction and development costs	2,471,303,715	2,154,078,876
	₽3,375,743,886	₽2,961,366,258

The rollforward of this account are as follows:

	June 30,	December 31,
	2023	2022
	(Unaudited;	(Audited;
	Six Months)	One Year)
Balance at beginning of the period	₽2,961,366,258	₽2,090,015,454
Construction and development costs incurred	398,470,444	803,472,006
Transfer from deposit for land acquisition	172,869,747	394,235,788
Borrowing costs capitalized (see Note 12)	47,230,557	75,270,157
Purchase of land	_	67,640,630
Depreciation expense capitalized	1,472,954	8,454,484
Cost of real estate sales	(205,666,074)	(477,722,261)
	₽3,375,743,886	₽2,961,366,258

The real estate inventories are carried at cost. No real estate inventories are recorded at amounts lower than cost as of June 30, 2023 and December 31, 2022.

Land for sale and development represents real estate subdivision projects in which the Group has been granted License to Sell (LTS) by the Department of Human Settlements and Urban Development. It also includes raw land inventories that are under development and those that are about to undergo development.



Construction and development costs incurred pertain to amounts paid to contractors and development costs in relation to the development of land and construction of housing units, and other costs directly attributable to bringing the real estate inventories to its intended condition.

Borrowing costs capitalized to inventories for the six months ended June 30, 2023 and 2022 amounted to \$\frac{1}{2}\$47.2 million and \$\frac{1}{2}\$45.0 million, respectively (see Note 12). The capitalization rate used to determine the borrowing costs eligible for capitalization in 2023 and 2022 is 7.76% and 6.55%, respectively.

Collateralized properties

Pursuant to the loan agreement, certain real estate inventories were collateralized in favor of the bank to secure the Group's short-term and long-term debts (see Note 12). As at June 30, 2023 and December 31, 2022, the carrying values of the collateralized real estate inventories amounted to \$\text{P}502.6\$ million and \$\text{P}329.1\$ million, respectively.

6. Other Inventories - At Cost

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Construction materials	₽142,584,698	₱109,257,514
Finished agricultural goods	83,627,839	89,849,239
Agricultural materials and other supplies	588,791	1,177,565
	₽226,801,328	₽200,284,318

Construction materials pertain to supplies used in the construction and development of the real estate projects.

Agricultural materials and other supplies pertain to fertilizers, fuel and oil and other consumables.

For the six months ended June 30, 2022, the Group recognized inventory loss of ₱50.2 million in the interim consolidated statement of comprehensive income to account for the identified obsolete and damaged finished agricultural goods inventories.

7. Other Assets

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Current:		
Deposits for land acquisition	₽ 325,909,594	₽256,818,694
Creditable withholding taxes	143,453,037	122,676,007
Prepaid expenses	109,313,047	69,650,459
Input VAT	9,080,987	9,005,833
Costs to obtain contracts	4,521,010	2,383,406
Refundable deposits	836,576	827,263
Miscellaneous	8,166,544	4,185,278
	₽ 601,280,795	₽465,546,940

(Forward)



	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Noncurrent		
Deposits for land acquisition - net of current		
portion	₽347,339,831	₱347,339,831
Advances to third party and others	254,858,668	215,311,840
Input VAT	56,656,657	63,134,788
Refundable deposits - net of current portion	48,858,576	48,874,728
Goodwill	43,007	43,007
	₽707,756,739	₽674,704,194

Deposits for purchased land pertain to installment payments made by the Group to the sellers of lands based on the sales contract. The lands are intended to be held for sale, for development in the future and for land banking. The Group made additional deposits for its land acquisition amounting to ₱245.4 million and ₱501.1 million as of June 30, 2023 and December 31, 2022, respectively. The Group made transfers of land from deposits to real estate inventory amounting to ₱172.9 million and ₱394.2 million as of June 30, 2023 and December 31, 2022, respectively (see Note 5). The Group also made transfers of land from deposits for land acquisition to investment properties upon transfer of control of the land to the Group amounting to ₱3.4 million and ₱8.8 million as of June 30, 2023 and December 31, 2022, respectively (see Note 9).

Creditable withholding taxes pertain to carry over of unapplied income tax credits and are recoverable and can be applied against the income tax payable in future periods.

Prepaid expenses consist mainly of prepaid supplies, employee benefits, rent, insurance and taxes and licenses which are applicable within one (1) year.

Costs to obtain contracts pertain to commissions paid to brokers and marketing agents on the sale of pre-completed real estate units. These capitalized costs are amortized as marketing expense under "General, administrative and selling expenses" in the consolidated statements of comprehensive income over the expected construction period using the POC following the pattern of real estate revenue recognition.

Advances to third parties pertain to payments made by the Group to its suppliers for materials to be used for the construction of its irradiation facility and for potential joint venture partners for acceptable business projects. The advances to potential joint venture partners are to be applied to the cost of the business project.

Input VAT pertains to the 12% indirect taxes passed on to the Company by its supplier and contractors in the course of its business on its acquisition of goods and services under Philippine taxation laws and regulations. Input tax is applied against output VAT.

Refundable deposits pertain to deposits for installations of water and electric utility.

For the six months ended June 30, 2022, refundable deposits written-off amounting to ₱6.7 million were recognized in the interim consolidated statement of comprehensive income.

Miscellaneous pertains to advances to suppliers and contractors.



8. Investments in Associates

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
PCPC	₽1,256,109,245	₽1,266,109,455
PEI	470,975,185	419,080,852
EWRTC*	53,358,110	53,415,370
	₽1,780,442,540	₱1,738,605,677

^{*}EWRTC has not yet started its commercial operations as of June 30, 2023.

	June 30,	December 31,
	2023	2022
	(Unaudited;	(Audited;
	Six Months)	One Year)
Acquisition cost, beginning and end of period	₽1,105,595,917	₽1,105,595,917
Accumulated equity in net earnings:		
Balances at beginning of period	633,009,760	446,403,997
Equity in net earnings	181,551,103	316,397,960
Dividends	(139,714,240)	(130,000,000)
Equity in other comprehensive income	=	207,803
Balances at the end of the period	674,846,623	633,009,760
	₽1,780,442,540	₽1,738,605,677

In 2022, PEI and PCPC declared cash dividends to the Group amounting to ₱80.0 million and ₱50.0 million, respectively. For the six months ended June 30, 2023, PEI and PCPC declared cash dividends to the Group amounting to ₱29.7 million and ₱110.0 million, respectively.

Dividends received from associates amounted to $\rlapapsilon 66.7$ million and $\rlapapsilon 110.0$ million for the six months ended June 30, 2023 and 2022, respectively.

The Group's share in net income (loss) of its associates are shown below:

		For the Six Months Ended June 30	
		2022	
	2023	(Note 19)	
PCPC	₽99,999,791	₽70,679,167	
PEI	81,608,571	62,567,308	
EWRTC	(57,259)	(52,990)	
	₽181,551,103	₽133,193,485	

Investment in PCPC

The Group has 20% investment in PCPC. PCPC was registered with the SEC on December 18, 2007 primarily to acquire, design, develop, construct, invest in and operate power generating plants. The Group accounts its investment in PCPC as investment in associate as it exercises significant influence over PCPC.



The following table sets out the summarized financial information of PCPC as of June 30, 2023 and December 31, 2022:

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Assets		
Current assets	₽3,413,511,521	₽3,779,595,880
Noncurrent assets	7,750,804,031	8,204,610,014
Less liabilities		
Current liabilities	1,577,876,520	2,351,887,255
Noncurrent liabilities	3,587,404,194	3,583,282,754
Equity	₽5,999,034,838	₽6,049,035,885
Group's carrying amount of the investment	₽1,256,109,245	₽1,266,109,455

	For the Six Months Ended June 30	
	2023	2022
Revenue	₽ 4,276,318,808	₱3,255,498,042
Costs and expenses	3,776,319,854	2,902,102,205
Net income	499,998,954	353,395,837
Other comprehensive income	_	_
Total comprehensive income	₽499,998,954	₽353,395,837

Investment in PEI

The Group has 20% investment in PEI. PEI was incorporated and registered with the SEC on February 19, 2013 primarily to purchase, acquire, own and hold shares of stock, equity, and property of energy companies. Through its subsidiaries, PEI's focus is to develop, construct, and operate diesel power plants in Mindanao to address the ongoing power shortages in the region.

The following table sets out the summarized financial information of PEI as of June 30, 2023 and December 31, 2022:

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Assets		
Current assets	₽ 525,626,937	₽508,221,440
Noncurrent assets	2,212,466,751	2,160,678,487
Less liabilities		
Current liabilities	340,888,498	511,946,078
Noncurrent liabilities	97,037,753	116,252,017
Equity	₽2,300,167,437	₱2,040,701,832
Group's carrying amount of the investment	₽470,975,185	₽419,080,852



	For the Six Months Ended June 30	
	20	
	2023	(Note 19)
Revenue	₽518,989,108	₽494,471,182
Costs and expenses	110,946,252	181,634,645
Net income	408,042,856	312,836,537
Other comprehensive income	<u> </u>	_

¥408,042,856

₱312,836,537

Investment in EWRTC

Total comprehensive income

The Group has 33.33% investment in EWRTC. The Consortium composed of EWRTC and Alloy MTD Group (represented by MTD Philippines Inc.) has submitted an unsolicited proposal to the Philippine National Railways (PNR) to build and then operate and maintain the East-West Rail Project. The East-West Rail Project is an integrated light rail mass transportation system and is intended to help alleviate the gap in the transportation infrastructure in the metropolis. This project is in line with the objective of the government to increase the ratio of rail transport systems to the rocketing ridership demand in Metro Manila and other major urban cities. The Project will involve the development, design, construction, supply, completion, testing, commissioning, and operation and maintenance of the East-West Rail Project.

As of June 30, 2023 this project has not yet started its commercial operations as it is still in process on obtaining the needed approvals and permits to start its construction.

9. Investment Properties and Property, Plant and Equipment

	June 30,	December 31
	2023	2022
	(Unaudited)	(Audited)
Investment properties	₽457,398,671	₽455,420,654
Property, plant and equipment	₽1,347,410,148	₽1,139,609,766

Investment Properties

The account includes land held for capital appreciation amounting to ₱313.4 million and ₱310.0 million as of June 30, 2023 and December 31, 2022, respectively, and land and building held for lease amounting to ₱144.0 million and ₱145.4 million as of June 30, 2023 and December 31, 2022, respectively.

Total additions to investment properties amounted to ₱3.4 million and ₱8.8 million as of June 30, 2023 and December 31, 2022, respectively (see Note 7).

The fair values of land and building as of June 30, 2023 and December 31, 2022, as determined by an independent appraiser using a combination of Market Data and Income Approach, amounted to ₱762.2 million and ₱758.8 million, respectively.

The value of the land was arrived at using the Market Data Approach. In this approach, the value of the land is based on sales and listings of comparable property registered in the vicinity. The technique of this approach requires the establishment of comparable property by reducing reasonable



comparative sales and listings to a common denominator. This is done by adjusting the differences between the subject property and those actual sales and listings regarded as comparable. The properties used as basis of comparison are situated within the immediate vicinity of the subject property. This valuation approach are categorized as Level 3 in the fair value hierarchy as at June 30, 2023 and December 31, 2022. The significant unobservable input to the valuation is the price per square meter.

For land, significant increases or decreases in estimated price per square meter in isolation would result in a significantly higher or lower fair value on a linear basis.

The fair value of the building was arrived using the Cost Approach. This is a comparative approach that considers as a substitute for the purchase of a given property, the possibility of constructing another property that is an equivalent to the original or one that could furnish equal utility with no undue cost resulting from delay. This valuation approach is categorized as Level 3 in the fair value hierarchy as at June 30, 2023 and December 31, 2022. The significant unobservable input to the valuation is the price per square meter.

For buildings, significant increases or decreases in the replacement and reproduction costs, in isolation, would result in a significantly higher or lower fair value of the properties.

Rental income generated from land held under lease included under "Other income" in the consolidated statements of comprehensive income amounted to ₱1.6 million for six months ended June 30, 2023 and 2022. Direct operating expense related to land held for lease included under "General, administrative and selling expenses" in the consolidated statements of comprehensive income amounted to ₱1.5 million for six months ended June 30, 2023 and 2022.



Property, Plant and Equipment

				ppp I						
		Leasehold		RBD and Fractionation	Building and	Machineries		Right of Use	Construction in	
June 30, 2023 (Unaudited; Six-Months)	Land	Improvements	Bearer Plants	Machineries	Improvements		Other Equipment	Assets	Progress	Total
Cost		p			p	1p				
At January 1	₽12,967,297	₽65,501,304	₽366,513,856	₽253,060,820	₽56,993,298	₽305.413.645	₽287,879,709	₽30,535,735	₽364,780,373	₽1,743,646,037
Additions	78,541,658	_	318,373	_	8,415,178	13,043,164	21,638,106	_	129,376,055	251,332,534
At June 30, 2023	91,508,955	65,501,304	366,832,229	253,060,820	65,408,476	318,456,809	309,517,815	30,535,735	494,156,428	1,994,978,571
Accumulated depreciation	, , , , , , , , , , , ,		,	/ /-		, ,				<i>y yy-</i>
At January 1	_	29,596,836	11,989,939	44,935,552	49,538,300	195,368,061	165,846,967	2,671,314	_	499,946,969
Depreciation	_	3,265,492	_	5,297,220	559,897	11,568,440	11,935,058	550,981	_	33,177,088
At June 30, 2023	_	32,862,328	11,989,939	50,232,772	50,098,197	206,936,501	177,782,025	3,222,295	_	533,124,057
Allowance for impairment		- / /-	<i>y y</i>	, - ,		, ,	, , , , , , , , , , , , , , , , , , , ,			
At January 1	_	_	85,440,060	_	_	_	_	_	18,649,242	104.089.302
Addition	_	_	10,355,064	_	_	_	_	_	_	10,355,064
At June 30, 2023	_	_	95,795,124	_	_	_	_	_	18,649,242	114,444,366
Net Book Value	₽91,508,955	₽32,638,976	₽259,047,166	₽202,828,048	₽15,310,279	₽111,520,308	₽131,735,790	₽27,313,440	₽475,507,186	₱1,347,410,148
				RBD and						
		Leasehold		Fractionation	Building and	Machineries		Right of Use	Construction in	
December 31, 2022 (Audited; One Year)	Land	Improvements	Bearer Plants	Machineries	Improvements	and Equipment	Other Equipment	Assets	Progress	Total
Cost										
At January 1	₽12,967,297	₽65,501,304	₱365,877,108	₽253,060,820	₽56,581,732	₱275,799,358	₽233,829,033	₽30,535,735	₱164,110,122	₽1,458,262,509
Additions	-		636,748	-	411,566	29,614,287	54,425,693	-	200,670,251	285,758,545
Disposals	_	_	-	_	_	_	(375,017)	_	_	(375,017)
At December 31	12,967,297	65,501,304	366,513,856	253,060,820	56,993,298	305,413,645	287,879,709	30,535,735	364,780,373	1,743,646,037
Accumulated depreciation										
At January 1	-	23,065,853	11,784,606	34,803,721	48,699,373	188,631,477	148,781,973	2,535,977	_	458,302,980
Depreciation	-	6,530,983	205,333	10,131,831	838,927	6,736,584	17,440,011	135,337	_	42,019,006
Disposals	_	_	-	_	_	_	(375,017)	_	_	(375,017)
At December 31	-	29,596,836	11,989,939	44,935,552	49,538,300	195,368,061	165,846,967	2,671,314	-	499,946,969
Allowance for impairment										
At January 1	_	-	64,729,932	_	_	_	_	_	14,095,856	78,825,788
Addition	=	=	20,710,128	=	-	-	=	=	4,553,386	25,263,514
At December 31	=	-	85,440,060	=	-	-	-	-	18,649,242	104,089,302
Net Book Value	₽12,967,297	₽35,904,468	₽269,083,857	₽208,125,268	₽7,454,998	₱110,045,584	₽122,032,742	₽27,864,421	₱346,131,131	₽1,139,609,766



As of June 30, 2023 and December 31, 2022, the Group has assessed that its bearer plants have indications of impairment due to the palm oil plantation's bearer plants not reaching their optimal fruiting stages. For the six months ended June 30, 2023 and 2022, the Group recognized impairment loss of \$\mathbb{P}\$10.4 million, to account for the estimated fruit loss due to some trees not reaching the optimal fruiting stages in accordance with the industry standard yield.

No additional impairment was recognized by the Group for the remaining bearer plants since management estimated that the recoverable amount exceeds the carrying, excluding the specific impairment as of June 30, 2023 and December 31, 2022. The recoverable amount was computed using discounted cash flows approach and considered certain assumptions such as future fresh fruit bunches production, prices, direct costs and using an average discount rate of 8.40% and 9.67% - 11.14% in 2023 and 2022, respectively.

The Group's investment properties and property, plant and equipment are not used as collateral to its short-term and long-term debts.

10. Accounts and Other Payables

	June 30, 2023	December 31, 2022
	(Unaudited)	(Audited)
Trade payables	₽708,764,210	₽768,765,412
Statutory payables	232,433,871	168,258,043
Retention payable	56,862,078	43,881,497
Accruals:		
Services	46,671,928	47,731,657
Payroll	26,691,451	26,584,351
Professional fees	17,896,712	9,356,568
Interest	7,634,615	6,514,943
Others	11,892,365	12,968,779
	₽1,108,847,230	₽1,084,061,250

Trade payables are noninterest-bearing and are generally on a 30 to 60-day credit terms.

Statutory payables pertain to the output tax on the sale of real estate units, dues for remittance to the Social Security System, Philippine Health Insurance Corporation, Home Development Mutual Fund, and Bureau of Internal Revenue. These are noninterest-bearing and are normally settled within one year.

Retention payables are noninterest-bearing and pertains to the amount withheld by the Group on contractor's billings to be settled upon completion of the relevant contracts within the year. The retention serves as a holdout amount withheld from the contractor to cover for back charges that may arise from quality issues in affected projects.

Others pertain to rentals, administrative expenses and other recurring expenses incurred by the Group.



11. Contract Assets and Liabilities

Contract assets represent the right to consideration that was already delivered by the Group in excess of the amount recognized as ICR. This is reclassified as ICR when the monthly amortization of the customer is already due for collection. The movement in contract asset is mainly due to new real estate sales contract recognized during the period and increase in POC, less reclassification to ICR.

The Group requires buyers of real estate units to pay a minimum percentage of the total contract price as reservation fee before the parties enter into a sale transaction. Payments from buyers which have not yet reached the buyer's equity to qualify for revenue recognition and excess of collections over the recognized receivables and contract assets based on POC are presented as "Contract liabilities" in the interim consolidated statements of financial position.

When the Group's current collection threshold is reached by the buyer, revenue is recognized, and these deposits and down payments are recorded as either ICR or contract asset depending on the right to demand collection. The excess of collections over the recognized revenue is applied against the receivables or contract assets in the succeeding years. The movement in contract liabilities is mainly due to the reservation sales and advance payments of buyers less real estate sales recognized upon reaching the collection threshold and from increase in POC.

The Group's contract assets and liabilities as at June 30, 2023 and December 31, 2022 are as follows:

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Current portion of contract assets	₽858,455,978	₽684,156,555
Noncurrent portion of contract assets	914,954,294	784,993,918
Contract assets	₽1,773,410,272	₽1,469,150,473
Contract liabilities	₽301,838,007	₱219,826,473

Revenue recognized from amounts included in contract liabilities amounted to ₱55.0 million and ₱73.4 million for the six months ended June 30, 2023 and 2022, respectively.

Other income recognized from forfeited reservation sales and advances payments amounted to \$\mathbb{P}5.1\$ million and \$\mathbb{P}4.5\$ million for the six months ended June 30, 2023 and 2022, respectively

12. Loans Payable

Loans payable represents various secured and unsecured loans obtained from local financial institutions and shareholder to finance the Group's real estate development projects, working capital requirements and for general corporate purposes.

The Parent Company entered into loan agreements with the following banks: Union Bank of the Philippines (UBP), Development Bank of the Philippines (DBP), Land bank of the Philippines (LBP), China Bank Corporation (CBC), BPI Family Savings Bank (BPIF) and Philippine Bank of Communication (PBCOM). The Parent Company also entered into loan agreements from a financial services company, Caterpillar Financial Services Phils. Inc. (CFSPI), and from a shareholder.



Short-term debt

Short-term debt represents peso loans obtained from local banks and shareholder for working capital and financing requirements. These loans, except loan from shareholder, bear annual interest rates ranging from 5.50% to 9.50% and 5.50% to 8.25% in 2023 and 2022, respectively, subject to semi-annual and quarterly repricing and are due at various dates within the following year from the reporting date. Loan from shareholder is on demand and noninterest bearing.

	June 30, 20	23 (Unaudited)	December 31, 20	022 (Audited)
	Annual Interest		Annual Interest	_
	Rate	Amount	Rate	Amount
DBP	5.50% - 7.80%	₽207,104,000	5.50% - 6.00%	₱189,159,000
LBP	7.00% - 8.00%	144,500,000	7.00% - 8.25%	29,660,208
UBP	6.50% - 8.75%	100,000,000	6.25% - 8.25%	90,000,000
CBC	5.75% - 8.00%	100,000,000	5.75% - 6.25%	150,000,000
PBCOM	8.25% - 9.50%	69,740,000	8.25%	13,200,000
		₽621,344,000		₽472,019,208

Interest expense on short-term debt (excluding capitalized borrowing costs) recognized in the interim consolidated statements of comprehensive income amounted to \$\mathbb{P}11.7\$ million and \$\mathbb{P}0.4\$ million for the six months ended June 30, 2023 and 2022, respectively.

Borrowing costs from short-term loans for the six months ended June 30, 2023 and 2022 amounted to ₱8.6 million and ₱11.7 million, respectively, are capitalized as part of real estate inventories.

In 2023, the Group assigned accounts receivable with recourse as collateral with its short-term loan discounting agreement with a bank. The outstanding balance of the assigned accounts receivable amounted to ₱160.2 million as of June 30, 2023 (see Note 4).

Long-term debt

The long-term debt represents various loans obtained from local financial institutions and shareholder to finance the Parent Company's real estate projects and for general corporate purposes.

	June 30, 2023 (Unaudited)		December 31, 2022 (Audited)		
	Annual		Annual		
	Interest Rate	Amount	Interest Rate	Amount	
UBP	6.50% - 9.82%	₽ 678,971,185	6.50% - 9.82%	₽749,181,355	
LBP	7.00% - 8.00%	491,533,200	7.00%	22,783,200	
CBC	6.00% - 10.59%	257,889,633	6.00% - 10.51%	76,069,100	
DBP	6.00%	246,294,000	6.00%	246,294,000	
CFSPI	11.00%	649,447	11.00%	1,580,235	
Shareholder loan	6.00%	155,435,134	6.00%	184,091,664	
		1,830,772,599		1,279,999,554	
Less unamortized debt issue cost		7,429,776		3,122,766	
		1,823,342,823		1,276,876,788	
Less current portion		461,553,427		317,602,384	
Noncurrent portion		₽1,361,789,396		₽959,274,404	

Loans from UBP are comprised of loans subject to fixed interest rates which are payable in monthly installments and secured by real estate mortgage. Fixed-rate loans have annual interest rates ranging from 6.50% to 9.82% payable for 5 years.



On October 28, 2022, the Parent Company entered into a loan agreement with UBP for a term loan that grants a maximum aggregate principal of ₱330.0 million available for drawing within 1 year from the date of approval. Interest rate is fixed at BVAL plus 2% spread and floor rate of 8%, whichever is higher, payable monthly. The Group has availed ₱300.0 million during 2022. On June 23, 2023, the remaining ₱30.0 million of the term loan was availed carrying a nominal interest rate of 8.00% and effective interest of 8.34%, payable in monthly installments for 5 years.

Loans from LBP are payable in quarterly installments for 5 years secured by real estate mortgage which are subject to fixed interest rate of 7.00% to 8.00%.

On November 29, 2022, the Parent Company entered into a loan agreement with LBP for a term loan that grants a maximum aggregate principal of ₱500.0 million available for drawing within 1 year from the date of signing of loan documents. On March 27, 2023, the maximum aggregate principal of ₱500.0 million was availed with this agreement carrying a nominal interest rate of 8.00% and effective interest of 8.33%, payable in quarterly installments for 5 years.

Loans from CBC are payable in monthly installments for 2 to 5 years pertaining to secured loans subject to fixed annual interest rates ranging from 6.00% to 10.59%.

On September 30, 2022, ISI was granted a 10-year ₱400.0 million credit facility by CBC of various drawdown depending on the percentage of completion of its E-Beam and Cold Storage Facility project, with interest rate of 8.00% payable quarterly. The Group has availed ₱50.0 million during 2022. On March 20, May 25, and June 30, 2023, ₱80.0 million, ₱4.2 million, and ₱80.0 million, respectively, was granted with this agreement carrying a nominal interest rate of 8.00% and effective interest of 8.26% to 8.27%. Principal is payable in quarterly amortizations starting after the grace period of 13 quarters of the first drawdown on December 19, 2022 and will mature on December 19, 2032.

For the six months ended June 30, 2023, the Group has availed ₱25.9 million as various car loans from CBC carrying a nominal interest rate of 9.51% to 10.59%, payable in monthly installments for 2 to 5 years.

Loan from DBP is payable in quarterly installments for 6 years secured by real estate mortgage which is subject to a fixed annual interest rate of 6.0%.

Loan from CFSPI is payable in monthly installments for 3 years, unsecured, and subject to a fixed annual interest rate of 11%.

On January 13, 2019, the Parent Company signed into an agreement with the shareholder to restructure the remaining balance of its original short-term loan amounting to ₱369.0 million to be paid in equal monthly amortization payments to commence on January 13, 2019 until December 13, 2030. This loan is now payable in monthly installments for 12 years, unsecured and subject to a fixed annual interest rate of 6.0%. For the sixth months ended June 30, 2023, availments from shareholders amounted to ₱1.6 million payable in monthly installments.

Interest expense on long-term debt (excluding capitalized borrowing costs) recognized in the interim consolidated statements of comprehensive income amounted to ₱15.4 million and ₱2.5 million for the six months ended June 30, 2023 and 2022, respectively.

Borrowing costs from long-term loans for the six months ended June 30, 2023 and 2022 amounted to ₱38.6 million and ₱33.3 million, respectively, are capitalized as part of real estate inventories.



The capitalization rate used to determine the borrowing costs eligible for capitalization is 7.76% and 6.89% for the six months period ended June 30, 2023 and 2022, respectively (see Note 5).

The movement of the unamortized debt issue cost follows:

	June 30,	December 31,
	2023	2022
	(Unaudited;	(Audited;
	Six Months)	One Year)
At January 1	₽3,122,766	₽-
Additions	5,206,430	3,555,000
Amortization	(899,420)	(432,234)
At December 31	₽7,429,776	₽3,122,766

The repayment schedule of long-term debt follows:

	June 30,	December 31,
	2023	2022
Year	(Unaudited)	(Audited)
2023	₽231,694,481	₽318,604,203
2024	458,199,742	345,586,596
2025 - 2032	1,140,878,376	615,808,755
	₽1,830,772,599	₽1,279,999,554

Real estate inventories amounting to ₱502.6 million and ₱329.1 million have been collateralized against short-term and long-term debts as of June 30, 2023 and December 31, 2022 (see Note 5).

The Group is not subject to any financial covenants from its short-term and long-term debts.

13. Equity

Common stock

As of June 30, 2023 and December 31, 2022, the Group's common stock consists of:

	Authorized	Number of
	Capital Stock	Outstanding Shares
Subscribed and issued common shares,		
₽1 par value	3,250,000,000	2,477,668,925
Less treasury shares		105,301,014
		2,372,367,911

Preferred Stock

The details of the Parent Company's preferred stock as at June 30, 2023 and December 31, 2022 follow:

Authorized shares	50,000,000
Par value per share	₽1.00
Issued shares	13,264,900
Outstanding shares	13,264,900
Value of shares issued	₽13,264,900



Record of Registration of Securities with the SEC

Common Stock

The Securities and Exchange Commission (SEC) issued the following orders related to the Group's registration of its securities which are offered to the public: SEC-BED Order No. 1179 issued on December 17, 1993 of 200.0 million shares at an issue price of ₱4.50 per share; SEC-BED Order No. 847 issued on August 15, 1994 of 230.0 million shares; and, SEC-CFD Order No. 64 issued on March 12, 1996 of 530.0 million shares.

There were 2,092 and 2,088 common stockholders as of June 30, 2023 and December 29, 2022, respectively in the records of the transfer agent, Professional Stock Transfer, Inc. (PSTI).

The share price closed at P0.72 and P0.73 on June 30, 2023 and December 29, 2022, respectively.

Preferred Stock

The SEC issued the following orders related to the Group's registration and issuance of its "Series A" preferred shares securities which are offered to the public: (1) SEC MSRD Order No. 76 s. 2021 ("Order of Registration") for the shelf registration of up to 50.0 million cumulative, non-voting, non-participating, non-convertible, and redeemable perpetual preferred shares; and (2) Permit to Offer Securities for Sale ("Permit to Sell") covering the Initial Offer Shares dated November 12, 2021. The "Series A" preference shares are entitled to fixed rate cash dividends at 7% per annum, payable quarterly in arrears on March 1, May 29, August 29, and November 29 each year.

On November 29, 2021, there were 13,264,900 "Series A" preferred shares that were issued and listed in the PSE with "BRNP" as its ticker symbol.

As of June 30, 2023 and December 31, 2022, there were three (3) registered "Series A" preferred stockholders in the records of the transfer agent, Professional Stock Transfer, Inc. (PSTI).

The share price closed at ₱101.00 and ₱100.00 on June 30, 2023 and December 28, 2022, respectively.

Additional Paid-In Capital (APIC)

APIC pertains to the excess proceeds over the par value of the issued shares. APIC for common shares amounted to ₱638.0 million as of June 30, 2023 and December 31, 2022.

In 2021, the Group has recognized APIC for preferred shares for the excess proceeds of subscriptions over the par value amounting to ₱1,313.2 million in relation to the issuance of preferred shares by the Parent Company. Incremental costs directly attributable to the issue of new shares such as underwriter fees, legal fees, and other professional fees are presented in equity as a deduction from APIC amounting to ₱20.0 million, net of income tax benefit.

As of June 30, 2023 and December 31, 2022, APIC on preferred shares amounted to ₱1,293.2 million.

Treasury shares

In 2016, the Group has acquired all of the unissued fractional common shares arising from the stock dividend declaration in 2013, constituting an aggregate of 1,014 shares. These 1,014 shares were reflected as subscribed and issued shares and recognized as treasury shares at cost equal to par value of \$\mathbb{P}\$1.00.



On August 17, 2020, the BOD of the Parent Company has approved the implementation of a share buyback program of up to ₱50.0 million worth of the Parent Company's common shares. On May 25, 2021, the initial approved budget of the program has been extended from ₱50.0 million to ₱100.0 million as recommended and approved by the BOD.

As of June 30, 2023 and December 31, 2022, the Parent Company has bought back from the market a total of nil and 105,301,014 common shares or ₱94.9 million, respectively. These treasury shares are recorded at cost and are not entitled for dividends.

The movement in the Parent Company's treasury shares follows:

	June 30, 2023		December 31, 2022	
	Common		Common	
	Shares	Amount	Shares	Amount
Beginning	105,301,014	₽94,932,275	78,756,014	₽70,618,247
Additions	_	_	26,545,000	24,314,028
Ending	105,301,014	₽94,932,275	105,301,014	₽94,932,275

Retained Earnings

Retained earnings amounting to \$\frac{1}{2}\$,693.8 million and \$\frac{1}{2}\$,381.0 million as of June 30, 2023 and December 31, 2022, respectively, include the accumulated equity in undistributed net earnings of consolidated subsidiaries. These amounts are not available for dividend declaration until these are declared by the subsidiaries.

Declaration of Dividends

On February 2, 2022, the BOD declared a cash dividend for its preferred share amounting to \$\textstyle{2}1.75\$ per share out of the Group's unrestricted retained earnings as of December 31, 2021 or a total of \$\textstyle{2}3.2\$ million to all preferred stockholders of record as of February 16, 2022, paid in arrears on March 1, 2022.

On April 29, 2022, the BOD declared a cash dividend for its preferred share amounting to ₱1.75 per share out of the Group's unrestricted retained earnings as of December 31, 2021 to all preferred stockholders of record as of May 17, 2022 payable on May 30, 2022, all preferred stockholders of record August 3, 2022 payable on August 30, 2022 and all preferred stockholders of record as of November 3, 2022 payable on November 29, 2022. The Group has declared and paid dividends amounting to ₱69.6 million.

On February 3, 2023, the BOD declared a cash dividend for its preferred share amounting to ₱1.75 per share out of the Group's unrestricted retained earnings as of December 31, 2022 to all preferred stockholders of record as of February 17, 2023, payable on March 1, 2023, and all preferred stockholders of record as of May 3, 2023, payable on May 29, 2023. As of June 30, 2023, the Group has declared and paid dividends amounting to ₱46.4 million.



Earnings per share

Basic and diluted earnings per share amounts attributable to equity holders of the Parent Company are as follows:

	For the Six	x Months
<u>_</u>	Ended	June 30
		2022
	2023	(Note 19)
Net income attributable to the owners of the Parent		
Company	₽359,315,421	₽208,956,414
Less: Cumulative preferred dividends, net of tax	41,784,435	41,790,105
Net income attributable to the common shareholders		_
of the Parent	317,530,986	167,166,309
Weighted average number of outstanding shares*	2,372,367,911	2,381,893,278
Basic/Diluted earnings per share	₽0.13	₽0.07

^{*}Weighted average common shares consider the effect of treasury shares

Earnings per share are calculated using the interim consolidated net income attributable to the equity holders of Parent Company divided by the weighted average number of outstanding shares.

For the six months ended June 30, 2023 and 2022, there were no issued and outstanding share options that could potentially dilute the Group's earnings per share.

14. Revenue from Contracts with Customers

The Group derives revenue from the transfer of services and goods over time and at a point in time, respectively, in different product types. The Group's disaggregation of each sources of revenue from contracts with customers are presented below:

	For the Six Months Ended June 30		
		2022	
	2023	(Note 19)	
<i>Type of product:</i>			
Real estate sales			
Lot-only units	₽294,992,981	₱295,148,783	
House and lot units	388,865,678	172,382,661	
Sale of agricultural goods			
Crude palm oil	66,116,423	75,147,854	
Palm olein	3,524,717	72,991	
Palm stearin	2,884,350	1,824,045	
Palm acid oil	1,433,380	2,681,580	
Palm kernel nut	276,040	_	
Palm kernel	137,600	563,496	
Refined bleached deodorized oil	_	1,736,390	
Palm fatty acid distillate	_	873,888	
Water service	13,328,496	12,293,374	
	₽771,559,665	₽562,725,062	



The real estate sales and water service revenue are revenue from contracts with customers that are recognized over time while revenue from sale of agricultural goods are recognized at a point in time.

15. Income Taxes

The provision for current income tax of the Group pertains to regular corporate income tax (RCIT) and minimum corporate income tax (MCIT) as follows:

		For the Six Months Ended June 30		
		2022		
	2023	(Note 19)		
RCIT	₽804,864	₽172,733		
MCIT	923,672	1,598,527		
	₽1,728,536	₽1,771,260		

The reconciliation of provision for (benefit from) income tax computed at the statutory tax rate to provision for income tax reported in the interim consolidated statements of comprehensive income follows:

	For the Six Months Ended June 30		
	202		
	2023	(Note 19)	
Income before income tax	₽437,467,971	₱263,618,873	
Provision for income tax computed at statutory rate Adjustments for:	₽109,366,993	₽65,904,718	
Equity in net earnings of associates	(45,387,776)	(33,298,371)	
Change in unrecognized deferred tax assets	9,958,675	7,022,712	
Nondeductible expenses	4,239,359	18,674,280	
Interest income already subjected to final tax	(16,872)	(193,837)	
	₽78,160,379	₽58,109,502	

The components of net deferred tax liabilities as of June 30, 2023 and December 31, 2022 are as follows:

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Deferred tax liabilities on:		
Excess of real estate sales based on POC		
over real estate sales based on tax rules	(₱493,410,537)	(₱380,324,441)
Unamortized debt issue cost	(1,526,559)	(780,692)
Prepaid commission	(1,130,253)	(595,851)
Unrealized foreign exchange gain	(5,531)	(158,934)
	(496,072,880)	(381,859,918)

(Forward)



	June 30, 2023 (Unaudited)	December 31, 2022 (Audited)
Deferred tax assets on:		
NOLCO	₽ 47,566,194	₽13,062,224
Fair value adjustment arising from business		
combination	13,301,338	13,301,338
Retirement benefit liability	10,864,739	10,202,221
MCIT	6,972,105	6,087,308
Allowance for impairment on receivables	698,549	698,549
	79,402,925	43,351,640
In equity:		
Remeasurement loss on retirement benefit plan	7,074,200	7,047,465
Preferred share issue costs recognized in APIC	6,671,734	6,671,734
Cumulative translation adjustment	584,957	(256,164)
	14,330,891	13,463,035
Deferred tax liabilities - net	(P 402,339,064)	(₱325,045,243)

The components of deferred tax assets as of June 30, 2023 and December 31, 2022 are as follows:

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
Deferred tax assets on:		
Allowance for impairment loss on property,		
plant and equipment	₽12,834,465	₽11,925,547
Allowance for impairment on receivables	1,979,958	1,252,835
ROU asset	1,573,572	1,560,476
Retirement benefit obligation	1,069,827	989,131
	17,457,822	15,727,989
In equity:		
Remeasurement loss on retirement benefit plan	(149,414)	(149,414)
Deferred tax assets - net	₽17,308,408	₽15,578,575

Unrecognized deferred tax assets

The Group has NOLCO and MCIT that are available for offset against future taxable income or tax payable for which deferred tax assets have not been recognized as of June 30, 2023 and December 31, 2022 since management does not expect these to be realized before expiration, as follows:

	June 30,	December 31,
	2023	2022
	(Unaudited)	(Audited)
NOLCO	₽ 169,932,571	₽125,377,766
Excess MCIT	926,155	887,279

Bayanihan to Recover as One Act (Bayanihan 2)

On September 30, 2020, the BIR issued Revenue Regulations No. 25-2020 implementing Section 4 of Bayanihan 2 which states that the NOLCO incurred for taxable years 2020 and 2021 can be carried over as a deduction from gross income for the next five (5) consecutive taxable years immediately following the year of such loss.



Corporate Recovery and Tax Incentives Enterprises (CREATE) Act

In pursuance of the Corporate Recovery and Tax Incentives Enterprises Act (CREATE) and Revenue Regulation Memorandum Circular No. 69-2023, the rate of minimum corporate income tax (MCIT) shall change back to two percent (2%) from 1%, effective July 1, 2023. This is applicable for domestic and resident foreign corporations, including offshore banking units and regional operating headquarters.

16. Financial Risk Management Objectives and Policies

The Group is exposed to a variety of financial risks, which resulted from its operating, investing and financing activities in relation to its financial instruments which include financial assets comprising cash, receivables (excluding advances to officers and employees), receivables from related parties, EIFVOCI and refundable deposits included under "Other assets". This also includes financial liabilities comprising accounts and other payables (excluding statutory payables), short-term and long-term debts. The main types of risks are market risk (mainly interest rate and equity price risks), credit risk and liquidity risk which arise in the normal course of the Group's business activities.

The objective of financial risk management is to contain, where appropriate, exposures in these financial risks to limit any negative impact on the Group's results and financial position. The Group actively measures, monitors and manages its financial risk exposures by various functions pursuant to the segregation of duties principle. The management takes charge of the Group's overall risk management strategies and for approval of risk strategies and policies under the direction of the Group's BOD.

The Group's overall risk management program focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Group's financial performance.

There were no changes in the Group's financial risk management objectives and policies in 2023 and 2022.

The main risks arising from the use of financial instruments are credit risk, liquidity risk, interest rate risk and equity price risk. The Group's BOD reviews and agrees with policies for managing each of these risks. These are summarized below:

Credit Risk

Credit risk is the risk that a counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss.

The Group trades only with recognized, creditworthy third parties. The Group's receivables are monitored on an ongoing basis to manage exposure to bad debts and to ensure timely execution of necessary intervention efforts. The Group's debt financial assets are not subject to collateral and other credit enhancement except for ICRs. Real estate buyers are subject to standard credit check procedures, which are calibrated based on payment scheme offered. The Group's respective credit management units conduct a comprehensive credit investigation and evaluation of each buyer to establish creditworthiness.

In addition, the credit risk for ICRs is mitigated as the Group has the right to cancel the sales contract without need for any court action and take possession of the subject real estate property in case of refusal by the buyer to pay on time the due ICR. This risk is further mitigated because the corresponding title to the subdivision units sold under this arrangement is transferred to the buyers only upon full payment of the contract price. In case of default, after enforcement activities, the



Group has the right to cancel the sale and enter into another CTS to another customer after certain proceedings (e.g. grace period, referral to legal, cancellation process, reimbursement of previous payments) had been completed. Given this, based on the experience of the Group, the maximum exposure to credit risk at the reporting date is nil considering that fair value less cost to repossess of the real estate projects is higher than the exposure at default (i.e., recovery rate is more than 100%).

With respect to credit risk arising from the other debt financial assets of the Group, which comprise cash and refundable deposits, the Group's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments. The Group transacts only with institutions or banks which have demonstrated financial soundness for the past 5 years.

For financial assets recognized on the interim consolidated statements of financial position, the gross exposure to credit risk equals their carrying amount except for ICR and contract assets where exposure to credit risk is not significant given that title of the real estate property is only transferred to the customer if the consideration had been fully paid.

The aging analysis per class of financial assets as at June 30, 2023 and December 31, 2022:

	June 30, 2023 (Unaudited)						
•		Neither Past Past Due But not I			not Impaired	(mpaired	
	Total	Due nor Impaired	Less than 30 Days	30-60 Days	61-90 Days	More than 90 Days	Impaired
Financial assets:							
Cash in banks	₽212,606,884	₽212,606,884	₽-	₽-	₽-	₽-	₽-
Receivables	344,684,667	324,722,027	2,774,583	2,127,181	2,034,694	2,312,152	10,714,030
Receivable from							
related parties	49,429,108	49,429,108	_	_	_	_	_
Refundable deposits	49,695,152	49,695,152	_	_	_	_	_
	₽656,415,811	₽636,453,171	₽ 2,774,583	₽ 2,127,181	₽ 2,034,694	₽ 2,312,152	₽10,714,030

	December 31, 2022 (Audited)						
_				Past Due But not Impaired			
	Total	Neither Past Due nor Impaired	Less than 30 Days	30-60 Days	61-90 Days	More than 90 Days	Impaired
Financial assets:					-		
Cash in banks	₱195,980,138	₱195,980,138	₽_	₽_	₽_	₽_	₽_
Receivables	267,890,499	256,807,838	1,602,840	535,176	569,554	569,554	7,805,537
Receivable from							
related parties	106,811,847	106,811,847	-	_		_	_
Refundable deposits	49,701,991	49,701,991	_	_	-	_	-
	₽620,384,475	₽609,301,814	₽1,602,840	₽535,176	₽569,554	₽569,554	₽7,805,537

Liauidity risk

Liquidity risk is the risk that an entity will encounter difficulty in raising funds to meet commitments associated with financial instruments. Liquidity risk may result from either the inability to sell financial assets quickly at their fair values; or the counterparty failing on repayment of a contractual obligation; or inability to generate cash inflows as anticipated.

The Group's objective is to maintain a balance between continuity of funding and flexibility through the use of bank loans and advances from related parties. The Group monitors its cash flow position and overall liquidity position in assessing its exposure to liquidity risk. The Group maintains a level of cash deemed adequate by management to finance its operations and capital requirements and to mitigate the effects of fluctuations in cash flows. The Group considers its available funds and its liquidity in managing its long-term financial requirements. It matches its projected cash flows to the projected amortization of long-term borrowings. For its short-term funding, this is backed up by contracts to sell and collaterals. Further, the Group's policy is to ensure that there are sufficient operating inflows to match repayments of short-term debt. In addition, the Group also has credit lines



available if immediate payment is needed. As part of its liquidity risk management, it regularly evaluates its projected and actual cash flows.

The tables below summarize the Group's financial assets that can be used to manage its liquidity risk and the maturity profile of its financial liabilities as of June 30, 2023 and December 31, 2022 based on contractual undiscounted payments:

	June 30, 2023 (Unaudited)				
	On	One Year	More than		
	Demand	and Below	One Year	Total	
Financial Assets					
Cash	₽ 216,499,020	₽-	₽_	₽216,499,020	
Receivables	62,285,970	282,398,697	_	344,684,667	
EIFVOCI	_	_	353,815,801	353,815,801	
Receivables from related parties	49,429,108	_	_	49,429,108	
Refundable deposits	_	836,576	48,858,576	49,695,152	
Total financial assets	328,214,098	283,235,273	402,674,377	1,014,123,748	
Contract assets	_	858,455,978	914,954,294	1,773,410,272	
	328,214,098	1,141,691,251	1,317,628,671	2,787,534,020	
Financial Liabilities					
Accounts and other payables*	_	876,413,359	_	876,413,359	
Short-term debt					
Principal	_	621,344,000	_	621,344,000	
Interest	_	39,359,915	_	39,359,915	
Long-term debt					
Principal	_	463,677,634	1,367,094,965	1,830,772,599	
Interest	_	17,717,553	52,237,969	69,955,522	
	_	2,018,512,461	1,419,332,934	3,437,845,395	
Net Inflow (Outflow)	₽328,214,098	(P 876,821,210)	(₱101,704,263)	(₱650,311,375)	

^{*} Excluding statutory payables

	December 31, 2022 (Audited)				
	On	One Year	More than		
	Demand	and Below	One Year	Total	
Financial Assets					
Cash	₽209,847,156	₽—	₽–	₱209,847,156	
Receivables	4,388,926	255,696,036		260,084,962	
EIFVOCI	_	_	301,030,435	301,030,435	
Receivables from related parties	106,811,847	_	_	106,811,847	
Refundable deposits	_	827,263	48,874,728	49,701,991	
Total financial assets	321,047,929	256,523,299	349,905,163	927,476,391	
Contract assets	_	684,156,555	784,993,918	1,469,150,473	
	321,047,929	940,679,854	1,134,899,081	2,396,626,864	
Financial Liabilities					
Accounts and other payables*	₽-	₽915,803,207	₽_	₽ 915,803,207	
Short-term debt		, ,		, ,	
Principal	_	472,019,208	_	472,019,208	
Interest	_	29,900,724	_	29,900,724	
Long-term debt					
Principal	_	318,604,203	961,396,777	1,280,000,980	
Interest	_	12,174,163	36,735,864	48,910,027	
	_	1,748,501,505	998,132,641	2,746,634,146	
Net Inflow (Outflow)	₽321,047,929	(₱807,821,651)	₽136,766,440	(₱350,007,282)	

^{*} Excluding statutory payables

Market Risk

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. The value of a financial instrument may change as a result of changes in interest rates, foreign currency exchanges rates, commodity prices, equity prices and other market changes.



Interest Rate Risk. Interest rate risk is the risk that the fair value or future cash flows of the Group's financial instruments will fluctuate because of changes in market interest rates. The Group's interest rate risk management policy centers on reducing the overall interest expense and exposure to changes in interest rates. Changes in market interest rates relate primarily to the Group's interest-bearing debt obligations with floating interest rates or rates subject to repricing as it can cause a change in the amount of interest payments.

The following table demonstrates the sensitivity to a reasonably possible change in interest rates, with all variables held constant, of the Group's income before tax and equity, through the impact on floating rate borrowings:

	June 30,	December 31,
	2023	2022
Increase (decrease) in basis points	(Unaudited)	(Audited)
200	(P 30,491,180)	(₱19,976,583)
100	(15,245,590)	(9,988,292)
(100)	15,245,590	9,988,292
(200)	30,491,180	19,976,583

Equity Price Risk. The Group's equity investments on golf and club shares, classified as FVOCI, are susceptible to market price risk arising from uncertainties about future values of the investment securities.

As of June 30, 2023 and December 31, 2022, the Group's exposure to equity price risk with respect to EIFVOCI is minimal.

Fair Value of Financial Assets and Liabilities

The following table presents a comparison by category of carrying values and estimated fair values of the Group's financial instruments as at June 30, 2023 and December 31, 2022:

	June 30, 20	023 (Unaudited)	December 31, 2022 (Audited)		
	Carrying Values	Fair Values	Carrying Values	Fair Values	
Financial Assets					
Cash	₽216,499,020	₽216,499,020	₱209,847,156	₽209,847,156	
Receivables	334,231,963	335,064,027	259,666,304	260,312,735	
Receivables from related parties	49,429,108	49,429,108	115,036,046	115,036,046	
EIFVOCI	353,815,801	353,815,801	301,030,435	301,030,435	
Refundable deposits	49,695,152	49,695,152	49,701,991	49,701,991	
	₽1,003,671,044	₽1,004,503,108	₽935,281,932	₽935,928,363	
Financial Liabilities					
Accounts and other payables*	₽876,413,359	₽876,413,359	₱915,803,207	₽915,803,207	
Short-term debt	621,344,000	621,344,000	472,019,208	472,019,208	
Long-term debt	1,830,772,599	1,827,768,197	1,279,999,555	1,399,827,840	
	₽3,328,529,958	, , , , , , , , , , , , , , , , , , , ,		₽2,787,650,255	

^{*} Excluding statutory payables amounting to \$\frac{1}{2}32,433,871\$ and \$\frac{1}{2}168,258,043\$ in June 30, 2023 and December 31, 2022, respectively.

The following methods and assumptions were used to estimate the fair value of each class of financial instrument for which it is practicable to estimate such value:

• Cash, receivables (except ICR), accounts and other payables and short term-debt. The fair values approximate their carrying amounts as of reporting dates due to the short-term maturity of these financial instruments.



- *ICR*. The fair value of ICR due within one year approximates its carrying amount. Noncurrent portion of ICR are discounted using the applicable discount rates (Level 3 input).
- Receivables from related parties. Carrying amounts of receivables from related parties which are collectible on demand approximate their fair values. Receivables from related parties are unsecured and have no foreseeable terms of repayments.
- *EIFVOCI*. For unquoted equity securities, the fair value is determined using valuation techniques with inputs and assumptions that are based on market observable data and conditions and reflect appropriate risk adjustments that market participants would make for credit and liquidity risks existing at the end each of reporting period. The fair values are determined based on average selling price of price per share of similar or identical assets traded in an active market (Level 2 input).
- Refundable deposits. The fair values of refundable deposits are not determinable since the timing of each refund is not reasonably predictable, hence presented at cost.
- Long-term debt. The fair value of borrowings with fixed interest rate is based on the discounted net present value of cash flows using the PH BVAL. Discount rates used range from 7.9% to 8.3% and 5.9% to 8.4% as of June 30, 2023 and December 31, 2022, respectively. The Group classifies the fair value of its long-term debt under Level 3.

Fair Value Hierarchy

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

- Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities;
- Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly; and
- Level 3: techniques which use inputs which have a significant effect on the recorded fair value that are not based on observable market data.

As at June 30, 2023, the Group held the following financial instruments that are measured and carried or disclosed at fair value:

	Total	Level I	Level 2	Level 3
Carried at fair value:				
EIFVOCI	₽353,815,801	₽_	₱353,815,801	₽_
Disclosed at fair value:				
Long-term debt	1,827,768,197	_	_	1,827,768,197

During the period ended June 30, 2023, there were no transfers between Level 1 and Level 2 fair value measurements, and no transfers into and out of Level 3 fair value measurements.



17. Segment Information

Business segment information is reported on the basis that is used internally for evaluating segment performance and deciding how to allocate resources among operating segments. Accordingly, the segment information is reported based on the nature of service the Group is providing.

The segments where the Group operate follow:

- Real estate development Development of land into commercial and residential subdivision, sale of lots and residential houses and the provision of customer financing for sales;
- Agricultural Development of land for palm oil production and sale of palm oil and other palm products including, but not limited to refined bleached deodorized oil, palm olein, crude palm oil, palm stearin, palm acid oil, palm fatty acid distillate, and palm kernels.
- Power and utilities Operating of power plants and/or purchase, generation, production supply and sale of power.
- Holding Holding of properties of every kind and description.
- Services Provide irradiation services for all types of goods

Segment performance is evaluated based on operating profit or loss and is measured consistently with operating profit or loss in the interim condensed consolidated financial statements.

For the six months ended June 30, 2023 and 2022, there were no revenue transactions with a single external customer which accounted for 10% or more of the consolidated revenue from external customers.

The financial information about the operations of these operating segments is summarized below (in thousands):

	For the Six Months Ended June 30, 2023						
	Real Estate		Power				
	Development	Agricultural	and Utilities	Holding	Services	Eliminations	Consolidated
Revenues	₽697,187	₽74,373	₽-	₽-	₽-	₽-	₽771,560
Costs and expenses	213,618	62,781	_	_	_	_	276,399
Gross profit	483,569	11,592	_	-	-	-	495,161
General, administrative and							
selling expenses	(160,157)	(57,937)	(2,391)	(127)	(1,903)	1,498	(221,017)
Other income (expenses)	(18,599)	1,896	401,325	_	(81)	(221,217)	163,324
Income (loss) before income tax	304,813	(44,449)	398,934	(127)	(1,984)	(219,719)	437,468
Provision for (benefit from) income tax	79,067	(1,182)	_		(20)	295	78,160
Net income (loss)	₽225,746	(₽43,267)	₽398,934	(₽127)	(₱1,964)	(₽220,014)	₽359,308
Net income attributable to:							
Owners of the Parent Company	₽225,746	(P 43,267)	₽398,942	(₽127)	(₽1,964)	(₽220,014)	₽359,316
Non-controlling interests			(8)				(8)
	₽225,746	(P 43,267)	₽398,934	(₱127)	(₽1,964)	(P 220,014)	₽359,308

	As of June 30, 2023						
	Real Estate Development	Agricultural	Power and Utilities	Holding	Services	Eliminations	Consolidated
Other information							
Segment assets	₽10,842,354	₽1,269,482	₽1,755,584	₽1,095,304	₽407,979	(¥4,136,030)	₽11,234,673
Deferred tax assets		13,436	_	_	_	3,872	17,308
Total Assets	₽10,842,354	₽1,282,918	₽1,755,584	₽1,095,304	₽407,979	(P 4,132,158)	₽ 11,251,981
Segment liabilities	₽3,640,084	₽1,346,358	₽50,866	₽852,733	₽362,086	(P 2,325,520)	₽3,926,607
Deferred tax liabilities	414,938	_	3	_	59	(12,661)	402,339
Total Liabilities	₽4,055,022	₽1,346,358	₽50,869	₽852,733	₽362,145	(P 2,338,181)	₽4,328,946



For the Six Months Ended June 30, 2022 (Note 19) Real Estate and Utilities Development Agricultural Holding Eliminations Consolidated Revenues ₽82,900 ₽ ₽ Costs and expenses 154,004 61,632 325,821 21,268 347,089 General, administrative and (111,167) (429) (223,399) (103,988)(134)selling expenses (14,017)6,336 Other income (expenses) (205,836) 139,929 6,588 1.537 337.585 55 221,242 (134) Income (loss) before income tax (81,183)323,568 (374)(199,500)263,619 3,885 Provision for (benefit from) income tax 55,472 (1.247)58,110 (P79.936) ₽323,568 (₱134) (₱374) ₽165 770 (₱203.385) ₽205.509 Net income (loss) Net income attributable to: ₽165,770 (₱79,936) ₽327,015 (₽134) (₽374) (₱203,385) ₽208,956 Owners of the Parent Company Non-controlling interests (3,447)(3,447)₽165,770 (P79,936) ₽323,568 (P134) (2374) (P203,385) ₽205,509

	As of December 31, 2022						
	Real Estate Development	Agricultural	Power and Utilities	Holding	Services	Eliminations	Consolidated
Other information							
Segment assets	₽9,780,304	₽1,181,316	₽1,704,753	₽1,065,751	₽241,398	(₱3,983,254)	₽9,990,268
Deferred tax assets	-	11,411	_	-	_	4,168	15,579
Total Assets	₽9,780,304	₽1,192,727	₽1,704,753	₽1,065,751	₽241,398	(₱3,979,086)	₽10,005,847
Segment liabilities	₽2,997,934	₽1,228,878	₽41,834	₽853,463	₽193,520	(P 2,194,689)	₽3,120,940
Deferred tax liabilities	336,783	_	2	_	80	(11,820)	325,045
Total Liabilities	₽3,334,717	₽1,228,878	₽41,836	₽853,463	₽193,600	(₱2,206,509)	₽3,445,985

18. Notes to Consolidated Statements of Cash Flows

Changes in liabilities arising from financing activities

For the six months ended June 30, 2023

	Beginning Balance	Availments	Payments	Others	Ending Balance
Short-term debt	₽472,019,208	₽472,644,000	(P 323,319,208)	₽_	₽621,344,000
Long-term debt	1,279,999,554	721,684,889	(170,911,844)	_	1,830,772,599
Debt issue cost	(3,122,766)	_	(5,206,430)	899,420	(7,429,776)
Interest payable	6,514,943	_	(74,116,709)	75,236,381	7,634,615
Treasury shares	(94,932,275)	_	<u>-</u>	_	(94,932,275)
' <u> </u>	₱1,660,478,664	₽1,194,328,889	(P 573,554,191)	₽76,135,801	₽2,357,389,163

For the six months ended June 30, 2022

	Beginning Balance	Availments	Payments	Others	Ending Balance
Short-term debt	₽443,461,020	₽49,000,000	(P 160,482,580)	₽_	₱331,978,440
Long-term debt	1,052,455,009	137,562,633	(130,591,483)	_	1,059,426,159
Debt issue cost	_	_	(930,000)	143,513	(786,487)
Interest payable	2,883,267	_	(46,856,317)	48,037,038	4,063,988
Treasury shares	(70,618,247)	_	(24,314,028)	_	(94,932,275)
	₱1,428,181,049	₽186,562,633	(₱363,174,408)	₱48,180,551	₽1,299,749,825

Others include interest expense and capitalized borrowing costs.

The Group's noncash investing and financing activities pertain to the following:

- Dividend receivable amounting to ₱73.0 million and nil as of June 30, 2023 and 2022, respectively.
- Capitalized borrowing cost on real estate inventories amounting to ₱47.2 million and ₱45.0 million for the six months ended June 30, 2023 and 2022, respectively (see Note 5).



- Capitalized depreciation expense amounting to ₱1.5 million and ₱6.2 million for the six months ended June 30, 2023 and 2022, respectively.
- The Group transferred from real estate inventory to investment property amounting to \$\mathbb{P}\$3.4 million and nil for the six months ended June 30, 2023 and 2022, respectively (see Notes 7 and 9).

19. Other Matters

a. Seasonality of Interim Operations

The operations of real estate are dependent on market conditions and the timing of project launches depending on several factors such as completion of plans, permits and appropriate timing in terms of market conditions and strategy. Development and construction work follow target completion dates committed at the time of the project launch.

Operations of the power plants are generally affected by the seasonality of the demands for power consumption. As such demand is not consistent within the full year, the Group usually expects high demand during the summer season.

On the other hand, for the operations of its subsidiaries which engages in trading agricultural products, these are generally affected by the climatic seasonality in which the crops needed for the products are dependent on their season of harvest.

Any unexpected change in seasonal aspects will have no material effect on the Group's financial condition or results of its operations.

b. Subsequent Events

Amendments to the Article of Incorporation of Subsidiary

On July 24, 2023, the group has approved the amendments its subsidiary Hydro Link Projects Corp. (HLPC) of its Article of Incorporation (AOI). This amendment includes changing the name of the Corporation to "Northmin Renewables Corp. (NRC)", changing the primary purpose to "to invest in renewable energy projects and all other energy related investments"; change of principal office of the Subsidiary; and increasing the authorized capital to One Hundred Million (\text{\$\phi\$}100,000,000).

c. Restatement

The unaudited interim consolidated statement of comprehensive income for the six months ended June 30, 2022 filed by the group under SEC form 17-Q with the Philippine Stock Exchange in compliance with Section 17 of the Securities Regulations Code (SRC) and SRC Rule 17(2)(b) was restated due to the impact of December 31, 2022 annual audit adjustments to the June 30, 2022 quarterly report. As such, the adjustments resulted to ₱9.0 million decrease in revenues, ₱96.3 million increase in costs and general and administrative expenses, ₱20.8 million decrease in equity in net earnings of associates, ₱7.4 million increase in other income, ₱16.6 million decrease in other comprehensive income and consequently a ₱57.0 million increase in provision for income tax, ₱175.7 million decrease in net income, ₱175.7 million decrease in retained earnings as of June 30, 2022 and ₱0.072 decrease in basic/diluted earnings per share previously reported in the interim consolidated statements of comprehensive income and changes



in equity. Moreover, the unaudited interim consolidated statement of cash flows for the six months ended June 30, 2022 was also restated resulting to ₱44.9 increase in net cash flows used in operating activities, ₱77.0 million increase in net cash flows from investing activities, ₱44.4 million increase in net cash flows used in financing activities, and ₱3.4 million decrease in effect of exchange rates changes on cash, resulting to ₱8.9 million additional net decrease in cash. The adjustments have no impact on the consolidated statement of financial position as of December 31, 2022 presented as comparative period.

Except for the items above, there were no material, non-recurring adjustments made during the period that would require appropriate disclosures.





SyCip Gorres Velayo & Co. 6760 Ayala Avenue 1226 Makati City Philippines Tel: (632) 8891 0307 Fax: (632) 8819 0872 ey.com/ph

INDEPENDENT AUDITOR'S REPORT ON SUPPLEMENTARY SCHEDULES

The Board of Directors and Stockholders A Brown Company, Inc. Xavier Estates Uptown, Airport Road Balulang, Cagayan de Oro City

We have reviewed in accordance with Philippine Standard on Review Engagement 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity, the unaudited interim condensed consolidated financial statements of A Brown Company, Inc. and its subsidiaries (the Group) as at June 30, 2023 and for the six-month periods ended June 30, 2023 and 2022 and have issued our report thereon dated November 3, 2023. Our review was made for the purpose of expressing a conclusion on the basic interim condensed consolidated financial statements taken as whole. The schedules listed in the Index to the Interim Condensed Consolidated Financial Statements and Supplementary Schedules are the responsibility of the management of the Group. These schedules are presented for purposes of complying with the Revised Securities Regulation Code Rule 68, and are not part of the basic interim condensed consolidated financial statements. These schedules have been subjected to the procedures applied in the review of the basic interim condensed consolidated financial statements and, based on our review, nothing has come to our attention that causes us to believe that the information required to be set forth therein in relation to the basic interim condensed consolidated financial statements taken as a whole has not been prepared, in all material respects, in accordance with Philippine Accounting Standard 34, Interim Financial Reporting, as modified by the application of the financial reporting reliefs issued and approved by the Securities and Exchange Commission, as described in Note 2 to the interim condensed consolidated financial statements taken as a whole.

SYCIP GORRES VELAYO & CO.

Alvin M. Pinpin

Partner

CPA Certificate No. 94303

Tax Identification No. 198-819-157

BOA/PRC Reg. No. 0001, August 25, 2021, valid until April 15, 2024

SEC Partner Accreditation No. 94303-SEC (Group A)

Valid to cover audit of 2020 to 2024 financial statements of SEC covered institutions SEC Firm Accreditation No. 0001-SEC (Group A)

Valid to cover audit of 2021 to 2025 financial statements of SEC covered institutions BIR Accreditation No. 08-001998-070-2020, December 3, 2020, valid until December 2, 2023 PTR No. 9564678, January 3, 2023, Makati City

November 3, 2023





SyCip Gorres Velayo & Co. 6760 Ayala Avenue 1226 Makati City Philippines Tel: (632) 8891 0307 Fax: (632) 8819 0872 ey.com/ph

INDEPENDENT AUDITOR'S REPORT ON COMPONENTS OF FINANCIAL SOUNDNESS INDICATORS

The Stockholders and Board of Directors A Brown Company, Inc. and Subsidiaries Xavier Estates Uptown, Airport Road Balulang, Cagayan de Oro City

We have reviewed in accordance with Philippine Standard on Review Engagement 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity, the unaudited interim condensed consolidated financial statements of A Brown Company, Inc. and its subsidiaries (the Group) as at June 30, 2023 and for the six-month periods ended June 30, 2023 and 2022 and have issued our report thereon dated November 3, 2023. Our review was made for the purpose of expressing a conclusion on the interim condensed consolidated financial statements taken as whole. The Supplementary Schedule on Financial Soundness Indicators, including their definitions, formulas, calculation, and their appropriateness or usefulness to the intended users, are the responsibility of the Group's management. These financial soundness indicators are not measures of operating performance defined by Philippine Accounting Standards (PAS) 34, Interim Financial Reporting, as modified by the application of the financial reporting reliefs issued and approved by the Securities and Exchange Commission (SEC), as described in Note 2 to the interim condensed consolidated financial statements, and may not be comparable to similarly titled measures presented by other companies. This schedule is presented for the purpose of complying with the Revised Securities Regulation Code Rule 68 issued by the SEC, and is not a required part of the basic interim condensed consolidated financial statements prepared in accordance with PAS 34, as modified by the application of the financial reporting reliefs issued and approved by the SEC, as described in Note 2 to the interim condensed consolidated financial statements. The interim components of these financial soundness indicators have been traced to the Group's unaudited interim condensed consolidated financial statements as at June 30, 2023 and for the six-month periods ended June 30, 2023 and 2022 and no material exceptions were noted.

SYCIP GORRES VELAYO & CO.

Alvin M. Pinpin

Partner

CPA Certificate No. 94303

Tax Identification No. 198-819-157

BOA/PRC Reg. No. 0001, August 25, 2021, valid until April 15, 2024

SEC Partner Accreditation No. 94303-SEC (Group A)

Valid to cover audit of 2020 to 2024 financial statements of SEC covered institutions SEC Firm Accreditation No. 0001-SEC (Group A)

Valid to cover audit of 2021 to 2025 financial statements of SEC covered institutions BIR Accreditation No. 08-001998-070-2020, December 3, 2020, valid until December 2, 2023 PTR No. 9564678, January 3, 2023, Makati City

November 3, 2023



INDEX TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS AND SUPPLEMENTARY SCHEDULES AS OF JUNE 30, 2023

Schedule	Contents
A	Financial Assets
В	Amounts Receivable from Directors, Officers, Employees, Related Parties, and Principal Stockholders (Other than Related Parties)
C	Amounts Receivable from Related Parties which are Eliminated during the Consolidation of Financial Statements
D	Intangible Assets - Other Assets
Е	Long-term debt
F	Indebtedness to Related Parties (Long-term Loans from Related Companies)
G	Guarantees of Securities of Other Issues
Н	Capital Stock
I	Reconciliation of Retained Earnings Available for Dividend Declaration
J	Financial Ratios
K	Map Showing the Relationships Between and Among the Companies in the Group, its Ultimate Parent Company and Co-Subsidiaries

SUPPLEMENTARY SCHEDULE OF FINANCIAL ASSETS JUNE 30, 2023

		Amount shown	
		in the interim	
	Number of shares	consolidated	
	or principal amount	statement of	Income received
	of bonds and notes	financial position	or accrued
Cash	_	₽216,499,020	₽49,025
Receivables			
Dividend receivable	_	73,000,000	_
Trade receivable	_	21,023,213	_
ICR	_	203,894,265	180,346
Receivable from related parties	_	49,429,108	_
Other receivables	_	76,481,219	_
EIFVOCI	29,387,017	353,815,801	5,354
Refundable deposits	_	49,695,152	
	29,387,017	₽1,043,837,778	₽234,725

SUPPLEMENTARY SCHEDULE OF AMOUNTS RECEIVABLE FROM DIRECTORS, OFFICERS, EMPLOYEES, RELATED PARTIES, AND PRINCIPAL STOCKHOLDERS (OTHER THAN RELATED PARTIES) JUNE 30, 2023

Name and	Balance at					Balance at
Designation of	beginning		Amounts		Not	the end of
debtor	of period	Additions	collected	Current	Current	the period

Not applicable. The Group's receivables from officers and employees pertain to ordinary purchases subject to usual terms, travel and expense advances and other transactions arising from the Group's ordinary course of business.

SUPPLEMENTARY SCHEDULE OF AMOUNTS RECEIVABLE FROM RELATED PARTIES WHICH ARE ELIMINATED DURING THE CONSOLIDATION OF FINANCIAL STATEMENTS JUNE 30, 2023

Intercompany receivable and payable

	Receivable Balance	Payable Balance	Current Portion
ABCI	₽133,109,122	(₱62,405,259)	₽70,703,863
ABERDI	32,789,483	(12,004,870)	20,784,613
ABBWCI	_	(15,461,742)	(15,461,742)
SHDI	_	(2,145,979)	(2,145,979)
BAC	_	(1,656,019)	(1,656,019)
NC	25,177,047	(4,241,829)	20,935,218
BCL	_	(27,626,319)	(27,626,319)
VEC	_	(959,857)	(959,857)
ISI	_	(4,731,491)	(4,731,491)
SGAC	7,357,713	(67,200,000)	(59,842,287)
Total Eliminated Receivables/Payables	₱198,433,365	(P 198,433,365)	₽–

Deposit for future stock subscription (DFFS) classified as liability

	Receivable Balance	Payable Balance	Current Portion
ABCI	₽1,942,156,843	₽_	₽1,942,156,843
ABERDI	248,047,978	(929,807,660)	(681,759,682)
NC	_	(248,037,603)	(248,037,603)
HLPC	_	(35,000,000)	(35,000,000)
PTCHC	_	(749,427,698)	(749,427,698)
BCL	_	(12,109,713)	(12,109,713)
ISI	_	(140,000,000)	(140,000,000)
VEC	_	(75,822,147)	(75,822,148)
Total Eliminated DFFS	₽2,190,204,821	(₱2,190,204,821)	₽_

SUPPLEMENTARY SCHEDULE OF INTANGIBLE ASSETS - OTHER ASSETS JUNE 30, 2023

					Other	
			Charged to	Charged	changes	
	Beginning	Additions	cost and	to other	additions	Ending
Description	Balance	at cost	expenses	accounts	(deductions)	Balance
Not applicable						

SUPPLEMENTARY SCHEDULE OF LONG-TERM DEBT JUNE 30, 2023

Long-term Debt

		Amount shown
	Amount shown under	under caption
	caption "current portion of	"long-term debt"
	long-term debt" in related	in related interim
Amount	interim consolidated	consolidated
authorized by	statement of financial	statement of
indenture	position	financial position
₽3,056,247,121	₽461,553,427	₽1,361,789,396
	authorized by indenture	caption "current portion of long-term debt" in related Amount interim consolidated statement of financial position

SUPPLEMENTARY SCHEDULE OF INDEBTEDNESS TO RELATED PARTIES (LONG-TERM LOANS FROM RELATED COMPANIES) JUNE 30, 2023

Indebtedness to related parties (Long-term loans from Related Companies)

Name of related party	Balance at beginning of period	Balance at end of period
Shareholders	₽184,091,664	₽155,435,134

SUPPLEMENTARY SCHEDULE OF GUARANTEES OF SECURITIES OF OTHER ISSUERS

JUNE 30, 2023

Guarantees of Securities of Other Issuers

Name of issuing entity of	Title of issue of		Amount owned	
securities guaranteed by	each class of	Total amount	by person for	
the company for which	securities	guaranteed and	which statement	Nature of
this statement is filed	guaranteed	outstanding	is file	guarantee
		Not applicable		

SUPPLEMENTARY SCHEDULE OF CAPITAL STOCK JUNE 30, 2023

Number of shares				Numl	per of shares hel	ld by
		Number of shares issued	Number of			
		and outstanding as	shares reserved			
		shown under related	for options			
	Number of	interim consolidated	warrants,		Directors,	
	shares	statement of financial	conversion and		officers and	
Title of Issue	authorized	position caption	other rights	Affiliates	employees	Others
Common stock	3,250,000,000	2,372,367,911	_	1,351,556,468	215,389,848	805,421,595
Preferred stock	50,000,000	13,264,900	_	_	31,000	13,233,900
	3,300,000,000	2,385,632,811	-	1,351,556,468	215,420,848	818,655,495

RECONCILIATION OF RETAINED EARNINGS AVAILABLE FOR DIVIDEND DECLARATION JUNE 30, 2023

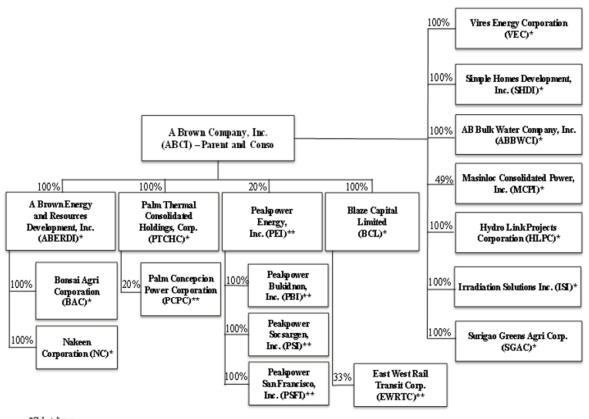
Unappropriated retained earnings as of December 31, 2022	₱2,274,547,568
Add: Deferred income tax liabilities (excluding those recognized in OCI)	350,502,284
Unappropriated retained earnings, as adjusted, beginning	₽2,625,049,852
Net income actually earned/realized for the six months ended June 30, 2023 Net income based on the face of the financial statements	335,553,522
Less: Non-actual/unrealized income	_
Equity in income of associate/joint venture	_
Unrealized foreign exchange gain - net (except those attributable to cash and	_
cash equivalents)	
Unrealized actuarial gain	_
Fair value adjustment (mark-to-market gains)	_
Fair value adjustment of investment property resulting to gain	_
Adjustment due to deviation from PFRS/GAAP – gain	_
Other unrealized gains or adjustments to the retained earnings as a result of	_
certain transactions accounted for under PFRS	
Add: Non-actual losses	
Increase in deferred income tax liabilities (excluding those recognized in	
OCI)	78,181,741
Depreciation on revaluation increment (after tax)	
Adjustment due to deviation from PFRS/GAAP – loss	_
Loss on fair value adjustment of investment property (after tax)	_
	413,735,263
A 11 (1)	
Add (less):	(04 022 275)
Treasury shares	(94,932,275)
Cash dividend declarations during the period	(46,427,150)
	(141,359,425)
Unappropriated retained earnings as of June 30, 2023	
available for dividend declaration	₽2,897,425,690
	· · · · · · · · · · · · · · · · · · ·

FINANCIAL RATIOS JUNE 30, 2023

Ratios	Formula	June 30, 2023	June 30, 2022
Current ratio	Current assets Current liabilities	2.27	2.99
Acid test ratio	Quick assets Current liabilities	0.24	0.52
Solvency ratio	Net income + Depreciation Total liabilities	0.09	0.08
Debt to equity ratio	Total liabilities Total equity	0.63	0.45
Asset to equity ratio	Total assets Total equity	1.63	1.45
Interest rate coverage ratio	EBITDA Total interest paid	6.71	5.99
Return on equity	Net income Average total equity	0.05	0.03
Return on assets	Net income Average total assets	0.03	0.02
Net profit margin	Net income Net revenue	0.47	0.37

MAP SHOWING THE RELATIONSHIPS BETWEEN AND AMONG THE COMPANIES IN THE GROUP, ITS ULTIMATE PARENT COMPANY AND CO-SUBSIDIARIES

JUNE 30, 2023



^{*}Subsidiary

^{**}Associate