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SEC Registration Number

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(Company's Full Name)

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A	I	R	P	O	R	T	R	O	A	D	B	A	L	U	L	A	N	G
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(Business Address: No. Street City/Town/Province)

Allan Ace R. Magdaluyo

Contact Person

02-8631 8890

Company Telephone Number

2025 2nd Quarter Report

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Month Day  
Fiscal Year

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FORM TYPE

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Month

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Day

Annual Meeting

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Secondary License Type, if applicable

M	S	R	D
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Dept. Requiring this Doc.

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Amended Articles Number/Section

2,082 Common and 3 Preferred – Series A;  
2 Preferred – Series B; 2 Preferred –  
Series C (June 30, 2025)

Total No. of Stockholders

Total Amount of Borrowings

Php 3,541,762,448 (June 30, 2025)

Domestic

- 0 -

Foreign

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To be accomplished by SEC Personnel concerned

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**SECURITIES AND EXCHANGE COMMISSION  
SEC FORM 17-Q**

**QUARTERLY REPORT PURSUANT TO SECTION 17 OF THE SECURITIES REGULATION CODE AND  
SRC RULE 17(2)(b) THEREUNDER**

1. For the **2<sup>nd</sup> Quarter** ended **June 30, 2025**
2. Commission Identification Number: 31168
3. BIR Tax identification No. 002-724-446-000
4. **A BROWN COMPANY, INCORPORATED**
5. Metro Manila, Philippines
6. Industry Classification Code: (SEC use only)
7. **Xavier Estates Uptown, Airport Road, Balulang, Cagayan de Oro City 9000**
8. Telephone Nos. **(02) 8631-8890** or (02) 8633-3135 (Liaison Office)
9. Former address in last report is: -
10. Securities registered pursuant to Sections 8 and 12 of the Code, or Sections 4 and 8 of the RSA

Title of each class	Number of shares outstanding
Common shares	2,372,367,911
Preferred shares – Series A	13,264,900
Preferred shares – Series B	7,431,750
Preferred shares – Series C	6,941,000

11. Are any or all of the securities listed on a Stock Exchange?  
**Yes, all of the outstanding common shares and “Series A, Series B and Series C” preferred shares are listed in the Philippine Stock Exchange.**
- 12.a Yes, we have filed all reports required to be filed by Section 17 of the Code and SRC Rule 17 thereunder or Sections 11 of the RSA and the RSA Rule 11(a)-1 thereunder, and Sections 26 and 141 of the Corporation Code of the Philippines, during the preceding 12 months (or for such shorter period the registrant was required to file such reports).
- 12.b Yes, we have been subject to such filing requirements for the past 90 days.

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## PART I – Financial Information

### Item 1. Financial Statements

Please find attached herein the Interim Consolidated Financial Statements (Unaudited) (as Exhibit 1) for the Second (2nd) Quarter ending June 30, 2025.

### Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations

Quarter Ended June 30				
	2025 (Unaudited)	2024 (Unaudited)	Horizontal Analysis Increase (Decrease)	
			in ₱	in %
<b>REVENUES</b>				
Real estate sales	₱599,723,275	₱495,081,844	104,641,431	21%
Sale of agricultural goods	63,259,138	46,594,468	16,664,670	35%
Water and other service	8,235,677	8,199,034	36,643	0%
	<b>671,218,091</b>	<b>549,875,346</b>	<b>121,342,744</b>	<b>22%</b>
<b>COSTS OF SALES AND SERVICE</b>				
Cost of real estate sales	267,316,231	255,159,645	12,156,586	4%
Cost of agricultural goods sold	47,079,079	37,161,726	9,917,353	26%
Cost of water and other service revenue	4,885,049	3,653,974	1,231,076	33%
	<b>319,280,360</b>	<b>295,975,344</b>	<b>23,305,015</b>	<b>7%</b>
<b>GROSS PROFIT</b>	<b>351,937,731</b>	<b>253,900,002</b>	<b>98,037,729</b>	<b>38%</b>
<b>GENERAL, ADMINISTRATIVE AND SELLING EXPENSES</b>	<b>142,060,805</b>	<b>150,913,897</b>	<b>8,853,092</b>	<b>5%</b>
<b>OTHER INCOME (EXPENSES)</b>				
Equity in net earnings of associates	84,379,786	24,841,426	59,538,360	239%
Interest expense	(33,780,279)	(2,272,067)	31,508,211	1,386%
Other income	10,409,977	4,201,072	6,208,905	147%
	<b>61,009,485</b>	<b>26,770,431</b>	<b>34,239,054</b>	<b>127%</b>
<b>INCOME BEFORE INCOME TAX</b>	<b>270,886,411</b>	<b>129,756,536</b>	<b>142,441,780</b>	<b>108%</b>
<b>PROVISION FOR INCOME TAX</b>				
Current	5,075,764	2,210,213	2,865,551	129%
Deferred	18,477,520	-	18,477,520	
	<b>23,553,284</b>	<b>2,210,213</b>	<b>21,343,071</b>	<b>965%</b>
<b>NET INCOME</b>	<b>₱247,333,127</b>	<b>₱127,546,324</b>	<b>119,786,803</b>	<b>93%</b>

**Year-to-Date Ended June 30**

	2025 (Unaudited)	2024 (Unaudited)	Horizontal Analysis Increase (Decrease)	
			in ₱	in %
<b>REVENUES</b>				
Real estate sales	<b>₱885,364,542</b>	₱743,842,623	141,521,919	19%
Sale of agricultural goods	<b>129,260,995</b>	74,731,140	54,529,856	73%
Water and other service	<b>15,591,827</b>	18,931,688	(3,339,861)	-17%
	<b>1,030,217,364</b>	837,505,450	192,711,914	23%
<b>COSTS OF SALES AND SERVICE</b>				
Cost of real estate sales	<b>415,362,637</b>	361,923,840	53,438,797	14%
Cost of agricultural goods sold	<b>103,386,658</b>	59,687,199	43,699,459	73%
Cost of water and other service revenue	<b>7,147,914</b>	7,590,271	(442,357)	-5%
	<b>525,897,209</b>	429,201,310	96,695,899	22%
<b>GROSS PROFIT</b>	<b>504,320,155</b>	408,304,140	96,016,015	23%
<b>GENERAL, ADMINISTRATIVE AND SELLING EXPENSES</b>	<b>273,549,287</b>	207,802,360	65,746,927	31%
<b>OTHER INCOME (EXPENSES)</b>				
Equity in net earnings of associates	<b>174,454,311</b>	66,802,273	107,652,038	161%
Interest expense	<b>(70,128,850)</b>	(49,739,708)	20,389,142	41%
Other income	<b>62,442,673</b>	25,502,535	36,940,138	144%
	<b>166,768,135</b>	42,565,100	124,203,034	291%
<b>INCOME BEFORE INCOME TAX</b>	<b>397,539,003</b>	243,066,881	154,472,122	63%
<b>PROVISION FOR INCOME TAX</b>				
Current	<b>8,125,301</b>	2,210,213	5,915,089	267%
Deferred	<b>36,348,519</b>	84,399,114	(48,050,595)	-56%
	<b>44,473,820</b>	86,609,327	(42,135,506)	-48%
<b>NET INCOME</b>	<b>₱353,065,182</b>	₱156,457,554	196,607,628	125%

**Revenues**

The Group recorded consolidated revenues of ₱671.21M in the 2<sup>nd</sup> quarter 2025, an increase of 22% from ₱549.87M in the 2<sup>nd</sup> quarter of 2024 and of ₱1.03B in the 1<sup>st</sup> half of 2025, an increase of 23% from ₱837.50M in the 1<sup>st</sup> half of 2024. The revenues are broken down as follows:

**Real estate sales**

Revenue from real estate sales was ₱599.72M for the 2<sup>nd</sup> quarter 2025, an increase of 21% from ₱495.08M for the same period in 2024 due to increase in the completion of various sold projects amortizing over the collection period and take out of various projects. Real estate sales contributed to 89% of total consolidated revenues. For the year-to-date, revenue from real estate sales was ₱855.36M for the six months ended June 30, 2025, an increase of 19% from ₱743.84M for the same period in 2024. Real estate sales contributed to 85% of total consolidated revenues for the 1<sup>st</sup> half of 2025.

**Sale of agricultural goods**

Revenue from sale of agricultural goods was ₱63.25M in the 2<sup>nd</sup> quarter 2025, an increase of 35% from ₱46.59M in the same period in 2024. For the year-to-date, revenue from sale of agricultural goods was ₱129.26M for the six months ended June 30, 2025, an increase of 73% from ₱74.73M in the same period in 2024. The agricultural products are palm oil products consisting of Crude Palm Oil, Palm Acid Oil, and Kernel.

#### *Water and other service income*

Revenue from water and other services of ₱8.23M in the second three months in 2025, a slight increase from ₱8.19M in the same period in 2024 due to net effect on the new revenue from irradiation/sterilization services and the temporary timing difference in the water revenue recognition. For the year-to-date, revenue from water and other services of ₱15.59M for the six months ended June 30, 2025, a decrease of 17% from ₱18.93M in the same period in 2024 due to the temporary timing difference in the water revenue recognition.

#### **Cost of Sales and Service**

The Group recorded consolidated cost of sales and service of ₱319.28M in the 2<sup>nd</sup> quarter of 2025, an increase of 7% from ₱295.97M in the same period of last year and of ₱525.89M in the 1<sup>st</sup> half of 2025, an increase of ₱22% from ₱429.20M in the 1<sup>st</sup> half of 2024, due to the following:

#### *Cost of real estate sales*

The cost of real estate sales was ₱267.31M in the 2<sup>nd</sup> quarter of 2025, an increase of 4% from ₱255.15M for the same period in 2024. The real estate costs recorded are directly related to the real estate sales for the period 2025. Gross profit from real estate sales is ₱332.40M, with a gross profit margin of 55%. For the year-to-date, the cost of real estate sales was ₱415.36M for the six months ended June 30, 2025, an increase of 14% from ₱361.92M for the same period in 2024. Gross profit from real estate sales for the 1<sup>st</sup> half of 2025 was ₱470.00M and a gross profit margin of 53%.

#### *Cost of sales of agricultural goods*

The cost of sales of agricultural goods amounted to ₱47.07M in the 2<sup>nd</sup> quarter of 2025, an increase of 26% from ₱37.16M for the same period in 2024. The increased cost of sales was due to the higher production and sales for the period. Gross profit from the sales of agricultural products was ₱16.18M, with a gross profit margin of 25%. For the year-to-date, the cost of sales of agricultural goods was ₱103.38M for the six months ended June 30, 2025, an increase of 73% from ₱59.68M for the same period in 2024. Gross profit from the sales of agricultural goods was ₱25.87M and a gross profit margin of 20% for the 1<sup>st</sup> half of 2025.

#### *Cost of water and other service income*

The cost of water and other services was ₱4.88M in the second three months of 2025, an increase of 33% from ₱3.65M for the same period in 2024 due to additional cost on irradiation/sterilization services not recorded in 2024. For the year-to-date, the cost of water and other services was ₱7.14M for the six months ended June 30, 2025, a decrease of 5% from ₱7.59M for the same period in 2024 due to increase in fuel efficiency in the utilization of the pumps and lesser spillage.

#### **General, Administrative and Selling Expenses**

The Group recorded general, administrative and selling expenses of ₱142.98 in the 2<sup>nd</sup> quarter of 2025, a decrease of 5% from ₱150.91M for the same period in 2024. For the year-to-date, the general, administrative and selling expenses amounted to ₱273.54 for the six months ended June 30, 2025, an increase of 31% from ₱207.80M for the same period in 2024. The general, administrative, and selling expenses were higher in 2025 compared to 2024 even as the group delivered on higher total consolidated revenue. General, administrative, and selling expenses include personnel expenses, marketing expenses, taxes and licenses, outside services, professional fees, depreciation, provision for inventory losses, rental expenses, and utilities and supplies. There was an 8% increase in Taxes and Licenses sustained in the Business Permits as well as other licensing requirements; 66% in Utilities and Supplies; 23% increase in Professional Fees; 30% increase in Marketing Expenses; 85% increase in Transportation and Travel and 58% increase in Repairs and Maintenance paralleled with 182% increase in the depreciation of the capital assets.

#### **Other Income/Expenses**

#### *Share in net income (loss) of associates*

The Group recognized ₱84.37M in equity in net earnings of associates for the 2<sup>nd</sup> quarter of 2025, a 239% increase from ₱28.84M for the same period in 2024 and of ₱174.45M for the 1<sup>st</sup> half of 2025, a 161%

increase from ₱66.80M. The increase reflects higher reported profits from associated companies like Palm Concepcion Power Corporation and Peakpower Energy Inc.

***Interest Expense***

Interest expense increased to ₱33.78M in the 2<sup>nd</sup> quarter of 2025, a 1386% increase from ₱2.27M for the same period in 2024. For the year-to-date, interest expense increased to ₱70.12M in the 1<sup>st</sup> half of 2025, a 41% increase from ₱49.73M for the same period in 2024. The increase is attributed to increased loan drawdowns and adoption of new PFRS standard on accounting for borrowing cost limiting the capitalization of incurred interest to qualifying assets.

***Other Income – net***

Other income- net increased to ₱10.40M in the 2<sup>nd</sup> quarter of 2025, an increase of 147% from ₱4.20M in the 2<sup>nd</sup> quarter of 2024. For the year-to-date, other income-net increased to ₱62.44M in the 1<sup>st</sup> half of 2025, a 144% increase from ₱25.50M for the same period in 2024.

***Provision for Income Tax***

Total provision for income tax increased by 965% to ₱23.55M in 2<sup>nd</sup> quarter of 2025 from ₱2.21M for the same period last year. For the year-to-date, the total provision for income tax decreased to ₱44.47M in the 1<sup>st</sup> half of 2025, a 48% decrease from ₱86.60M for the same period in 2024.

***Net Income***

Net income of ₱247.33M in the 2<sup>nd</sup> quarter of 2025 was a 93% increase from ₱127.54M in the 2<sup>nd</sup> quarter of 2024. For the year-to-date, net income increased to ₱353.06M in the 1<sup>st</sup> half of 2025, a 125% increase from ₱156.45M for the same period in 2024. The increase was mainly due to higher equity earnings from associates and other income. The Group recorded top-line revenues for its real estate and agribusiness segment.

## Financial Position – Interim Consolidated (Unaudited)

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)	Horizontal Analysis Increase (Decrease)	
			in ₱	in %
<b>ASSETS</b>				
<b>Current Assets</b>				
Cash	₱574,954,297	₱677,964,213	(103,009,916)	-15%
Receivables	1,159,804,530	1,006,179,782	153,624,748	15%
Contract assets	474,600,476	131,239,842	343,360,634	261%
Real estate inventories	4,344,756,490	4,057,995,302	286,761,188	7%
Other inventories	50,656,891	48,750,406	1,906,485	3%
Other current assets	1,666,618,855	1,274,260,806	394,343,342	31%
<b>Total Current Assets</b>	<b>8,271,391,540</b>	<b>7,194,405,058</b>	<b>1,076,986,482</b>	<b>15%</b>
<b>Noncurrent Assets</b>				
Contract assets - net of current portion	1,341,331,493	1,542,267,524	(200,936,031)	-13%
Equity instruments at fair value through other comprehensive income (EIFVOCI)	1,341,331,493	1,542,267,524	(41,007,681)	-3%
	428,856,522	428,856,522	-	-
Investments in associates	1,974,200,302	1,839,745,991	134,454,311	7%
Investment properties	631,988,035	631,838,036	149,999	0%
Property, plant and equipment	2,054,085,872	1,715,734,159	338,351,713	19%
Other noncurrent assets	766,139,395	735,687,707	30,451,688	4%
<b>Total Noncurrent Assets</b>	<b>7,196,601,620</b>	<b>6,894,129,939</b>	<b>302,471,681</b>	<b>4%</b>
<b>TOTAL ASSETS</b>	<b>₱15,467,993,160</b>	<b>₱14,088,534,997</b>	<b>1,379,458,163</b>	<b>9%</b>
<b>LIABILITIES AND EQUITY</b>				
<b>Current Liabilities</b>				
Accounts and other payables	₱2,217,211,957	₱1,315,630,677	901,581,280	68%
Short-term debt	1,070,440,742	972,187,000	98,253,742	10%
Current portion of long-term debt	661,006,377	602,633,723	58,372,654	9%
Contract liabilities	443,270,521	481,762,306	(38,491,785)	-8%
<b>Total Current Liabilities</b>	<b>4,391,929,598</b>	<b>3,372,213,706</b>	<b>1,019,715,892</b>	<b>30%</b>
<b>Noncurrent Liabilities</b>				
Long-term debt - net of current portion	1,810,315,329	1,741,220,033	69,095,296	4%
Retirement benefit obligation	88,677,159	84,475,120	4,202,039	5%
Deferred tax liabilities - net	533,030,797	490,298,012	42,732,785	8%
<b>Total Noncurrent Liabilities</b>	<b>2,432,023,285</b>	<b>2,315,993,165</b>	<b>116,030,120</b>	<b>5%</b>
<b>Total Liabilities</b>	<b>6,823,952,882</b>	<b>5,688,206,871</b>	<b>1,135,746,011</b>	<b>20%</b>

			Horizontal Analysis Increase (Decrease)	
	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)	in ₱	in %
<b>Equity Attributable to Equity Holders of the Parent Company</b>				
Capital stock				
Common stock	2,477,668,925	2,477,668,925		
Preferred stock	27,637,650	27,637,650		
Additional paid-in capital	3,331,502,966	3,331,502,966		
Retained earnings	2,940,073,413	2,694,454,515	245,618,898	9%
Fair value reserve of EIFVOCI	(5,214,271)	(5,214,271)		
Remeasurement loss on retirement benefit obligation - net of tax	(20,218,050)	(20,218,050)		
Remeasurement loss on defined benefit plan of an associate	(2,165,918)	(2,165,918)		
Cumulative translation adjustment	(10,061,939)	(8,155,192)	1,906,747	23%
Treasury shares - common	(94,932,275)	(94,932,275)		
	<b>8,644,290,502</b>	<b>8,400,578,350</b>	<b>243,712,152</b>	<b>2%</b>
<b>Noncontrolling interest</b>	<b>(250,224)</b>	<b>(250,224)</b>	<b>-</b>	<b>-</b>
<b>Total Equity</b>	<b>8,644,040,278</b>	<b>8,400,328,126</b>	<b>243,712,152</b>	<b>2%</b>
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>15,467,993,160</b>	<b>₱14,088,534,997</b>	<b>1,379,458,163</b>	<b>9%</b>

**A Brown Company, Inc. - CONSOLIDATED**  
**Financial Condition Items – June 30, 2025 vs. December 2024**

**Assets**

The Group recorded total assets of ₱15.46B as of June 30, 2025, an increase of ₱1.37B or 9% from ₱14.08B as of December 31, 2024. The net increase was due to the following:

*Current Assets*

- Cash amounted to ₱574.95M in June 2025, compared to ₱677.96M in December 2024, a 15% decrease due to utilization of the cash collections on the development of the different projects
- Receivables amounted to ₱1.15B in June 2025, up by 15% from ₱1.00B in December 2024, due to increased progress completion of real estate projects of Mountain Pines Farm 2, Adelaida; Meadows Residences and Teakwood Crest Subdivision.
- Contract assets amounted to ₱474.60M in June 2025, higher by 261% than the ₱131.23M in December 2024, principally from the increase of completion of various sold amortizing units as against collection of the respective amortizations.
- Real estate inventories amounted to ₱4.34B in June 2025, a 7% rise compared to ₱4.05B in December 2024, mainly from the development of the different projects.
- Other inventories amounted to ₱50.65M in June 2025, a 3% increase compared to ₱48.75M in December 2024, due to the accumulation of construction materials in the development of real estate projects.

- Other current assets increased to ₱1.66B in June 2025, a 31% increase from ₱1.27B in December 2024, due to advances for land purchases, creditable withholding taxes brought about by increase sales and additional deposits made to landbanking purchase on installments and input taxes.

#### *Noncurrent Assets*

- Contract assets – net of current portion amounted to ₱1.34B in June 2025, a 13% decrease from ₱1.54B in December 2024, due to increased billable revenues.
- Investments in associates slightly increased to ₱1.97B in June 2025, an uptick of 7% from ₱1.83B in December 2024 due to the recognition of the Group's share in the net income of its associates for the period.
- Investment properties amounted to ₱631.98M in June 2025, slightly higher than ₱631.83M in December 2024, due to increase in investment properties.
- Property, plant and equipment increased to ₱2.05B in June 2025, a 19% increment from ₱1.71B in December 2024, principally from the purchase of heavy equipment to be operated in the development of the various projects
- Other noncurrent assets increased to ₱766.13M in June 2025, a 4% growth from ₱735.68M in December 2024, due to the recognition of the equivalent input tax incurred on the purchase of inventories utilized in the production as well as additional equipment purchased during the period.

#### *Liabilities*

Total liabilities amounted to ₱6.82B as of June 30, 2025, compared to ₱5.68B as of December 31, 2024, an increase of ₱1.13B or 20%.

#### *Current Liabilities*

- Accounts and other payables amounted to ₱2.21B in June 2025, a 69% jump from ₱1.31B in December 2024 due to the 48% increase in the accrual of the expenses incurred during the period but settled and paid in the subsequent month and the 92% increase in the trade payables caused by purchase of inventories and equipment to be utilized in the operations.
- Short-term debt increased to ₱1.07B in June 2025, which grew by 10% from ₱972.18M in December 2024, attributed by the additional short-term loan availed of by the parent.
- Current portion of long-term debt amounted to ₱661.00M in June 2025, a 9% increase from ₱602.63M in December 2024.
- Contract liabilities decreased by 8% to ₱443.27M in June 2025 from ₱481.76M in December 2024.

#### *Noncurrent Liabilities*

- Long-term debt – net of current portion amounted to ₱1.81B in June 2025, a 4% increase from ₱1.74B in December 2024, as a result from a new loan availments.
- Retirement benefit obligation increased by 5% to 88.67M in June 2025 from ₱84.47M in December 2024 in recognition of retirement expense of employees
- Deferred tax liabilities – net amounted to ₱533.03M in June 2025 from ₱490.29M in December 2024, an 8% increase as an effect of increase in sales

#### *Equity*

Total equity amounted to ₱8.64B as of June 30, 2025, up by ₱243.71M or 2% from ₱8.40B as of December 31, 2024. The net increase was due to the following:

- Retained earnings increased to ₱2.94B in June 2025, a 9% increment from ₱2.69B in December 2024, due to the recognition of income earned during the period.
- Cumulative translation adjustment increased to ₱10.06M in June 2025, a 23% increase from ₱8.15M in December 2024.

**Financial Soundness Indicators/Top Key Performance Indicators**  
**(Consolidated Figures)**

The table below sets forth the comparative performance indicators of the Company and its majority-owned subsidiaries:

<b>Financial Ratios Consolidated Figures</b>	<b>Unaudited 06/30/2025</b>	<b>Unaudited 06/30/2024</b>	<b>Audited 12/31/2024</b>
Current ratio <sup>1</sup>	1.88:1	2.31:1	2.13:1
Quick ratio <sup>2</sup>	0.39:1	0.33:1	0.50:1
Solvency ratio <sup>3</sup>	0.06:1	0.04:1	0.07:1
Total Debt to Equity ratio <sup>4</sup>	0.79:1	0.53:1	0.68:1
Asset to Equity ratio <sup>5</sup>	1.79:1	1.53:1	1.68:1
Interest coverage ratio <sup>6</sup>	5.71x	3.74x	2.85x
Return on Equity <sup>7</sup>	4.14x	1.99x	4.32%
Return on Assets <sup>8</sup>	2.39%	1.25%	2.59%
Profit Margin ratio <sup>9</sup>	34.27%	18.68%	18.5%

<sup>1</sup>Current assets/Current liabilities

<sup>2</sup>Current assets less contract assets, inventories and prepayments/Current liabilities

<sup>3</sup>Net Income plus depreciation (YTD)/Total liabilities

<sup>4</sup>Total liabilities/Stockholders' equity

<sup>5</sup>Total assets/Stockholders' equity

<sup>6</sup>Earnings before income tax, interest, depreciation and amortization (YTD)/Total Interest Payment

<sup>7</sup>Net Income (YTD)/ Average Total stockholders' equity

<sup>8</sup>Net income (YTD)/Average Total assets

<sup>9</sup>Net income (YTD)/Total Revenue (YTD)

**Current Ratio**

The current ratio is a liquidity ratio that measures a company's ability to pay short-term obligations or those due within one year. It tells investors and analysts how a company can maximize the current assets on its statement of financial position (balance sheet) to satisfy its current debt and other payables.

**Acid test Ratio or Quick Ratio**

The acid-test, or quick ratio, compares a company's most short-term assets to its most short-term liabilities to see if a company has enough cash to pay its immediate liabilities, such as short-term debt.

**Solvency Ratio**

Solvency ratio is one of the various ratios used to measure the ability of a company to meet its long-term debts. Moreover, the solvency ratio quantifies the size of a company's after-tax income, not counting non-cash depreciation expenses, as contrasted to the total debt obligations of the firm. Also, it provides an assessment of the likelihood of a company to continue congregating its debt obligations.

**Debt-to-equity Ratio**

The debt-to-equity (D/E) ratio is used to evaluate a company's financial leverage and is calculated by dividing a company's total liabilities by its shareholder equity. It is a measure of the degree to which a company is financing its operations through debt versus wholly owned funds. More specifically, it reflects the ability of shareholder equity to cover all outstanding debts in the event of a business downturn. The debt-to-equity ratio is a particular type of gearing ratio.

**Asset-to-equity Ratio**

The asset to equity ratio reveals the proportion of an entity's assets that has been funded by shareholders. A low ratio indicates that a business has been financed in a conservative manner, with a large proportion of investor funding and a small amount of debt. A high asset to equity ratio can indicate that a business can no longer access additional debt financing, since lenders are unlikely to extend additional credit to an organization in this position.

### Interest Coverage Ratio

The interest coverage ratio measures the number of times a company can make interest payments on its debt before interest and taxes (EBIT). In general, the lower the interest coverage ratio is, the higher the company's debt burden, which increases the possibility of bankruptcy.

### Return on Assets (ROA)

The Return on Assets (ROA) figure gives investors an idea of how efficient the company uses the assets it owns to generate profits. The higher the ROA number, the better, because the company is earning more money on less investment.

### Return on equity (ROE)

Return on equity (ROE) is a measure of financial performance calculated by dividing net income by shareholders' equity. It is considered a measure of a corporation's profitability in relation to stockholders' equity. Whether ROE is deemed good or bad will depend on what is normal among a stock's peers. A good rule of thumb is to target an ROE that is equal to or just above the average for the peer group.

### Net Profit Margin

The net profit margin is a ratio formula that compares a business profit to its total expenses. The net profit margin allows analysts to gauge how effectively a company operates. The higher the net profit margin, the more money a company keeps.

## **Real Property Development:**

### **High-end Housing**

**Xavier Estates:** It is the pioneer in premier mixed-use development in Northern Mindanao. This 220-hectare development located at Fr. Masterson Avenue, Upper Balulang, and sprawled on a panoramic plateau overlooking the City has now become 288 hectares through additional acquisitions of adjacent developable areas over the years. It is a perfectly master-planned community which guarantees luxury, elegance, prestige, convenience and security.

**Xavier Estates Phase 5B – Ventura Residences II** was launched in June 2018. It features house and lot units and prime lots. Located at the back of **Ventura Residences**, this second phase shall have the identical house colors of orange and cream as the first phase. House and Lot units are single detached with a lot area of 110 to 170 sq.m. and floor area of 80 sq.m. Prime lots with lot cuts of 110 to 500 sq.m. are located by the ridge. The project is 100% completed.

**Xavier Estates Phase 6 - Ignatius Enclave** was launched in June 2018. It is located in Upper Balulang, Cagayan de Oro City, a 3-kilometer drive to Mastersons Avenue where major commercial establishments are located. There are also churches, grade schools, high schools and educational centers nearby. It features house and lot units and prime lots. Aimed at fostering a Happy Community concept, the single modern home design introduces ABCI's first venture into the vibrant house colors of yellow, orange, blue and green accents. The project is 100% completed with the houses 99% completed.

**Xavier Estates Phase 6 – Ignatius Enclave 2** located in the lower tier of the Balulang scape. It features house and lot units. These single detached two-storey units have floor area of 120 sqm and are located in 120 sqm lot areas. House could also be built in bigger lots ranging from 150 sqm to 415 sqm. This project is 100% completed. The units are 90% completed programmed to be finished upon full collection from the buyers.

**Teakwood Hills:** It is located in Barangay Agusan, Cagayan de Oro City, some 2.3 kilometers from the national highway going uphill. This idyllic enclave has a breathtaking endless view of the mountains and the sea. The roads are eight meters wide and lined with trees. It has a club house with recreational amenities such as swimming pool, billiards, darts and table tennis. Lot sizes start from a minimum cut of 250 sq. m., all with a 180-degree scenic view of the famous Macalajar bay and an elevation of 220 meters above sea level. Phase 1 is 68% complete while Phase 2 is 100% complete.

Teakwood Hills Phase 3 occupies three (3) hectares in the northern portion of the upscale property. It is coined as Belle del Mar (*Charm of the Sea*) as it overlooks the waters. It offers lots for sale at 180sqm to 316sqm. This project is 100% completed.

**Teakwood Crest Subdivision** is located a kilometer away from Teakwood Hills Subdivision in Barangay Balubal, Cagayan de Oro City. Overlooking Macajalar Bay, this property provides a refreshing take from the sea breeze. This property is classified under open market housing, shall have a minimum lot cut of 150 sqm for sale. Total saleable area is 3.7 hectares. The project is now 84% completed.

**Valencia Estates:** It is located in Barangay Lumbo, Valencia City, Bukidnon. The amenities are patterned after the excellent standards of a plush subdivision with a road network of 15 meters for the main road, 10 meters for the service roads complete with sodium street lamps; a basketball court, a clubhouse with a swimming pool. It also has open spaces and playground, perimeter fence and a 24-hour security service. The project is 100% complete.

**Coral Resort Estates:** The project is considered as the first residential resort estates in Northern Mindanao. It is strategically located in Initao, Misamis Oriental with a total development area of 5.4 hectares. Phase 1-Cluster A and Cluster B of the project with development area of 2.5 hectares and 2.9 hectares, respectively are 100% complete.

**Coral Resort Estates Phase 2** is situated in the southern part of Coral Resort Estates. It covers approximately 4 hectares comprising of lots for sale ranging from 180 to 398 sqm. **Coral Resort Estates Phase 3** with approximately 5 hectares offers saleable lots with an area ranging from 180 to 380 sqm. Phase 2 is 100% complete while Phase 3 is 100% complete.

Coral Resort offers a one-of-a-kind experience to its residents, away from the city, and nature's breeze at its greatest. Residents get the best spot of the breathtaking infinite view of the blue sea while enjoying the coolness of the fresh breeze.

**West Highlands** is a residential estate beside a golf course community located in Brgy. Bonbon, Butuan City. The estate has a total developmental area of 25.9 hectares and is 289 feet above sea level which gives lot owners a panoramic view of historic Mt. Mayapay or the cityscape. **West Highlands Phase 2** was launched last October 2017 highlighting fairway and inner fairway lots. Percentage-of-completion for Phase 1 is at 100% while Phase 2A is 100% complete on horizontal development and 100% for vertical development. For Phase 2B, the horizontal development is 45% done while its vertical development - Block 9 and Block 8 is 29% and 7% done, respectively.

**The Terraces in Xavier Estates** was launched last September 2018. This prime property is highlighted by prime cascading ridge lots of 180 to 400 sq.m. in size. Located in the terraces-like land configuration, this area commands a 180-view of the city of Cagayan de Oro and the mountains of Bukidnon and is low dense with less than 50 lots for sale. The horizontal development is 100% completed.

**Mountain Pines Farm 2** is located in Brgy. Kalugmanan, Manolo Fortich in the Province of Bukidnon. This is the first residential farm-lot type or the gentleman's farm concept. Presenting sweater-weather at 1,200 meters above sea level it is located in the cool pine tree-bordered confines at the foothills of Mt. Kitanglad Range. It is a stone's throw away from Mindanao's famous adventure forest park and is surrounded by well-appointed high value crop farms. Total land area covers approximately 20 hectares with saleable lots with maximum lot cuts at 1,600sqm. It features a clubhouse and community center with parks and open spaces. The project is 92% completed.

**Adelaida Meadow Residences** is situated in Brgy Bancasi, less than a kilometer away from Butuan City Airport. It is within the 7-kilometer radius of schools, malls, churches and hospitals in the downtown area. It lies 5 kilometers from Caraga's first paspalum te golf course, the West Highlands Golf Club. It offers single detached house and lot packages in 120 sqm lot area. Buyers have a choice between two model houses: Amethyst and Sapphire. Amethyst is a two-storey modern house with a total of 64.88 sqm floor area. The master's bedroom, kitchen, dining, living room, and terrace are in the ground floor. While there are 2 bedrooms in the second floor with its own balconies. Sapphire is a two-storey modern house with a 117.5 sqm floor area. The kitchen, dining, living room, and one bedroom are located in the ground floor. The second floor hosts the master's bedroom, another bedroom and a 15sqm balcony where parties and family bonding activities can be held al fresco. This gated community has its parks and playground and community facility. The horizontal development is 51% complete. The vertical development for Blocks 1 to 7 is about 47% to 85% done and for Blocks 10 to 13, about 14% to 39% done.

### **Economic Housing**

**Phase 5-Ventura Residences** is the first venture of A Brown Company, Inc. into the middle market house-and-lot package nestled inside the Xavier Estates. Ventura Residences is 100% complete. This project has a saleable area of 5.8 hectares.

**Xavierville Homes:** It is an economic housing development project adjacent to the Xavier Estates. Phase 1 and 2 are 100% complete. This project has development area of 4.84 hectares and a saleable area of 2.59 hectares.

**Adelaida Park Residences** located beside Mountain View Homes is the first residential subdivision in the region offering a ridgeview linear park. The linear park is 410 linear meters in length with park lights along the jogging path/bicycle path. Single detached and attached house and lot units are offered with lot area ranging 90-161 sq.m. with floor area ranging 60-110 sq.m. Adelaida Park Residences has single houses sufficiently spaced from each other with its own parking space; is a gated community with ranch-type perimeter fence; has proposed pavilion; and is certified flood free with an elevation of 157 feet above river bank. The horizontal development is 100% complete while the vertical development is at 97% complete.

**Adelaida Mountain Residences** is a new master planned integrated community rising in the cool hills of Tanay, Rizal. It overlooks views of Sierra Madre Mountains and the Laguna Lake. Being anywhere around 400 to 500 meters above sea level, weather stays relatively cool. With approximately 12 hectares of

development, saleable lots range from 252sqm to 834sqm. The horizontal development is at 99% complete.

### **Socialized Housing**

**St. Therese Subdivision:** The subdivision is a 1.67-hectares socialized housing project located in Balulang, Cagayan de Oro that will provide 155 house and lots of which 91 units are row houses, 38 units are duplex, and 26 units are single attached. The project is 100% complete.

**St. Therese Subdivision 2** is a socialized housing project located adjacent the St Therese 1. Total area is about 6,111 square meters with 48 saleable house & lots units. Ground floor area of these units is at 28 square meters with provision for loft. It is about 66% complete with its horizontal development. The vertical development is about 51% complete.

**Mountain View Homes:** This project has a development area of 2.3 hectares with 216 saleable house and lots with guard house and basketball court. **Mountain View Homes Phase 2** is a new venture into the socialized and economic housing which is adjacent to the original Mountain View Homes. It is accessible to churches, schools, malls and commercial establishment. The socialized housing project has row houses with lot area of 50sq.m. and floor area of 26sq.m. Single detached units for economic housing have a lot area of 75-143 sq. m. and floor area of 36-38 sq. m. The percentage-of-completion for Phase 1 and Phase 2 are both 100% complete.

**Mangoville** is a socialized housing which was launched on Feb 10, 2018. It is located in Barangay Agusan, Cagayan de Oro, just 1.8 kilometers away from the highway. Mangoville boasts of duplex design houses with its own parking space in a lot area of 67.5 sq.m. with floor area of 22 sq.m. It has a 10-meter-wide main road and 8-meter-wide inner roads, with perimeter fence and guardhouse. Mangoville homeowners will enjoy a view of the Macajalar Bay in its elevation of 169 meters above sea level. In 5.5 hours, all 235 units were reserved. The horizontal development is 100% complete while the vertical development is at 98% complete.

**Adelaida Homes** is the 1st socialized housing project of ABCI in Luzon, specifically situated in Brgy. Sampaloc, Tanay, Rizal. It opened with 137 house and lot units. The row houses have a lot area that starts at 40sqm and floor area that starts at 26sqm. The horizontal development is 100% complete while the vertical development is at 99% complete.

Similar to Adelaida Mountain Residences, these properties are very accessible to most places of interest like town malls, restaurants, town markets, churches and tourist attractions like swim resorts, eco parks, falls and others within 200m to less than 10km in distance from the project site.

### **Recent Projects:**

After the introduction to the market of the Company's projects like Coral Resort Estates Phase 2 and Phase 3; Teakwood Hills Phase 3; Ignatius Enclave 2; Adelaida Homes and Adelaida Mountain Residences, the recent addition to the Company's real estate portfolio projects include Mountain Pines Farm 2; Adelaida Meadow Residences; Teakwood Crest Subdivision and St. Therese Subdivision 2.

## **Agri-business**

### **Palm Oil Mill**

A total of 5,243.19 metric tons of Fresh Fruit Bunches (FFB) derived from internal and external sources were processed by SGAC for the 2<sup>nd</sup> Quarter of 2025, compared to 4,986.32 metric tons in the same period of last year. This has an average of 1,747.73 metric tons of fresh fruit bunch processed per month as against 1,662.11 metric tons of the same period last year. The yield for the 2<sup>nd</sup> quarter of this year was 1,024.38 metric tons of crude palm oil with an average oil extraction rate of 19.54% as compared to 932.63 metric tons having an average extraction rate of 18.70% for the same period last year. There was no production of CPO by ABERDI since March 2023 because ABERDI has leased out its milling plant to a third party.

The kernels that were produced totalled to 461.02 metric tons as compared to 307.76 metric tons of the same 2<sup>nd</sup> quarter of last year.

### **Refined Bleached Deodorized Oil (RBDO) Plant**

For the 2<sup>nd</sup> Quarter of 2024, there was no operation of the refinery because the Company focused on the CPO due to its competitive rate. For the 2<sup>nd</sup> Quarter of 2025, the RBDO plant is not operating.

### **Fractionation Plant**

The production of Palm Olein and Palm Stearin started in June 2015. The Crude Palm Oil that was produced is further processed into Refined Bleached and Deodorized Oil, the raw material of Palm Olein and Palm Stearin. In the 2<sup>nd</sup> Quarter of 2024, there was no production of palm olein and palm stearin since CPO were no longer processed in the fractionation plant because CPO's selling price is better than palm olein and its by-products. In the 2<sup>nd</sup> Quarter of 2025, the fractionation plant is not operating.

### **Surigao Greens Agri Corp. (SGAC)**

Surigao Greens Agri Corp. was incorporated on February 11, 2023, with SEC Registration No. 2023020085735-42. ABCI has subscribed one hundred percent (100%) of SGAC's outstanding capital stock at incorporation. SGAC's primary purpose is to engage in the business of processing, milling and refining palm oil to manufacture crude palm oil, Refined Beached Deodorized Palm Oil, Palm Olein, and other products and to distribute such products on a wholesale or retail basis, provided that the Corporation shall not solicit accept or take investments/placements from the public and neither shall it issue investment contracts.

Surigao Greens Agri Corp. (SGAC) has executed an Asset Purchase Agreement consisting of several parcels of land with total land area of Seventy Thousand (70,000) square meters and a Palm Oil Milling Plant located in Tambis, Barobo, Surigao del Sur. The Palm Oil Milling Plant consists of a factory building and machineries with a rated capacity of 10 metric tons (MT) per hour.

The purchase of the Palm Oil Milling Plant in Surigao del Sur will allow access to an existing and operational and cost-efficient crude palm oil milling plant that is able to source palm oil fresh fruit bunches from nearby plantation farms in the region (Surigao and Agusan).

The acquisition will also provide operational and supply chain synergies with existing palm oil milling and refinery facilities in Impasug-ong, Bukidnon that are currently operated by A Brown Energy and Resources Development Inc. (ABERDI), another A Brown subsidiary. Operational and cost-cutting synergies within the group can be realized by having access to more palm oil fresh fruit bunches from nearby plantations, reduced logistics and transport costs, and being better positioned to pursue further growth opportunities in the Group's palm oil business.

## **Power Generation**

### **Coal-Fired Power Project**

#### **Palm Concepcion Power Corp. (PCPC) – 20% owned by PTCHC**

Palm Thermal Consolidated Holdings Corp. (PTCHC) is 100% owned by A Brown Company Inc. which currently has 20% equity interest in Palm Concepcion Power Corporation (PCPC).

PCPC is the project company for the 2 x 135-megawatt coal-fired power plant in Concepcion, Iloilo. The power plant project is a base load plant that uses Circulating Fluidized Bed Combustion (CFBC) technology that is highly efficient and low-pollution. The first 135MW unit was designed to address the power supply requirements of the Visayas grid and provide a steady flow of power to the growing businesses and economic development in the islands of Panay, Negros, Cebu and even Leyte.

In July 2013, the lending banks signed the term loan financing totaling to Php 10B to partially finance the Engineering, Procurement and Construction (EPC) and finance costs of the project. These were China Banking Corporation (Php 3.5B); Asian United Bank (Php 2.5B) and BDO Unibank, Inc. (Php 4B). BDO Capital & Investment Corporation acted as the Lead Arranger and Sole Bookrunner for the term loan facilities.

PCPC started construction of the first 135MW in 2013 and was able to complete the project after 37 months and 22 days. Its commercial operations commenced on August 16, 2016. The project site is designed to operate and support two units of 135MW. Ten (10) electric cooperatives have signed up offtake agreements with PCPC's first 135MW unit for their base load power capacity requirements.

The new Environmental Compliance Certificate (ECC-OC-1911-0033) was released by the Environmental Management Bureau of Department of Environment and Natural Resources (DENR) on October 8, 2020 which now covers both Units 1 and 2 of the 2 x 135-MW CFBC Coal-Fired Power Plant Project of PCPC.

PCPC has taken steps to synergize both traditional and renewable technologies to reduce our carbon footprint through the PCPC Solar Project, which was inaugurated and launched in August 2023.

The 5.5MWp PCPC Solar Farm is now nearing completion of its energization process and is expected to be commissioned in May 2024.

On 14 July 2025, the Board of Directors of A Brown Company, Inc.'s subsidiary, ABC Energy Inc. ("ABCEI") approved the proposal to sell its 20% equity interest in Palm Concepcion Power Corporation, a domestic corporation engaged in power generation and operating a coal-fired plant in Panay island.

### **Bunker-Fired Power Project**

#### **Peakpower Energy Inc. (PEI) – 20% owned by ABCI**

Peakpower Energy, Inc. was formed in 2013 to construct diesel/bunker-fired power plant projects designed to generate peaking energy in various A+/Green-rated electric cooperatives in Mindanao. These projects are Build-Operate-Maintain and Transfer (BOMT) agreements for brand new engines, which will last for 15 years through its subsidiaries as operating units: Peakpower Soccsargen, Inc., Peakpower San Francisco, Inc. and Peakpower Bukidnon, Inc.

#### **Peakpower Soccsargen Inc. (PSI) – 100% owned by PEI**

Peakpower Soccsargen Inc. (PSI) is a 34.8MW diesel/bunker-fired power plant located in General Santos City. It has a 15-year BOMT agreement with the South Cotabato II Electric Cooperative Inc. (SOCOTECO II).

The Energy Regulatory Commission (ERC) issued the Certificate of Compliance (COC) for PSI's first 20.9MW (3 units of 6.97MW) capacity last December 1, 2014. Commercial operations started on January 27, 2015.

The 13.9MW (2 units of 6.97MW) Power Plant expansion declared commercial operations last September 12, 2017. ERC granted the COC of the expansion on February 20, 2018.

SOCOTECO II is the largest distribution utility in Mindanao and its franchise area includes General Santos City, the municipalities of Glan, Malapatan, Alabel, Malungon, Kiamba, Maasim and Maitum in Sarangani and the municipalities of Polomolok and Tupi in South Cotabato.

#### **Peakpower San Francisco Inc. (PSFI) – 100% owned by PEI**

Peakpower San Francisco Inc. (PSFI) is a 10.4MW diesel/bunker-fired power plant with business address located in San Francisco, Agusan del Sur. It has a 15-year BOMT agreement with the Agusan del Sur Electric Cooperative Inc. (ASELCO).

ERC issued the Certificate of Compliance (COC) for the first 5.2MW capacity on March 23, 2015. Another COC was issued for the increased 10.4MW capacity on February 18, 2020. Commercial operations started on January 26, 2018.

ASELCO's franchise area includes the municipalities of San Francisco, Prosperidad, Rosario, Trento, Bunawan, Veruela, Sta. Josefa, Loreto, Sibagat, Esperanza, Talacogon, La Paz, San Luis and Bayugan City.

#### **Peakpower Bukidnon Inc. (PBI) – 100% owned by PEI**

Peakpower Bukidnon Inc. (PBI) is a 10.4MW diesel/bunker-fired power plant with business address located in Barangay Alae, Manolo Fortich, Bukidnon. It has a 15-year BOMT agreement with the Bukidnon Second Electric Cooperative Inc. (BUSECO).

ERC issued a Certificate of Compliance for the 10.4MW on December 19, 2018 which was extended until November 20, 2024. PBI commenced commercial operation on March 26, 2018.

BUSECO's franchise area includes the municipalities of Libona, Manolo Fortich, Sumilao, Baungon, Malitbog, Talakag, Impasug-ong, Malaybalay, Lantapan and Cabanglasan, all in the Province of Bukidnon.

### **Outlook for the Year and Onwards**

#### **Real Estate Business:**

The Philippines is projected to experience significant demographic changes by 2025, characterized by continued population growth and urbanization, which will substantially influence the demand for housing in the country. With population in the country increasing, there is a pressing need for adequate housing solutions.

The labor market is expanding and this compounds the housing needs. With the advancement of industries, there are new job opportunities. The prospects in the workforce will create a demand for diverse housing options that cater to different income levels and lifestyles and family structures. More particularly, the housing target population now are the Gen X and the Millennials because they compose the workforce.

Developers should explore creating new developments outside the traditional urban centers, leading to emerging economic activities and new urban hubs. Townships are in demand combining residential living, with commercial and leisure facilities. This intensified demand for new housing townships necessitates the development of infrastructure and services to support a growing community.

Affordability concerns must also be addressed by exploring mid-income and affordable housing segments. This ensures that housing remains accessible to a broader segment of the population. Developers should balance affordability with quality to attract buyers. This approach helps bridge the gap between the housing backlog, the financial capabilities of families, and the diverse needs of potential buyers. (Sources: Philippine Property Hub, 2025 and Santos, Knight, and Frank, 2025)

Real estate is and will still continue to be a good investment at all economic levels of society (Villegas, 2020). As shelter is one of the three basic necessities of human beings including food and clothing.

The Philippines is a place to seriously consider for those looking for a profitable return on their real estate investment. This country has a burgeoning population of young professionals and an economy that is expanding quickly, which presents enormous opportunities for real estate investors (Romano, 2023).

A number of factors have contributed to the notable progress in the Philippine residential sector over the last ten years: Increased housing supply due to developers constructing more residential units; urbanization and migration led to the development of more housing projects; government initiatives for affordable housing; infrastructure improvements that create new spaces for residential construction; more adaptable financing choices provided by financial institutions; and, the discerning tastes of a burgeoning middle class.

Due to population growth, urbanization, and the emergence of the middle class, there is an increasing demand for residential real estate in urban areas. Developers concentrate on creating mixed-use areas with a range of spaces, including retail, business, and residential. These projects offer premium real estate, mid-range condominiums, and economical homes to suit various market niches.

With its wide-ranging effects throughout the nation, the Philippine economy counts significantly on the real estate sector. Statistica (2023) reported that the Philippine real estate industry contributed 536.44 billion pesos to the national economy in 2022.

The real estate sector has also historically contributed significantly to employment growth. In the fields of construction, real estate development, property management, sales, and associated businesses, it has generated a great deal of job opportunities. According to the 2020 Annual Survey of Philippine Business and Industry (ASPBI), more than 97,000 individuals were employed in real estate, renting and business activities. (PSA, 2023)

An important driver of economic growth, infrastructure expansion and the construction of both residential and non-residential buildings contributed to a 1.8% increase in the number of building permits authorized in the first quarter of 2022. Data from PSA reported that these developments amount to 86.78 billion pesos. (PSA, 2022)

In 2024, the Philippine real estate market offers a variety of prospects, driven by a robust economy and evolving market patterns. Increased public spending has been a significant accelerator in this trajectory, which was evident in the third quarter of 2023. Opportunities for real estate development are created by government programs focused on urban revitalization and infrastructure development, especially in the neighborhoods surrounding these new projects. Growing demand for real estate locations will help developers, and as these places gain in a following, landlords will profit from increased rental returns. (Taleon in SKF, 2024)

As per report from the Bangko Sentral ng Pilipinas, residential property values increased in the third quarter of 2023, rising by 12.9% coming mostly from single detached and attached houses outside of the National Capital Area. This growth indicates changing consumer preferences and opportunities for market expansion outside Metro Manila. Communities and townships provide a combination of residential, educational, commercial and recreational establishment and stands to gain from the increasing desire for homes outside of the capital.

In 2024, the Philippine real estate market is expected to undergo a significant shift. With the demand for housing and office space outside of Metro Manila increasing, landlords and developers may find it advantageous to go outside of the core business districts due to shifting market dynamics. The real estate industry is still at the forefront of these dynamic changes, with the retail sector's resiliency, the demand for social and collaborative office spaces, and the recovery of the hospitality industry all contributing to the positive outlook. (Santos Knight Frank, 2024)

Sources:

Invest in the Philippine Real Estate Market Today, Housing Interactive Real Estate News, Minerva Romano, June 2023

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PSA: Release Date: January 17, 2023: 2020 Annual Survey of Philippine Business and Industry (ASPBI) – Real Estate Activities Sector: Preliminary Results

PSA, Release Date: 13 May 2022: Construction Statistics from Approved Building Permits, First Quarter 2022

Santos, Knight, and Frank, 2024: Philippines Real Estate Outlook 2024 Growth Paths

Philippine Property Hub, 2025

Santos, Knight, and Frank, 2025

### **Palm Oil Business:**

The palm oil industry is a promising enterprise as the palm oil continuously being considered as the most important tropical vegetable oil in the global oils and fats industry, in terms of production and trade.

Key industry players are positive about the bright prospects of increasing palm oil production in the world market not to mention the great demand from the domestic market and the prospect of eventually exporting palm oil globally. This growing demand presents an opportunity for ABERDI to expand its current crude oil capacity of 10 tons per hour to 30 tons per hour. This expansion requires an additional 2,800 hectares of oil palm plantation representing 50% of the additional requirement of 5,500 hectares. Suitable lands for expansion are available in Misamis Oriental and Bukidnon Provinces due to its strategic proximity to the mill. More importantly, these areas have adequate and ideal available land; in good climatic conditions; and has a vast potential area for oil palm plantation.

There are now seven (7) out of nine (9) milling plants in the country which are located in Mindanao. On top of this, two (2) additional milling plants are in the pipeline. Out of the nine (9) plants, two (2) have upgraded into refinery plants. ABERDI is the second next to Caraga Oil Refinery Inc. (CORI).

### **Plan of Action**

To respond to the lack of adequate local production, the management has targeted to develop 2,000 hectares of oil palm plantation in Province of Bukidnon and Misamis Oriental areas through a growership program. As of the end of the period, about 3,699.085 (gross area) hectares were already acquired for development in this region, of which almost 1,547.96 hectares were planted while about 2,652.62 hectares total area potential for planting. The company is anticipating the signing of agreements with local communities in Misamis Oriental and Bukidnon interested for its expansion program aggregating to 2,000 hectares.

The Company is also looking to pursue further growth opportunities in the Group's palm oil business in Surigao and Agusan region. Surigao Greens Agri Corp. (SGAC), a newly incorporated subsidiary of A Brown Company, has executed an Asset Purchase Agreement consisting of several parcels of land with total land area of Seventy Thousand (70,000) square meters and a Palm Oil Milling Plant located in Tambis, Barobo, Surigao del Sur. The Palm Oil Milling Plant consists of a factory building and machineries with a rated capacity of 10 metric tons (MT) per hour. The purchase of the Palm Oil Milling Plant in Surigao del Sur will allow access to an existing and operational and cost-efficient crude palm oil milling plant that is able to source palm oil fresh fruit bunches from nearby plantation farms in the region (Surigao and Agusan).

ABERDI's refinery with fractionation machine has a capacity to generate RBDO at 50 MT/day if operating at full capacity. Likewise, the company is producing Palm Olein, Palm Stearin and Palm Fatty Acid Distillate in bulk sales. If the selling price of Palm Olein and Palm Stearin are not within the targeted sales price to generate income, the refinery plant will not be operating. In 2016, it had already engaged in branding and packaging of premium cooking oil labelled as "Golden Belle" but stopped in 2021 when sales were not enough to generate expected income.

## **IRRADIATION AND COLD STORAGE SERVICES**

### **Irradiation Solutions Inc. – 100% owned by ABCI**

In January 2021, the Securities and Exchange Commission (SEC) approved the incorporation of the ABCI's new subsidiary, Irradiation Solutions, Inc. (ISI) with SEC Registration No. 2021010004587-27. ISI owns and operates the Tanay E-Beam and Cold Storage Facility, the first commercial electron beam (E-Beam) facility in the Philippines offering contract sterilization services across multiple industries.

The facility can provide sterilization services for medical products such as masks, dressings, syringes, and surgical staplers, as well as other single-use medical devices. In addition, it offers commercial sterilization services for agricultural and fishery products, enhancing the quality and export potential of local fruits, seafood, and other food items. The E-Beam technology, used in over 60 countries, is considered the most cost-effective among commercial sterilization methods and leaves no residue after treatment. It also allows for sterilization in final packaging.

The Board of Investments (BOI) has granted approval for the project as Pioneering status under the Republic Act No. 11534 or the Corporate Recovery and Tax Incentives for Enterprises (CREATE) Act. All necessary approvals and permitting required for the operations have either secured or applied/waiting for its release.

The commercial operations date of the facility started August 02, 2024. On-going activities include product qualification and testing of product samples; activities that are crucial prior to routine processing of each product. Likewise, the facility started accepting product for routine processing by 4<sup>th</sup> quarter of 2024. The facility currently services products in the herbals and spices industries.

ISI has announced a strategic investment of ₱12.5 million in Accudata Analytical Labs Corporation (Accudata), acquiring a 35% equity stake. This partnership aims to enhance ISI E-Beam's microbiological testing capabilities and expand its integrated service offerings to clients across the food, pharmaceutical, and medical sectors. Based in Calamba, Laguna, Accudata is a specialized diagnostics and product safety laboratory offering microbial testing and regulatory compliance services. The lab supports multiple industries by detecting pathogens, spoilage organisms, and mycotoxins in food and feed products, while also performing microbial analysis on raw materials, water, and industrial inputs. In addition, Accudata plans to offer future services including sterility, bioburden, pathogen, and antimicrobial resistance testing for food, medical devices, and pharmaceutical products. Accudata is recognized for offering the fastest African Swine Fever (ASF) diagnostics in the market using RT-PCR and ELISA, with a 24-hour turnaround time. This collaboration enables ISI E-Beam to offer a fully integrated service model, combining its electron beam (E-Beam) sterilization services with advanced laboratory diagnostics. Clients will benefit from a streamlined process for safety assurance, faster turnaround times, enhanced regulatory support, and the convenience of working with a single provider for both sterilization and lab verification. The investment will support the expansion of Accudata's laboratory infrastructure, equipment upgrades, and additional services, including advanced sterility, bioburden, pathogen, and antimicrobial resistance testing. These enhancements reinforce Accudata's position as a trusted partner for quality assurance and diagnostics in the Philippines.

## **PROSPECTS OF POWER GENERATION:**

### **Vision**

The Philippine power sector's roadmap by 2040 is anchored on three main goals namely:

- Energy security, resiliency, affordability, and sustainability;
- Transparent and fair playing field in the power industry; and
- Electricity access for all.

At present, the country is still on its quest to obtain energy security and equity, considering the affordability and access of electric supply. However, the Philippine Power System remained generally stable and that the DOE will ensure the sustainable implementation of the rules and laws for the security of our energy supply through competition, access to bilateral markets, anti-monopoly measures, least-cost power, and the protection of the environment.

### **Demand and Forecast**

Increase in energy demand are expected from the distinct growth in the industrial, commercial, and domestic sectors of the country. In addition, electrification continues—households in areas which are not fully grid-connected, are likely to gain better access to electricity supply in the coming years with the target to reach 100% household electrification across the Philippines by 2028.

By 2040, the country's electricity demand is projected to grow by about 5% annually. And to meet this demand including reserve requirements, a total of 43,765 MW additional capacities must come online.

Peak electricity demand is predicted at 12,285 megawatts (MW) for Luzon; 2,519 MW for Visayas and 2,278 MW for Mindanao, for 2020, according to DOE.

With the additional 237MW on 2017—comprising of 63% coal, 33% solar, and 4% oil-based sources, the energy department is expecting that enough power reserves will meet the demand. In addition, 19,934 MW of capacity is still under development with committed and "indicative" projects until 2025.

Adequate power supply across all three grids—Luzon, Visayas, Mindanao, is forecasted assuming that nothing deviates from the projections based on planned outages, the maintenance program, and the historical peaks and these projected rise in demand by DOE.

### **Solutions**

To solve the country's energy security woes, DOE initiated the issuance of policies for resiliency, conducted of performance assessment and technical audit for all energy facilities, and reactivated the Inter-Agency Task Force on Securing Energy Facilities, among others.

DOE also called for the full cooperation of all industry stakeholders in monitoring and responding to the power demand-supply situations, they also encourage consumers to practice energy efficiency and conservation measures.

### **Coal Power Generation**

Coal consumption in the Philippines is relatively high as the energy sector is highly reliant on coal-fired power plants. Coal power plants generated 46.8 million MWh in 2017, making up half of the country's power generation mix.

According to forecasts, the share of coal power plants will increase from about 30% in 2010 to around 50% in 2030. This share will further increase to 65% by 2050 since the existing natural gas plants are retired in the future. Over 25% of 2050 capacity will be diesel. It is also assumed that all of electricity demand will be supplied through electricity grids in which plants are dispatched to minimize variable costs.

In conclusion, energy remains a crucial element in economic growth and development of any country. According to the National Economic and Development Authority (NEDA), the potential of the Philippines of reaching high-income status by 2040 provided the economy grows consistently by 7.0 percent annually.

Meanwhile, the Philippines scored 4.2 out of 7 in terms of sufficiency and reliability of power supply, as showed in a World Economic Forum report, and still showing great probability of improvement in the energy industry. Strong coordination among energy stakeholders, coupled with the additional power generation capacities, are paving way in responding to the challenges of the industry.

Sources: DOE, NGCP, ADB, NEDA, Philippine Star

## Plan of Action

### Coal-Fired Power Project:

As economic activities continue to expand in the Visayas, specifically in Panay, a need for a more stable and sufficient power supply situation is a must. The 2 x 135 MW coal-fired power plant project in Concepcion, Iloilo was developed due to the foreseen power capacity requirements in the Visayas region. The first unit of this new base load plant was designed to address the power supply requirements of the Visayas grid and provide a steady flow of power when it goes on line. Palm Concepcion Power Corporation (PCPC), the project proponent, constructed the power plant in 2013. The power plant is equipped with a steam turbine generator manufactured by Alstom of Europe.

PCPC started commercial operations of the first unit of the 135 MW Circulating Fluidized Bed Combustion (CFBC) power plant on August 16, 2016. It was inaugurated by the Philippine President Rodrigo R. Duterte in Malacañang on November 28, 2016. It is now delivering power supply to Panay, Negros, and the rest of Visayas.

Ten (10) distribution utilities and electric cooperatives have signed up with PCPC for their base load power capacity requirements in order to deliver reliable and stable power generation supply to industrial, commercial, and residential consumers.

For the second unit, requirements for the Environment Compliance Certificate (ECC) have been completed and were already submitted to the Department of Environment and Natural Resources (DENR).

The power plant takes pride with the capability of its CFBC Technology and the sound environmental measures being practiced in the power plant as it maintained its excellent emission performance vis-a-vis the DENR standards.

At present, PCPC is fulfilling its purpose by serving the needs of its customers, helping ensure that homes and businesses have dependable and uninterrupted power supply, which they can afford, as it continues to uphold its commitment to the environment and host communities.

### Bunker-Fired Power Project:

Peakpower Energy, Inc. (PEI) was set up in 2013 to implement projects designed to generate peaking energy across various A+/Green rated electric cooperatives in Mindanao. These are Build-Operate-Transfer agreements for brand new bunker-fired engines, which will last for 15 years.

After signing a Power Purchase and Transfer Agreements for 20-megawatt of peaking power supply with South Cotabato II Electric Cooperative (SOCOTECO II) and 5-megawatt supply with Agusan del Sur Electric Cooperative (ASELCO) in 2013, the respective plants Peakpower Soccsargen, Inc. (PSI) and Peakpower San Francisco, Inc. (PSFI) are commercially operational, supplying the very much needed power capacities in their franchise areas.

Expansion of these two plants are also completed and has already declared their commercial operations last September 2017 and January 2018, respectively. A third plant, Peakpower Bukidnon, Inc. (PBI) which is a 2 x 5.2MW peaking plant and embedded to Bukidnon Second Electric Cooperative (BUSECO) declared commercial operations on March 2018, and was inaugurated a year after.

Recently, PEI officially appointed Wartsila Philippines Inc., a leading supplier of power solutions in the country, to operate the mobilization and maintain the facilities of PEI's three diesel power plants in Mindanao. On October 11, 2019, PEI and Wartsila Philippines Inc. signed an operations and maintenance contract agreement for all its three power plants.

## **Natural Gas Power Plant Project:**

### **Vires Energy Corporation –100% owned by ABCI**

ABCI acquired 99.995% of the outstanding capital of Vires Energy Corporation (“VEC”) from Argo Group Pte. Ltd. of Singapore in June 2020. It was incorporated on March 11, 2015 with SEC Registration No. CS201504660. In March 2023, ABCI completed its 100% ownership by acquiring the remaining 0.005% of shares.

VEC is the proponent of a 2 x 450 MW onshore LNG Combined Cycle Power Plant, to be located in Barangay Simlong, Batangas City. This proposed power generation facility will operate under a Third-Party Access (TPA) model, sourcing natural gas through long-term supply agreements from existing LNG terminals and available indigenous gas sources.

Originally, the project was envisioned as an Integrated Floating LNG Storage and Regasification Terminal paired with a 500 MW Floating Power Plant (FPP). However, market developments, including the completion of two operational LNG terminals in Batangas and the availability of domestic gas supply, prompted a reconfiguration of the project. On August 30, 2024, VEC formally notified the Department of Energy (DOE) of its decision to discontinue the floating LNG terminal and withdrew its Notice to Proceed (NTP).

VEC is currently assessing the most effective options for connecting to existing gas pipeline infrastructure to ensure secure access to third-party gas supply. The project is in the pre-development stage, with ongoing evaluations related to permitting, engineering design, grid interconnection, and other commercial arrangements.

## **Renewable Energy Projects:**

### **Northmin Renewables Corp. (NRC) – formerly Hydro Link Projects Corp. (HLPC) - 100% owned by ABCI**

Northmin Renewables Corp. (NRC), formerly Hydro Link Projects Corp. (HLPC) was registered with the Securities and Exchange Commission on 6 May 2010 with SEC Registration No. CS201006733.

NRC is focused on renewable energy projects in Northern Mindanao. NRC is currently managing two greenfield wind energy projects. On November 28, 2023, Northmin secured Wind Energy Service Contracts for the Bukidnon Wind Power Project and the Misor Wind Power Project.

The Bukidnon Wind Power Project is located in Malaybalay City, Cabanglasan and San Fernando, Bukidnon which is covered by Wind Energy Service Contract No. 2023-10-333.

The Misor Wind Power Project is located in Balingoan, Claveria, Salay, Sugbongcogon, Kinoguitan, Talisayan, and Medina, Misamis Oriental which is covered by Wind Energy Service Contract No. 2023-10-335. NRC is appointed by the Department of Energy as having the exclusive right to explore, develop, and utilize the Wind Energy Resources within the applied contract areas.

NRC is currently undertaking pre-development activities for both projects in line with the approved DOE work program. Preliminary wind assessments have been completed. The wind measurement campaign using Lidar for the Misor Project began in the 4th quarter of 2024, while the campaign using Met Mast is scheduled to start in the 2nd quarter of 2025.

## **Bulk Water Supply Projects:**

### **AB Bulk Water Company, Inc. (ABWCI) - 100% owned by ABCI**

AB Bulk Water Company, Inc. (ABWCI) was incorporated on March 31, 2015 with SEC Registration No. CS201506364 to engage in the business of holding and providing rights to water, to public utilities and cooperatives or in water distribution or to engage in business activities related to water development.

ABWCI's initial project scheme focused on sourcing water from the Lumayagan River to serve the Municipality of Opol and adjacent growth areas, including Cagayan de Oro, El Salvador, Alubijid, Laguindingan, and Gitagum, with a projected capacity of 40 million liters per day (MLD). The technical viability of the Lumayagan project was confirmed through the completion of the detailed engineering design phase. The company secured a Water Permit from the National Water Resources Board (NWRB) and an Environmental Compliance Certificate (ECC) from the Department of Environment and Natural Resources (DENR). A Watershed Management Study was also completed in coordination with local government units and stakeholders.

In parallel, ABWCI has also pursued the New CDO Bulk Water Project, which is considered more viable in terms of scalability and alignment with current and future demand. The project is located in Barangay Bayanga, Cagayan de Oro City, drawing from the Cagayan de Oro River, and is designed to be phased up to 200 MLD. This bulk water facility is envisioned to support the rapidly developing Uptown CDO area as well as the broader Cagayan de Oro City market.

The project is currently undergoing pre-development, with detailed engineering design targeted for completion by 2025. Planned infrastructure includes a water intake system, treatment plant, and transmission pipelines. ABWCI is actively exploring bulk water supply partnerships with subdivisions, cooperatives, distribution companies and utilities such as the Cagayan de Oro Water District (COWD) to secure long-term distribution and access agreements.

#### **Infrastructure Projects:**

##### **Blaze Capital Limited – 100% owned by ABCI**

Blaze Capital Limited is a British Virgin Islands company, incorporated and registered on August 8, 2011. It was acquired by ABCI on May 22, 2017. Blaze Capital Limited has a 33.33% ownership in East West Rail Transit Corporation (EWRTC) which is part of a consortium for the East-West Railway Project (EWRP).

The East-West Rail Project is a proposed 9.67-km railway line starting at Lerma St. in Sampaloc, Manila and terminating at University Ave. in Diliman, Quezon City. The proposed line will serve the Espana Blvd.-Quezon Ave. corridor located in the City of Manila and Quezon City.

The Consortium, composed of EWRTC and Alloy MTD Group (represented by MTD Philippines Inc.), submitted an unsolicited proposal to the Philippine National Railways to finance, build and then operate and maintain the East West Rail Project. The PNR granted the Original Proponent Status to the Consortium and remains in good standing.

An updated Feasibility Study was commissioned and completed in 2024 incorporating the impacts of completed, on-going and planned infrastructure projects that will affect the project.

The Consortium is currently working on updating the proposal to align with the changes in the revised 2022 Implementing Rules and Regulations of the BOT Law. The proposal will present an updated technical proposal, ridership post-pandemic era, project cost, and other pertinent changes as will be presented to the current PNR Board and subsequently for PNR endorsement to NEDA Board.

##### **ABC Energy Inc. (ABCEI) - formerly PALM THERMAL CONSOLIDATED HOLDINGS CORP. (PTCHC) is 100% owned by ABCI**

ABC Energy Inc. (ABCEI), formerly Palm Thermal Consolidated Holdings Corp. (PTCHC) was registered with the Securities and Exchange Commission on 22 November 2010 with SEC Registration No. CS201018744.

Palm Thermal is the corporate vehicle for ABCI's entry in the power generation business. After the acquisition of PCPC by PTCHC, it entered into various agreements with other investors. PCPC and PCLHC had merged with PCPC as the surviving entity.

On January 6, 2015, the SEC approved PCPC's application of the increase in authorized capital stock to 6,000,000,000 shares divided into 1,500,000,000 common shares and 4,500,000,000 redeemable preferred shares both with a par value of P1.00 per share which reduced PTCHC equity interest in PCPC to 20%.

On August 29, 2024, PTCHC approved the following amendments to its Articles of Incorporation (AOI):

1. FIRST ARTICLE changing the name of the Corporation to "ABC Energy Inc."
2. SECOND ARTICLE changing the primary purpose of the Corporation to: "To engage in the business of a holding company to hold shares for energy-related investments, whether common, preferred, treasury, founders or other kinds of shares, and to pay for such shares, in whole or in part, in cash or by exchanging therefor, stocks, or securities of this or any other corporation, and while the owner or holder of any such shares, to receive and dispose of the dividends and to exercise all the rights, powers and privileges of ownership, including voting any stock so owned, without however engaging in dealership in securities or in stock brokerage business, to the extent permitted by law, to aid, either by loans or by guaranty of securities or in any other manner, any corporation, any share of stock, or any evidence of indebtedness or other security whereof are held by this corporation, and to do any act designed to protect, preserve, improve or enhance the value of any property at any time held or controlled by this corporation, Provided that the corporation shall not solicit, accept or take investments/placements from the public neither shall it issue investment contracts."
3. THIRD ARTICLE changing the principal office of the Corporation to "Unit 1001 Exquadra Tower, 1 Jade Drive, Ortigas Center, Pasig City, Metro Manila."

The corporate name change to ABC Energy Inc. will improve the company's image as an energy holding entity, aligning with its future role in owning and managing energy-related investments within the A Brown Group. The Board of Directors of ABCI likewise authorized the conversion of ABCI's Deposit For Future Subscription in PTCHC amounting to Php750.0 Million to form part of Additional Paid-In Capital (APIC).

On January 23, 2025, the Securities and Exchange Commission approved the amendments to its Articles of Incorporation (AOI).

On 14 July 2025, the Board of Directors of A Brown Company, Inc.'s subsidiary, ABC Energy Inc. ("ABCEI") approved the proposal to sell its 20% equity interest in Palm Concepcion Power Corporation, a domestic corporation engaged in power generation and operating a coal-fired plant in Panay island.

The divestment will enable A Brown Group to access additional capital in support of its strategic objectives. The Group intends to allocate these proceeds toward strengthening core business segments, accelerating green energy initiatives, and reducing debt to enhance capital efficiency. Furthermore, the Group will proactively pursue investment opportunities in new sectors to diversify and secure long-term revenue streams.

The transaction is a strategic move that allows the Group to unlock value from a minority, non-controlling stake and redeploy capital into high-impact opportunities that enhance long term value creation and drive shareholder returns.

### **MANOLO FORTICH POWER CORPORATION (MFPC) is 100% owned by ABCEI**

Manolo Fortich Power Corporation (MFPC) was registered with the Securities and Exchange Commission on 17 March 2025 with SEC Registration No. 2025030193699-12. Its primary purpose is to acquire, scheme, develop, construct, invest in, and operate power generating plants, including solar power plants, and engage in the business of a Generation Company, and to develop, assemble and operate other power related facilities, appliances and devices, and develop and operate conventional and renewable energy resources, sell electricity and carbon credits, act as a wholesale and retail electricity supplier and aggregator, operate and maintain power plants, securing any needed licenses."

### **Southern Electric Transport, Inc. (SETI) - Joint Venture with GET Philippines on ABC Electric Shuttle Service**

On February 21, 2023, the Board of Directors of A Brown Company, Inc. ("ABCI") has authorized the Corporation to enter into a joint venture with GET Philippines, Inc. ("GET") to create, promote, operate

and manage the ABC Electric Shuttle Service as a clean, efficient, modern and green mass transport system in Cagayan de Oro ("the Project").

GET will incorporate and set up a new company ("JV Co.") to be jointly owned with ABCI for the purpose of initially owning ten (10) Community Optimized Managed Electric Transport (COMET) electric vehicles that will be deployed for the Project.

On December 12, 2023, the Board of Directors of A Brown Company, Inc. ("ABCI") has approved some proposed amendments to the Joint Venture Agreement with GET Philippines, Inc. ("GET").

The following terms of the Joint Venture Agreement was amended:

1.) The JV Co. will now have an authorized capital stock of Thirty Million Pesos (Php30,000,000.00) divided into Thirty Million (30,000,000) shares with par value of One Peso (Php1.00), instead of the previously planned authorized capital stock of One Hundred Million Pesos (Php100,000,000.00).

2.) Upon incorporation, the initial subscription to JV Co.'s shares shall be Ten Million Pesos (Php10,000,000.00), which is a reduction from the initial planned subscription of Forty-Five Million Pesos (Php45,000,000.00).

3.) GET will no longer be the sole initial subscriber to the JV Co.'s authorized capital stock upon incorporation with a subsequent transfer of fifty percent (50%) of its shareholdings to ABCI, as originally planned.

4.) Thus, upon incorporation, each of GET and ABCI will now initially subscribe to Five Million (5,000,000) shares each at a subscription price of Twenty-Two Million Five Hundred Thousand Pesos (Php22,500,000.00). The additional paid-in capital ("APIC") in the amount of Seventeen Million Five Hundred Thousand Pesos (Php17,500,000.00) shall be paid into JV Co. either upon incorporation or immediately after its incorporation. The JV Co. will be owned upfront by GET and ABCI in equal shares of fifty percent (50%) each.

5.) GET has an option to make its equity contribution in the JV Co. in the form of new COMET electric vehicles in lieu of cash.

6.) Upon incorporation, the fifth member of the Board shall initially be vacant and the Board seat shall be reserved to be filled by an independent director, as defined under Title III Section 22 of the Revised Corporation Code, who shall be jointly nominated by ABCI and GET after incorporation.

The reduction in the capitalization of the JV Co. at incorporation has been agreed upon by ABCI and GET to reduce the filing fees and the documentary stamp taxes.

On May 7, 2024, the Securities and Exchange Commission approved the incorporation of Southern Electric Transport, Inc. (SETI).

## **Joint Venture Agreement for the Misamis Oriental Capitol Compound Development Project**

A Brown Company, Inc. entered into a Joint Venture Agreement (JVA) with the Provincial Government of Misamis Oriental on January 23, 2025. The JVA covers the Misamis Oriental Capitol Compound Development Project (the "Project") which seeks to develop, under an integrated Master Development Plan, a portion of the Misamis Oriental Provincial Capitol Compound into a mixed-use complex including the development of necessary public infrastructure, construction of a high-rise multi-purpose building, commercial and office buildings, a dormitory, and a public park. The Project is to be developed in four (4) parts with total investment committed by the Corporation of Two Billion Five Hundred Million Pesos (Php 2,500,000,000.00)(the "Investment Commitment").

Parts 1-3 (Phase One) of the Project will include the development and construction of Office Spaces, a Commercial/Shopping Center, a Park and Parking facilities. Part 4 (Phase Two) of the Project will include the development and construction of a Multilevel Mixed-Use building with a Dormitory.

In addition, the JVA also contemplates the acquisition by the Corporation of a Four Thousand Twenty-Four (4,024) square meter portion of the area earmarked for the Project which the Corporation shall develop, for its own account, into a modern urban center consisting of a multi-level mixed-use building having the same or complementing design with the other structures in the Project. The purchase by the Corporation of the aforesaid property and the development of the Project Site are integral and inseparable components of the

Joint Venture such that the execution of a Deed of Sale in favor of the Corporation shall obligate the Corporation to complete the development of the Project in accordance with the timetable and comply with its other obligations for the full term of the JVA, provided, that if the Corporation is prevented from purchasing the property, the Corporation shall be under no obligation to develop the Project Site.

The required clearance from the Commission on Audit (COA) has already been secured.

### **Masinloc Consolidated Power, Inc. (MCPI) - 49% owned by ABCI**

MCPI was registered with the Securities and Exchange Commission on 4 July 2007 with SEC Registration No. CS200710562. Its primary purpose is to engage in, conduct and carry on the business of construction, planning, purchasing, management and operation of power plants and the purchase, generation, production, supply and sale of electricity, to enter into all kinds of contracts for the accomplishment of the aforementioned purpose.

On March 22, 2023, Masinloc Consolidated Power, Inc. (MCPI) has secured the approval of the Securities and Exchange Commission (SEC) on the shortening of its corporate term from fifty (50) years from and after the date of incorporation to seventeen years (17) years from and after the date of issuance of the Certificate of Incorporation, or on 3 July 2024.

### **Impact of Economic/Political Uncertainties:**

The Company's performance will continue to hinge on the overall economic performance of the country. Interest rate movements may affect the performance of the real estate industry, including the Company. Good governance will definitely lead to better economy and better business environment and vice-versa. After the change of leadership as the result of the May 2022 National Elections and of the 2025 Midterm elections, political stability encourages people to work better and spend more and the investors to infuse funds for additional investment. Given the other positive economic indicators like recovery in exports, sustained rise in remittances and growing liquidity in the domestic financial market, the government's projected growth targets are attainable.

The annual average headline inflation (2018=100) of the country for the year 2024 stood at 3.2% which was lower than the 2023 annual average inflation rate of 6.0% and still lower than the 2022 and 2021 average inflation rate of 5.8% and 3.9%, respectively.

The government should continue its commitment to take on a more intensified approach to mitigate the effects of inflation. Investments in flood control infrastructure and post-harvest facilities should be prioritized in order to stabilize the supply of key agriculture commodities. Subsidies and financial assistance to farmer beneficiaries are also available for managing rising production costs and to sustain the productivity of the sector. Other measures include increasing the agriculture sector's productivity, filling the domestic supply gap through timely and adequate importation based on ex-ante demand and supply analysis, and further strengthening the government's commitment to address anti-competitive practices.

Inflation is projected by the government to settle at 2 to 4 percent range over 2025 to 2026 mainly due to the decline in rice prices. The reduction in tariff on rice imports is expected to have a moderating effect on inflation in the first half of 2025. The BSP stated that the lower rice tariff is anticipated to lower landed costs of rice imports with the benefits passed on the wholesale and retail prices. BSP also said that the risks to the inflation outlook for 2025 and 2026 have become broadly balanced. Upside risks include potential increases in electricity rates, transport charges and pork prices. The main downside risk stems from the spillover effects of lower tariffs on imported rice to domestic rice prices. Likewise, monetary tightening that came as a response to curb inflation, is expected to drag economic growth. In previous years, the inflation target was an appropriate quantitative representation of the BSP's medium-term price stability goal that is conducive to the balanced and sustainable growth of the Philippine economy.

The BSP Governor believed that continued and effective implementation of direct non-monetary interventions and policy reforms to alleviate supply constraints remains crucial in keeping the trajectory of inflation within the target band. Nevertheless, the BSP is closely monitoring developments and challenges to ensure that the monetary policy stance remains consistent with its price and financial stability objectives.

As part of the 8-point Socioeconomic Agenda of the Marcos Administration and as laid out in the Philippine Development Plan (PDP) 2023-2028, the government will continue to prioritize addressing the impact of inflation as it remains to be a challenge not only in the country, but throughout the globe.

The Philippines has maintained a steady gross domestic product (GDP) growth of 5.6% in 2024 – the second fastest in ASEAN – despite multiple challenges from external and local challenges such as extreme weather events, geopolitical tensions and subdued global demand. However, the GDP growth fell short of its growth target of 6.5 to 7.5 percent for the 2024 and was lower than the 7.6 percent growth in 2022. The 2022 GDP growth was the highest since 1976. This was also a reverse from 2020 that shrank the economy by 9.5%, the worst contraction since 1946 and sharpest among the largest economies of Asia-Pacific due to uncontrolled COVID-19 outbreak combined with strict nationwide lockdowns and mobility restrictions, a succession of natural disasters, and delays in budget execution which weighed on public investment. The contraction in 2020 was the low end of the -8.5 to -9.5 percent estimate of the Development Budget and Coordination Committee (DBCC) in light of the lingering public health crisis.

For 2025, the government targets the GDP growth hitting the lower end of 6-8% as elevated global commodity prices and trade uncertainties could weigh on the growth. The headwinds are partially offset by the BSP's monetary policy easing but uncertainty surrounding global economic policies, particularly the potential impact from the proposed US tariffs, pose additional risks to domestic growth. The central bank also cited "weaker investment demand amid subdued global economic activity and geopolitical tensions".

To achieve these goals, there are risks that lie ahead. Extreme weather disturbances like global warming and strong typhoons will be the biggest roadblock. The agriculture sector challenge is to make it resilient to such shocks. Reducing the cost of food, especially of rice, is important in reducing poverty. At the same time, there's need to raise productivity in the agricultural sector by helping farmers transition to higher value crops and making technology easily accessible. Other potential downside risks also include greater volatility in capital flows, and geopolitical risks and global pandemic. Thus, the government needs to remain vigilant and consider potential repercussions to the Philippine economy.

### **Global Health Crisis – Pandemic (e.g. COVID-19)**

However, health crisis that became pandemic will certainly have tremendous impact on the economy.

After the spread of COVID-19 led to the lockdown of the entire island of Luzon, which accounts for 73 percent of the country's GDP, economic managers were not so optimistic of its impact. In May 2023, the head of the UN World Health Organization (WHO) has declared 'with great hope' an end to COVID-19 as a public health emergency, stressing that it does not mean the disease is no longer a global threat.

On July 21, 2023, President Ferdinand R. Marcos, Jr. issued Proclamation No. 297 lifting the State of Public Health Emergency throughout the Philippines due to COVID-19 which was declared by former President Rodrigo Duterte through Proclamation No. 922 dated March 8, 2020.

The government has adopted measures including the relaxation of regulation for those affected by the epidemic, utilized programs providing unemployment/sickness benefits and established strategic commodities inventory, among others. The Socioeconomic Planning Office recommended in preparing the economy for a rebound by taking advantage of the situation and boosting infrastructure, rehabilitate the ecosystem, craft local government tourism master plans and the upgrading of facilities by the private sector. Additional suggestions include promoting domestic tourism by developing a new campaign for domestic travel, the provision of retooling measures like livelihood training, encouraging strategic investments in the field of medicine and the establishment of a Center for Disease Control-like network.

### **Impact on Real Estate Sales**

There is a continued rise in the demand for real estate in Northern Mindanao and Caraga shown in the current sales reservations. The Company made an unprecedented move to immediately shift to the digital platform. These include regular online presence through Facebook and direct messaging to the brokers. These are also online facilities implemented to ensure continuity in equity payments and sales reservation. A challenge was posted by buyers who had difficulty transitioning from their traditional banking style to online payments but these were being responded to. There were reduced foot traffic at the onset of

COVID-19 to sites. However, this has gradually increased as the Company implemented safety protocols on site. Website is already upgraded.

#### Supply Chain Risks

There is a potential risk of shortage of construction materials and supplies because of supply issues from sources affected countries by the pandemic. Shortage of imported construction materials might lead to an increase in development costs. To mitigate the impact of potential shortages, we have implemented contingency strategies such as increased inventory and advanced procurement of construction materials.

With the recommended social distancing and adoption of flexible work arrangements, our personnel and brokers' efficiency in handling administrative work (e.g. processing of sale documents; processing of government permits and license; etc.) may be impaired during the pandemic time. We have also instituted increased health awareness in all our offices and project sites. Constant disinfecting and sanitation of the offices and model houses in all project sites are done. Constant hand-washing is promoted and health monitoring is conducted.

*Source: NEDA Reports, PNA Report and Various News Articles*

No extraordinary purchase or sale of plant and equipment are expected beyond those in the regular course of the Company's operations. There are no events that will trigger direct or contingent financial obligation that is material to the company, including any default or acceleration of an obligation nor material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships of the company with unconsolidated entities or other persons created during the reporting period.

Disclaimer: This Quarter Report may contain certain forward-looking statements, which involve risks, uncertainties, and assumptions. The forward-looking statements contained in this Quarter Report are based upon what management of the Company believes are reasonable assumptions at the date of this report. There can be no assurance that forward looking statements will prove to be accurate, as actual results and future events could differ materially from those anticipated in such statements.

### **Amendment to Articles of Incorporation and By-Laws**

#### *Reclassification of Unissued Common Shares to Preferred Shares*

On April 12, 2021 and June 24, 2021, the BOD and shareholders representing at least 2/3 of the outstanding capital stock, respectively, approved the proposal to amend the Parent Company's AOI to create preferred shares by reclassifying its authorized capital stock from the from the current Three Billion Three Hundred Million Pesos (₱ 3,300,000,000.00) divided into Three Billion Three Hundred Million (3,300,000,000) Common Shares to Three Billion Three Hundred Million Pesos (₱ 3,300,000,000.00) divided into Three Billion Two Hundred Fifty Million Pesos (₱ 3,250,000,000) divided into Three Billion Two Hundred Fifty Million (3,250,000,000) Common Shares and Fifty Million Pesos (₱ 50,000,000) divided into Fifty Million (50,000,000) Preferred Shares. The reclassification of the Unissued Common Shares to create Preferred Shares will provide flexibility for the Group with respect to its prospective capital raising activities. On October 5, 2021, the SEC approved the said amendment to the AOI.

The provision of the amendment of Article VII of the Parent Company's AOI including the description of the different classes of stock of the Corporation and a statement of the designations and powers, preferences and rights, and conversions, limitations, or restrictions thereof, in respect of each class of stock can be gleaned in the Company's website (under Our Company/Articles of Incorporation and By-Laws).

## **Preferred Shares Offering – Registration, Issuance and Listing**

### **Preferred Shares – Series A**

On May 25, 2021, the BOD approved the offering and issuance of cumulative, non-voting, non-participating, non-convertible, peso-denominated perpetual preferred shares out of the authorized but unissued capital of the Corporation, with an aggregate issue amount of up to One Billion Five Hundred Million Philippine Pesos (₱1,500,000,000.00) to be registered with the Securities and Exchange Commission and listed on the Philippine Stock Exchange, Inc.

The preferred shares offering and issuance were subject to the SEC's approval on the Parent Company's amendment to the AOI approved by the BOD and shareholders on April 12, 2021 and June 24, 2021, respectively, to create preferred shares by reclassifying its authorized capital stock. On July 19, 2021, the Company filed with SEC the Registration Statement for the shelf registration of the preferred shares.

On 15 October 2021, the SEC issued the Certificate of Filing of Enabling Resolution dated 14 October 2021 in connection with the offer and issue of 50,000,000 cumulative, non-voting, non-participating, and non-convertible perpetual preferred shares, at an offer price of up to Php100.00 per share which was approved by the Board of Directors of the Company on July 15, 2021 and was filed with the SEC pursuant to Section 6 of the Revised Corporation Code of the Philippines (R.A. No. 11232).

The Parent Company received a "Pre-effective letter" dated 22 October 2021 on the same day issued by the SEC which confirmed that it favorably considered the Company's Registration Statement in relation to the Company's proposed shelf registration subject to compliance by the Company with the conditions prescribed in the Pre-effective letter.

On 10 November 2021, the Parent Company secured approval from the Philippine Stock Exchange (PSE) for the shelf-listing of up to 50 million preferred shares and the follow-on public offer of up to 15 million preferred shares. For the first tranche, A Brown will offer 10 million preferred shares at an offer price of P100 per share or P1B worth with an oversubscription option of up to 5 million preferred shares worth P500 million. On 11 November 2021, A Brown approved the preferred shares offering with an initial dividend rate of 7.0% p.a. to be paid quarterly.

On 12 November 2021, the Company received from the Securities and Exchange Commission (SEC):  
(i) SEC MSRD Order No. 76 s. 2021 ("Order of Registration") for the shelf registration of up to 50,000,000 cumulative, non-voting, non-participating, non-convertible, and redeemable perpetual Preferred Shares of which the Initial Offer Shares are a part, dated 12 November 2021; and  
(ii) Permit to Offer Securities for Sale ("Permit to Sell") covering the Initial Offer Shares, dated 12 November 2021.

On November 29, 2021, there were 13,264,900 "Series A" preferred shares that were issued and listed in the Philippine Stock Exchange with "BRNP" as its ticker symbol.

The Corporation designated and appointed PNB Capital and Investment Corporation as the sole issue manager.

The Offer Shares shall be offered and sold in tranches within a period of three (3) years from the effective date of the Registration Statement (the "Shelf Period"), at an offer price of Php 100.00 per share. The Parent Company may offer from time to time, in one (1) or more tranches in such amounts/issue price and under such terms and conditions as may be determined by Corporation in light of prevailing market and other conditions at the time of sale.

### **Preferred Shares – Series B and Series C**

On November 3, 2023, the Board of Directors approved the offer and sale to the public of up to 15,000,000 Non-Voting Preferred Shares (the "Offer"), to be issued and offered under the Corporation's 50,000,000 Preferred Shares Shelf Registration under MSRD Order No. 76 series of 2021 (the "Shelf Registration"). The Board likewise authorized Management to cause the preparation and filing of (i) a Registration Statement and Offer Supplement in relation to the Offer under the Shelf Registration; (ii) a Listing Application with the Philippine Stock Exchange ("PSE") for the Offer; (iii) the approval of all the disclosures

contained in the Registration Statement, the Offer Supplement, and Listing Application to be filed with the Securities and Exchange Commission and the PSE. In connection with the Offer, the amendment of the Company's unaudited interim financial statements for the six months ended June 30, 2022 and June 30, 2023 was submitted. The amendment is being made arising from the review of the Company's financial statements as part of the Offer.

The Company filed on November 7, 2023 with the Securities and Exchange Commission an Amended Registration Statement together with a Preliminary Offer Supplement for the issuance of 10,000,000 Preferred Shares with an oversubscription option of 5,000,000 Preferred Shares to be offered at an issue price of Php100.00 per share (the "Offer Shares"). The Offer Shares will be issued from the Company's 50,000,000 Preferred Shares shelf registration under MSRD Order No. 76 Series of 2021.

On 23 January 2024, the SEC issued the Certificate of Filing of Enabling Resolution dated 12 January 2024 in connection with the offer and issue of up to 15,000,000 cumulative, non-voting, non-participating, nonconvertible, peso-denominated, redeemable, perpetual preferred shares to be issued and offered under the Corporation's 50,000,000 Preferred Shares registration which was approved by the Board of Directors of the Company on November 3, 2023 and was filed with the SEC pursuant to Section 6 of the Revised Corporation Code of the Philippines (R.A. No. 11232).

On 30 January 2024, the Parent Company secured approval from the Philippine Stock Exchange (PSE) of its listing application for the follow-on offering and listing of up to 15,000,000 Series B and C Preferred Shares (the "Offer Shares") which is the second tranche of the Company's 50,000,000 Preferred Shares Shelf Registration. On 05 February 2024, A Brown approved the preferred shares offering with an initial dividend rate of 8.25% and 8.75% p.a. for Series B and Series C, respectively to be paid quarterly.

On 08 February 2024, the Company received from the Securities and Exchange Commission (SEC) the Permit to Offer Securities for Sale ("Permit to Sell") covering the Second Tranche Offer Shares, dated 08 February 2024.

On February 23, 2024, there were 7,431,750 "Series B" preferred shares and 6,941,000 "Series C" preferred shares that were issued and listed in the Philippine Stock Exchange with "BRNPB" and "BRNPC", respectively as their ticker symbol.

For further information, kindly refer to the Prospectus and Offer Supplement dated November 11, 2021 (including the Order of Registration and Permit to Sell issued by the SEC dated November 12, 2021) with regard to "Series A" preferred shares offering and the Offer Supplement dated February 5, 2024 (including the Permit to Sell issued by the SEC dated February 8, 2024) with regard to "Series B" and "Series C" preferred shares offering which are accessible through the Company's website (under Investor Relations/Prospectus).

### Uses of Proceeds from "Series A" Preferred Shares Offering

For the year ending December 31, 2022, the proceeds of the Preferred Stocks Offering – Series A of 13.2649 million shares of A Brown Company, Inc. (BRNP) listed on November 29, 2021 were applied as follows:

In Php Millions

Gross Proceeds	₱ 1,326.49
Expenses Related to the Offering	20.62
Net Proceeds <sup>1</sup>	<b>₱ 1,305.87</b>

In Php Millions

Purpose	Per Offer Supplement	Net Proceeds	Actual Disbursements -Annual - 2021	Balance for Disbursement -December 31, 2021	Actual Disbursements -Annual - 2022	Balance for Disbursement -December 31, 2022
Development of Real Estate Projects	₱ 600.00	₱ 600.00	₱ -	₱ 600.00	₱ 600.00	-
Landbanking	400.00	400.00	74.02	325.98	325.98	-
Finance Future Funding Requirements for ISI	350.00	200.00	87.36	112.64	112.64	-
General Corporate Purposes	150.00	105.87	6.10	99.77	99.77	-
	<b>₱ 1,500.00</b>	<b>₱ 1,305.87</b>	<b>₱ 167.48</b>	<b>₱ 1,138.39</b>	<b>₱ 1,138.39</b>	-

As of the 3rd Quarter Report ending September 30, 2022 on the disbursement on the proceeds, the Company reported the entire proceeds being fully utilized.

### Uses of Proceeds from “Series B and Series C” Preferred Shares Offering

For the year ending December 31, 2024, the proceeds of the Preferred Stocks Offering – Series B and Series C of 7.43175 million and 13.2649 million shares, respectively of A Brown Company, Inc. (BRNPB and BRNPC) that were listed on February 23, 2024 were applied as follows:

In Php Millions

Gross Proceeds	₱ 1,437.28
Expenses Related to the Offering	22.58
Net Proceeds <sup>1</sup>	<b>₱ 1,414.70</b>

In Php Millions

Purpose	Per Offer Supplement	<sup>1</sup> Net Proceeds	Actual Disbursements – Annual - 2024	Balance for Disbursement as of December 31, 2024
Development of Real Estate Projects	₱ 1,000.00	₱965.12	₱ 965.12	₱ -
Landbanking	300.00	289.54	289.54	-
General Corporate Purposes	165.82	160.04	160.04	-
	<b>₱1,465.82</b>	<b>₱1,414.70</b>	<b>₱ 1,414.70</b>	<b>₱ -</b>

<sup>1</sup> Expenses Related to the Offering include: (i) Underwriting and selling fees; (ii) SEC and PSE Filing Fee; (iii) Taxes; (iv) Legal fees; (v) Receiving agent, paying agent and stock transfer agent professional fees; (vi) other expenses (i.e., cost of printing, publication, accounting and consultancy fees, public relations, media expenses)

As of the 4th Quarter Report ending December 31, 2024 on the disbursement on the proceeds, the Company reported the entire proceeds of Series B and Series C offering being fully utilized.

### Dividend – Common Shares

On July 12, 2024, the Parent Company’s Board of Directors approved the declaration of cash dividends on common shares at Php 0.025/share with entitled shareholders of record as of 01 August 2024 and payable on 15 August 2024.

The cash dividend was paid out of the Corporation’s unrestricted retained earnings as of 31 December 2023.

On July 08, 2025, the Parent Company's Board of Directors approved the declaration of cash dividends on common shares at Php 0.025/share with entitled shareholders of record as of 01 August 2025 and payable on 15 August 2025.

The cash dividend will be paid out of the Corporation's unrestricted retained earnings as of 31 December 2024.

#### **Dividend – “Series A” Preferred Shares**

As and if cash dividends are declared by the Board of Directors on the Company's “Series A” preferred dividends, the cash dividends shall be at the fixed rate of 7.00% per annum which will be payable quarterly on March 1, May 29, August 29 and November 29 of each year subject to the certain limitations as provided for in the Prospectus and Offer Supplement dated November 11, 2021. The cash dividends on “Series A” preferred shares is computed as  $7\% \times \text{Php } 100.00 \times 90/360$  amounting to Php 1.75 per share.

The following are the dividend declarations of the Company on “Series A” preferred shares in 2022:

<b>Declaration Date</b>	<b>Record Date</b>	<b>Payment Date</b>
February 2, 2022	February 16, 2022	March 1, 2022
April 29, 2022	May 17, 2022	May 30, 2022
April 29, 2022	August 3, 2022	August 30, 2022
April 29, 2022	November 3, 2022	November 29, 2022

Considering that 29 May 2022 (Sunday) and 29 August 2022 (National Heroes Day) are not Banking Days, dividends will be paid on the next succeeding Banking Day which is 30 May 2022 and 30 August 2022, respectively, without adjustment on the amount of dividends to be paid.

The cash dividends were paid out of the Corporation's unrestricted retained earnings as of 31 December 2021.

The following are the dividend declarations of the Company on “Series A” preferred shares in 2023:

<b>Declaration Date</b>	<b>Record Date</b>	<b>Payment Date</b>
February 3, 2023	February 17, 2023	March 1, 2023
February 3, 2023	May 3, 2023	May 29, 2023
February 3, 2023	August 1, 2023	August 29, 2023
February 3, 2023	October 31, 2023*	November 29, 2023

\*On October 19, 2023, it was disclosed that the Record Date for the 29 November 2023 cash dividend was to be adjusted from 31 October 2023 to 03 November 2023 on account of the declaration of 30 October 2023 as a non-working holiday because of the Barangay and Sangguniang Kabataan Elections.

The cash dividends for this period – for 2023 were paid out of the Corporation's unrestricted retained earnings as of 31 December 2022.

The following are the dividend declarations of the Company on “Series A” preferred shares in 2024:

<b>Declaration Date</b>	<b>Record Date</b>	<b>Payment Date</b>
February 1, 2024	February 16, 2024	March 1, 2024
February 1, 2024	May 3, 2024	May 29, 2024
February 1, 2024	August 1, 2024	August 29, 2024
February 1, 2024	November 5, 2024	November 29, 2024

The cash dividends for this period – for 2024 were paid out of the Corporation's unrestricted retained earnings as of 31 December 2023.

The following were the dividend declarations of the Company on “Series A” preferred shares in 2025:

<b>Declaration Date</b>	<b>Record Date</b>	<b>Payment Date</b>
February 3, 2025	February 17, 2025	March 3, 2025
February 3, 2025	May 5, 2025	May 29, 2025
February 3, 2025	August 5, 2025	August 29, 2025
February 3, 2025	November 5, 2025	December 1, 2025

Considering that 01 March 2025 (Saturday) and 29 November 2025 (Saturday) are not Banking Days, dividends will be paid on the next succeeding Banking Day which is 03 March 2025 and 01 December 2025, respectively, without adjustment on the amount of dividends to be paid.

The cash dividends for this period – for 2025 will be paid out of the Corporation’s unrestricted retained earnings as of 31 December 2024.

**Dividend – “Series B and Series C” Preferred Shares**

The terms of the issuance of the “Series B” and “Series C” Preferred Shares provide a yearly cash dividend at the rate of 8.25% and 8.75%, respectively of the Offer Price of Php100.00 per share, payable quarterly in arrears, on May 23, August 23, November 23 and February 23 of each year. On April 8, 2024, the Board approved the declaration of cash dividend for the four quarters of the year in the amount of Php 2.0625 per “Series B” Preferred Share and Php 2.1875 per “Series C” Preferred Share, computed as follows:

$$\begin{aligned} \text{Series B: } & 8.25\% \times \text{Php } 100.00 \times 90/360 = \text{Php } 2.0625 \text{ per share} \\ \text{Series C: } & 8.75\% \times \text{Php } 100.00 \times 90/360 = \text{Php } 2.1875 \text{ per share} \end{aligned}$$

The Board likewise approved the following schedule of the record and payment/distribution dates of the quarterly cash dividends for the “Series B” and “Series C” Preferred Shares in the three quarters of 2024 and 1<sup>st</sup> Quarter of 2025:

<b>Declaration Date</b>	<b>Record Date</b>	<b>Payment Date</b>
April 8, 2024	May 3, 2024	May 23, 2024
April 8, 2024	August 1, 2024	August 23, 2024
April 8, 2024	November 5, 2024	November 25, 2024
April 8, 2024	February 10, 2025	February 24, 2025

Considering that 23 November 2024 (Saturday) and 23 February 2025 (Sunday) are not Banking Days, dividends will be paid on the next succeeding Banking Day which is 25 November 2024 and 24 February 2025, respectively, without adjustment on the amount of dividends to be paid.

The cash dividends were be paid out of the Corporation’s unrestricted retained earnings as of 31 December 2023.

The following were the dividend declarations of the Company on “Series B” and “Series C” preferred shares in the three quarters of 2025 and 1<sup>st</sup> Quarter of 2026:

<b>Declaration Date</b>	<b>Record Date</b>	<b>Payment Date</b>
February 3, 2025	May 5, 2025	May 23, 2025
February 3, 2025	August 5, 2025	August 26, 2025
February 3, 2025	November 5, 2025	November 24, 2025
February 3, 2025	February 9, 2026	February 23, 2026

Considering that 23 August 2025 (Saturday) and 23 November 2025 (Sunday) are not Banking Days, dividends will be paid on the next succeeding Banking Day which is 26 August 2025 and 24 November 2025, respectively, without adjustment on the amount of dividends to be paid.

The cash dividends for this period – for 2025 were paid out of the Corporation’s unrestricted retained earnings as of 31 December 2024.

We believe that the Company’s available cash, including cash flow from operations and drawings from existing and anticipated credit facilities, will provide sufficient liquidity to fund our projected operating, investment, capital expenditures and debt service requirements for the next twelve months. We have also implemented a number of initiatives under our liability management program to meet our debt service requirements in the short and medium term.

**Material Event/s and Uncertainties:**

The Company has no other events to report on the following:

- a) Any known trends, demands, commitments, events or uncertainties that will have a material impact on its liquidity.
- b) Any material commitments for capital expenditures.
- c) Any known trends, events or uncertainties that have had or that are reasonably expected to have a material favorable or unfavorable impact on net sales/ revenues/ income from continuing operations.
- d) Any significant elements of income or loss that did not arise from the issuer's continuing operations.
- e) Any seasonal aspects that had a material effect on the financial condition or results of operations.
- f) Any event/s that will trigger direct or contingent financial obligation that is material to the company, including any default or acceleration of an obligation.
- g) Any material off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships of the company with unconsolidated entities or other persons created during the reporting period.

The Company has no other information that needs to be disclosed other than disclosures made under SEC Form 17-C (if any).

SIGNATURES:

Pursuant to the requirements of the Securities Regulations Code, the issuer has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Registrant: **A BROWN COMPANY, INC.**



**ROBERTINO E. PIZARRO**  
President & Chief Executive Officer



**MARIE ANTONETTE U. QUINTO**  
Chief Finance Officer

DATE: AUGUST 8, 2025

## EXHIBIT 1

## A BROWN COMPANY, INC. AND SUBSIDIARIES

### CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

	JUNE 30, 2025 (Unaudited)	December 31, 2024 (Audited)
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash (Note 4)	₱574,954,297	₱677,964,213
Current portion of receivables (Note 5)	1,159,804,530	1,006,179,782
Current portion of contract assets (Note 12)	474,600,476	131,239,842
Real estate held for sale (Note 6)	4,344,756,490	4,057,995,302
Inventories (Note 7)	50,656,891	48,750,406
Prepayments and other current assets (Note 8)	1,666,618,855	1,272,275,513
<b>Total Current Assets</b>	<b>8,271,391,540</b>	<b>7,194,405,058</b>
<b>Noncurrent Assets</b>		
Noncurrent portion of receivables (Note 5)	-	
Noncurrent portion of contract assets (Note 12)	1,341,331,493	1,542,267,524
Equity instruments at fair value through other comprehensive income (EIFVOCI) (Note 9)	428,856,522	428,856,522
Investments in associates (Note 9)	1,974,200,302	1,839,745,991
Investment properties (Note 10)	631,988,036	631,838,036
Property, plant and equipment (Note 10)	2,054,085,872	1,715,734,159
Other noncurrent assets (Notes 8)	766,139,394	735,687,707
<b>Total Noncurrent Assets</b>	<b>7,196,601,620</b>	<b>6,894,129,939</b>
<b>TOTAL ASSETS</b>	<b>₱15,467,993,160</b>	<b>₱14,088,534,997</b>
<b>LIABILITIES AND EQUITY</b>		
<b>Current Liabilities</b>		
Accounts and other payables (Note 11)	₱2,217,211,957	₱1,315,630,677
Short-term debt (Note 13)	1,070,440,742	972,187,000
Current portion of long-term debt (Note 13)	661,006,377	602,633,723
Contract liabilities (Note 12)	443,270,521	481,762,306
<b>Total Current Liabilities</b>	<b>4,391,929,598</b>	<b>3,372,213,706</b>
<b>Noncurrent Liabilities</b>		
Long-term debt - net of current portion (Note 13)	1,810,315,329	1,741,220,033
Retirement benefit obligation	88,677,159	84,475,120
Deferred tax liabilities - net (Note 15)	533,030,797	490,298,012
<b>Total Noncurrent Liabilities</b>	<b>2,432,023,285</b>	<b>2,315,993,165</b>
<b>Total Liabilities</b>	<b>6,823,952,882</b>	<b>5,688,206,871</b>
<b>Equity</b>		
Capital stock (Note 14)	2,477,668,925	2,477,668,925
Preferred stock (Note 14)	27,637,650	27,637,650
Additional paid-in capital (Note 14)	3,331,502,966	3,331,502,966
Retained earnings (Note 14)	2,940,073,413	2,694,454,515
Treasury shares	(94,932,275)	(94,932,275)

Cumulative unrealized loss on AFS investments and EIFVOCI	(5,214,271)	(5,214,271)
Remeasurement gain (loss) on retirement benefit obligation - net of tax	(20,218,050)	(20,218,050)
Remeasurement loss on retirement benefit obligation of an associate	(2,165,918)	(2,165,918)
Cumulative translation adjustment	(10,061,939)	(8,155,192)
<b>Total Equity Attributable to Equity Holders of the Parent Company</b>	<b>8,644,290,502</b>	<b>8,400,578,350</b>
<b>Non-controlling interest</b>	<b>(250,224)</b>	<b>(250,224)</b>
<b>Total Equity</b>	<b>8,644,040,278</b>	<b>8,400,328,126</b>
<b>TOTAL LIABILITIES AND EQUITY</b>	<b>₱15,467,993,160</b>	<b>₱14,088,534,997</b>

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See accompanying Notes to Consolidated Financial Statements.

**A BROWN COMPANY, INC. AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME**

	For the Six Months Ended June 30		For the Three Months Ended June 30	
	2025 (Unaudited)	2024 (Unaudited)	2025 (Unaudited)	2024 (Unaudited)
<b>REVENUES</b>				
Real estate sales	₱885,364,542	₱743,842,623	₱599,723,275	₱495,081,844
Sale of agricultural goods	129,260,995	74,731,140	63,259,138	46,594,468
Water service income	15,591,827	18,931,688	8,235,677	8,199,034
	<b>1,030,217,364</b>	<b>837,505,450</b>	<b>671,218,091</b>	<b>549,875,346</b>
<b>COST AND EXPENSES</b>				
Cost of real estate sales (Note 6)	415,362,637	361,923,840	267,316,231	255,159,645
Cost of agricultural goods sold (Notes 7)	103,386,658	59,687,199	47,079,079	37,161,726
Cost of water service income	7,147,914	7,590,271	4,885,049	3,653,974
	<b>525,897,209</b>	<b>429,201,310</b>	<b>319,280,360</b>	<b>295,975,344</b>
<b>GROSS PROFIT</b>	<b>504,320,155</b>	<b>408,304,140</b>	<b>351,937,731</b>	<b>253,900,002</b>
<b>GENERAL, ADMINISTRATIVE AND SELLING EXPENSES</b> (Note 18)	<b>273,549,287</b>	<b>207,802,360</b>	<b>142,060,805</b>	<b>150,913,897</b>
<b>OTHER INCOME (EXPENSES)</b>				
Share in net income (loss) of associates (Note 10)	174,454,311	66,802,273	84,379,786	24,841,426
Interest expense (Note 16)	(70,128,850)	(49,739,708)	(33,780,279)	(2,272,067)
Other income - net (Note 22)	62,442,673	25,502,535	10,409,977	4,201,072
	<b>166,768,135</b>	<b>42,565,100</b>	<b>61,009,485</b>	<b>26,770,431</b>
<b>INCOME (LOSS) BEFORE INCOME TAX</b>	<b>397,539,003</b>	<b>243,066,881</b>	<b>270,886,411</b>	<b>129,756,536</b>
<b>PROVISION FOR (BENEFIT FROM) INCOME TAX</b> (Note 15)				
Current	8,125,301	2,210,213	5,075,764	2,210,213
Deferred	36,348,519	84,399,114	18,477,520	
	<b>44,473,820</b>	<b>86,609,327</b>	<b>23,553,284</b>	<b>2,210,213</b>
<b>NET INCOME (LOSS)</b>	<b>₱353,065,182</b>	<b>₱156,457,554</b>	<b>₱247,333,127</b>	<b>₱127,546,324</b>
<b>OTHER COMPREHENSIVE INCOME (LOSS)</b>				
Remeasurement gain (loss) on defined benefit plan - net of tax effect	-	-	-	-
Exchange differences in foreign currency translation	(1,906,747)	(12,519,314)	(2,963,093)	-
Net change in fair value of EIFVOCI and AFS investments (Note 9)	-	126,158,696	-	-
<b>TOTAL COMPREHENSIVE INCOME (LOSS)</b>	<b>₱351,158,436</b>	<b>₱270,096,936</b>	<b>₱244,370,034</b>	<b>₱127,546,324</b>
<b>Net income (loss) attributable to:</b>				
Equity holders of the Parent Company	353,068,892	156,465,953	247,333,127	127,551,013
Non-controlling interests	(3,710)	(8,399)	-	(4,689)
	<b>₱353,065,182</b>	<b>₱156,457,554</b>	<b>₱247,333,127</b>	<b>₱127,546,324</b>
<b>Total comprehensive income (loss) attributable to:</b>				
Equity holders of the Parent Company	351,162,145	270,105,335	244,370,034	127,551,013
Non-controlling interests	(3,710)	(8,399)	-	(4,689)
	<b>₱351,158,436</b>	<b>₱270,096,936</b>	<b>₱244,370,034</b>	<b>₱127,546,324</b>
<b>Basic/Diluted Earnings Per Share</b>	<b>₱0.10</b>	<b>₱0.03</b>	<b>₱0.08</b>	<b>₱0.03</b>

See accompanying Notes to Consolidated Financial Statements.

**A BROWN COMPANY, INC. AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY**  
**FOR THE SIX MONTHS ENDED JUNE 30, 2025, JUNE 30, 2024 AND DECEMBER 31, 2024**

	Common Stock	Preferred Stock	Additional Paid-in Capital	Retained Earnings	Treasury Shares	Fair Value Reserve of EIFVOCI	Remeasurement Gain (Loss) on Defined Benefit Plans of an associate	Remeasurement Gain (Loss) on Retirement Obligation	Cumulative Translation Adjustment	Total	Non- controlling interests	Total Equity
As of January 1, 2025	₱2,477,668,925	₱27,637,650	₱3,331,502,966	₱2,694,454,515	₱94,932,275	₱5,214,271	₱2,165,918	₱20,218,050	₱8,155,192	₱8,400,578,350	₱250,224	₱8,400,328,126
Issuance of Capital Stock												
Net income				353,068,892						353,068,892		353,068,892
Preferred Share Dividends				(107,449,994)						(107,449,994)		(107,449,994)
Other comprehensive income				-					(1,906,747)	(1,906,747)		(1,906,747)
At June 30, 2025 (Unaudited)	₱2,477,668,925	₱27,637,650	₱3,331,502,966	₱2,940,073,413	₱94,932,275	₱5,214,271	₱2,165,918	₱20,218,050	₱10,061,939	₱8,644,290,502	₱250,224	₱8,644,040,278

	Common Stock	Preferred Stock	Additional Paid-in Capital	Retained Earnings	Treasury Shares	Fair Value Reserve of EIFVOCI	Remeasurement Gain (Loss) on Defined Benefit Plans of an associate	Remeasurement Gain (Loss) on Retirement Obligation	Cumulative Translation Adjustment	Total	Non- controlling interests	Total Equity
As of January 1, 2024	₱2,477,668,925	₱13,264,900	₱1,931,178,758	₱2,834,608,536	₱94,932,275	₱71,683,836	₱1,221,512	₱21,570,632	₱4,878,649	₱7,072,191,513	₱219,418	₱7,071,972,095
Effect of adoption of new accounting standards				-		-				-		-
As of January 1, 2024, as restated	2,477,668,925	13,264,900	1,931,178,758	2,834,608,536	(94,932,275)	(71,683,836)	(1,221,512)	(21,570,632)	4,878,649.00	7,072,191,513	(219,418)	7,071,972,095
Issuance of Capital Stock										1,416,424,315		1,416,424,315
Net income		14,372,750	1,402,051,565	156,465,953						156,465,953	(8,399)	156,457,554
Preferred Share Dividends				(76,946,972)						(76,946,972)		(76,946,972)
Other comprehensive income				-		126,158,696			(12,519,314)	113,639,382		113,639,382
At June 30, 2024 (Unaudited)	₱2,477,668,925	₱27,637,650	₱3,333,230,323	₱2,914,127,517	₱94,932,275	₱54,474,860	₱1,221,512	₱21,570,632	₱7,640,665	₱8,681,774,191	₱227,817	₱8,681,546,375

	Common Stock	Preferred Stock	Additional Paid-in Capital	Retained Earnings	Fair Value Reserve of EIFVOCI	Remeasurement Gain (Loss) on Retirement Obligation - net of tax	Remeasurement Gain (Loss) on Defined Benefit Plan of an Associate	Cumulative Translation Adjustment	Treasury Shares - Common	Total	Noncontrolling Interest	Total
At January 1, 2024	₱2,477,668,925	₱13,264,900	₱1,931,178,758	₱2,834,608,536	(₱71,683,836)	(₱21,570,632)	(₱1,221,512)	₱4,878,649	(₱94,932,275)	₱7,072,191,513	(₱219,418)	₱7,071,972,095
Effect of adoption of standards				(222,923,928)						(222,923,928)		(222,923,928)
As of January 1, 2024, as restated	2,477,668,925	13,264,900	1,931,178,758	2,611,684,608	(71,683,836)	(21,570,632)	(1,221,512)	4,878,649	(94,932,275)	6,849,267,585	(219,418)	6,849,048,167
Issuance of preferred stocks, net of issue costs (Note 17)		14,372,750	1,400,324,208							1,414,696,958		1,414,696,958
Dividend declaration (Note 17)				(244,697,755)						(244,697,755)		(244,697,755)
Reversal of deferred taxes recognized in equity (Note 20)				(6,671,734)						(6,671,734)		(6,671,734)
Net income (loss)				334,139,396						334,139,396	(30,806)	334,108,590
Other comprehensive income (loss)					66,469,565	1,352,582	(944,406)	(13,033,841)		53,843,900		53,843,900
Total comprehensive income (loss)				334,139,396	66,469,565	1,352,582	(944,406)	(13,033,841)		387,983,296	(30,806)	387,952,490
At December 31, 2024	₱2,477,668,925	₱27,637,650	₱3,331,502,966	₱2,694,454,515	(₱5,214,271)	(₱20,218,050)	(₱2,165,918)	(₱8,155,192)	(₱94,932,275)	₱8,400,578,350	(₱250,224)	₱8,400,328,126

(Audited)

See accompanying Notes to Consolidated Financial Statements

**A BROWN COMPANY, INC. AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS**

	For the Six Months Ended June 30	
	2025	2024
	(Unaudited)	(Unaudited)
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Income (loss) before income tax	₱398,850,908	₱243,066,881
Adjustments for:		
Loss (gain) on sale of:		
Share in net loss (income) of associates	(174,454,311)	(66,802,273)
Interest expense	(70,128,850)	31,813,370
Depreciation	52,444,775	21,646,110
Interest income	(100,259)	(323,953)
Dividends Income	(40,000,000)	(67,000,000)
Retirement Benefits	-	5,381,506
Operating income before working capital changes:	166,612,263	167,781,640
Decrease (increase) in:		
Receivables	412,424,371	(304,931,472)
Inventories	(29,153,988)	(62,761,260)
Prepayments and other current assets	(38,665,661)	42,732,377
Real estate held for sale	(678,762,917)	(734,113,567)
Increase (decrease) in:		
Accounts and other payables	2,706,624	206,657,201
Deposits from customers and contract liabilities	6,547,836	26,801,845
Net cash from operations	(158,291,472)	(657,833,237)
Income tax paid	-	
Interest received	100,259	323,953
Net cash from operating activities	(158,191,213)	(657,509,284)
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Proceeds from sale of:		
Dividends received from associates (Note 5)	72,504,265	67,000,000
Proceeds from (additions to)		
Property, plant and equipment (Note 12)	(64,790,466)	(209,396,819)
Other noncurrent assets	(6,315,290)	51,934,922
Net cash from investing activities	1,398,509	(90,461,897)
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Proceeds from (Note 15):		
Long-term debt	551,754,490	2,195,981
Short-term debt	692,162,000	308,742,000
Payments of (Note 15):		
Long-term debt	(398,013,566)	(248,790,511)
Short-term debt	(593,908,258)	(352,169,400)
Preferred Share Dividends	(100,099,288)	(76,938,572)
Finance costs paid (Note 16)	(91,013,745)	(83,283,319)
Issuance of Capital Stock		1,418,588,726
Net cash used in financing activities	60,881,634	968,344,904

<b>EFFECT OF EXCHANGE RATE CHANGES ON CASH</b>	<b>(7,098,846)</b>	<b>6,596</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>(103,009,916)</b>	<b>220,380,319</b>
<b>CASH AT BEGINNING OF YEAR (Note 4)</b>	<b>677,964,213</b>	<b>118,082,483</b>
<b>CASH AT END OF YEAR (Note 4)</b>	<b>₱574,954,297</b>	<b>₱338,462,802</b>

- 2 -

*See accompanying Notes to Consolidated Financial Statements.*

# **A BROWN COMPANY, INC. AND SUBSIDIARIES**

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## **NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

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### **1. Corporate Information**

A Brown Company, Inc. (the Parent Company or ABCI), a publicly-listed company, was incorporated and registered with the Philippine Securities and Exchange Commission (SEC) on December 21, 1966 as Bendana Brown Pizarro and Associates, Inc. to primarily engage in the business of property development and to invest in shares of stocks of listed companies. On December 28, 2012, upon amendment of Article IV of the Articles of Incorporation, approved among others that "That the term for which the Parent Company is to exist is extended for another fifty (50) years from and after the date of the expiration of the original corporate term on December 20, 2016".

The Parent Company is engaged in the business of real estate development in Cagayan de Oro City and Initao in Misamis Oriental, Tanay, Rizal; Valencia City, Bukidnon and Butuan City, Agusan del Norte.

The Parent Company's shares of stock are listed and are currently traded at the Philippine Stock Exchange (PSE).

The principal place of business and registered office address of the Parent Company is Xavier Estates Uptown, Airport Road, Balulang, Cagayan de Oro City.

#### The Subsidiaries

The Parent Company, through its subsidiaries, also ventured into palm oil milling, power generation and holdings of investments. The following are the subsidiaries of the Parent Company:

#### *A Brown Energy and Resources Development, Inc. (ABERDI)*

ABERDI is a 100% owned subsidiary of the Parent Company incorporated and registered with the SEC on February 1, 2001 to primarily engage in the business of manufacturing and trading of palm oil and other palm products including, but not limited to refined bleached deodorized oil, palm olein, crude palm oil, palm stearin, palm acid oil, palm fatty acid distillate, and palm kernels.

#### *ABC Energy Inc. (ABCEI) formerly Palm Thermal Consolidated Holdings, Corp. (PTCHC)*

ABCEI is a 100% owned subsidiary of the Parent Company registered with the SEC on November 22, 2010.

On August 29, 2024, the BOD and stockholders of ABCEI has approved the amendments of the Articles of Incorporation. The amendment includes changing the name of the Corporation to ABC Energy Inc. (ABCEI, changing its primary purpose to "engage in the business of a holding company to hold shares for energy-related investments, whether common, preferred, treasury, founders or other kinds of shares, and to pay for such shares, in whole or in part, in cash or by exchanging therefor, stocks, or securities of this or any other corporation, and while the owner or holder of any such shares, to receive and dispose of the dividends and to exercise all the rights, powers and privileges of ownership, including voting any stock so owned, without however engaging in dealership in securities or in stock brokerage business, to the extent

permitted by law, to aid, either by loans or by guaranty of securities or in any other manner, any corporation, any share of stock, or any evidence of indebtedness or other security whereof are held by this corporation, and to do any act designed to protect, preserve, improve or enhance the value of any property at any time held or controlled by this corporation, Provided that the corporation shall not solicit, accept or take investments/placements from the public neither shall it issue investment contracts." and changing the principal office of the subsidiary. In 2024, the Parent Company authorizes the reclassification of its deposits for future stock subscription for the additional capital in ABCEI amounting to ₱750.0 million. The said amendment was approved by SEC on January 23, 2025.

*Blaze Capital Limited (BCL)*

BCL is a 100% owned subsidiary of the Parent Company registered with BVI Financial Services Commission as a British Virgin Island (BVI) Business Company on August 8, 2011 under the BVI Business Companies Act 2004. Subject to the Act and any other BVI legislation, the Company has irrespective of corporate benefit (a) full capacity to carry on or undertake any business or activity, do any act or enter into any transactions; and (b) for the purposes of (a), full rights, powers and privileges. Since its incorporation, BCL has not started its commercial operations.

*Northmin Renewables Corp (NRC) Formerly Hydro Link Projects Corp. (HLPC)*

NRC is a 100% owned subsidiary of the Parent Company registered with the SEC on May 6, 2010.

On July 24, 2023, the BOD and stockholders of NRC has approved the amendments of the Articles of Incorporation. The amendment includes changing the name of the Corporation to Northmin Renewables Corp. (NRC), changing its primary purpose to "to invest in renewable energy projects and all other energy related investments", changing the principal office of the subsidiary; and increasing the authorized capital stock from ₱16.0 million to ₱100.0 million.

In 2023, the Parent Company authorizes the reclassification of its deposits for future stock subscription for the additional capital in NRC amounting to ₱35.0 million to enable the latter to meet the capital adequacy and other requirements of Department of Energy. The said amendment was approved by SEC on December 29, 2023.

On December 6, 2023, the Department of Energy (DOE) has awarded the Company service contracts for Bukidnon Wind Power Project and Misamis Oriental Wind Power Project. The service contracts are effective November 28, 2023. With the award of the service contract, the Company is currently undertaking pre-development activities for both projects on the work program approved by the Department of Energy.

In 2024, the Parent Company subscribed additional capital amounting to ₱15.75 million, of which ₱5.75 million remain unpaid as of December 31, 2024, and was recognized as an additional investment in the subsidiary.

*AB Bulk Water Company, Inc. (ABBWCI)*

ABBWCI is a 100% owned subsidiary of the Parent Company registered with the SEC on March 31, 2015. ABBWCI was organized primarily to engage in the business of holding and providing rights to water to public utilities and cooperatives or in water distribution in the

Municipality of Opol and related activities. Since its incorporation, ABBWCI has not started its commercial operations.

*Masinloc Consolidated Power, Inc. (MCPI)*

MCPI is a 49% owned subsidiary of the Parent Company registered with the SEC on July 4, 2007. MCPI was organized primarily to engage in, conduct and carry on the business of construction, planning, purchase, supply and sale of electricity. MCPI is registered under the Foreign Investments Act of 1991 on July 6, 2007. MCPI has not yet started its commercial operations. On March 22, 2023, the Company has secured the approval of the Securities and Exchange Commission (SEC) on the shortening of its corporate life from fifty (50) years from and after the date of incorporation to seventeen (17) years from and after the date of issuance of the Certificate of Incorporation, or on July 3, 2024.

*Simple Homes Development, Inc. (SHDI)*

SHDI is a 100% owned subsidiary of the Parent Company registered with the SEC on February 26, 1997. SHDI was organized primarily to invest in, purchase or otherwise acquire and own, hold, sell, assign, transfer, mortgage, pledge, exchange, or otherwise dispose of real and personal property of every kind and description, and related activities. Since its incorporation, SHDI has not started its commercial operations.

*Nakeen Corporation (NC)*

NC is a 100% owned subsidiary of the Parent Company through ABERDI registered with the SEC on February 2, 1997. Its primary purpose is to engage in the business of agriculture in all aspects, including but not limited to, the operation of fishponds and fish pens, the raising of cattle, both large and small, the raising of hogs and chicken and any and all other activities related to or incidental to the foregoing markets. NC is also engaged in selling palm seedlings and bunch.

*Bonsai Agri Corporation (BAC)*

BAC is a 100% owned subsidiary of the Parent Company through ABERDI registered with the SEC on February 2, 1997. BAC was organized to engage in business of agriculture in all aspect, including but not limited to operation of fishponds and fish pens, the raising of cattle, both large and small, the raising of hogs and chickens and all other activities related to or incidental to the foregoing, and to market, sell, or otherwise dispose of any produce and products in both local and foreign markets. Since its incorporation, the Company has not started its commercial operations.

*Vires Energy Corporation (VEC)*

VEC is a 99.995% owned subsidiary of the Parent Company registered with the SEC on March 11, 2015. It was organized primarily to operate, engage in, conduct and carry on the business of exploring, developing, converting, producing, processing, and refining of power energy, fuel and/or any other source of power energy, including importation, handling, distributing and marketing at wholesale either within or outside the Philippines; to develop, manage, lease, and operate refineries for the power and fuel products or any other source of power energy; to enter into business undertaking to establish, develop, explore and operate business that will provide the technical manpower to persons and institutions engaged in aforesaid energy production; and in general to carry on and undertake such activities which may seem to the Company capable of being conveniently carried on in connection with the above purposes, or calculated, directly, to enhance the value of or render profitable, any of the Company's property or rights.

Since its incorporation, the Company has not started its commercial operations. VEC is a subsidiary effective June 18, 2020 (see Note 16).

*Irradiation Solutions Inc. (ISI)*

ISI is a 100% owned subsidiary of the Parent Company incorporated and registered with the SEC on January 4, 2021. ISI was organized in providing irradiation services for all types of goods e.g., food products and non-food products through exposing such goods to ionizing radiation such as gamma rays, x-rays, or accelerated electrons from electron beam machines.

Surigao Greens Agri Corp. (SGAC)

SGAC is a 100% owned subsidiary of the Parent Company registered with the SEC on February 13, 2023. The Company was organized to engage in the business of processing, milling and refining palm oil to manufacture crude palm oil, refined beached deodorized palm oil, palm olein and other products and to distribute such products on a wholesale or retail basis, provided that the corporation shall not solicit accept or take investments/placements from the public and neither shall it issue investment contracts.

Manolo Fortich Power Corporation (MFPC)

MFPC is a 100% owned subsidiary of the Parent Company through ABCEI registered with the SEC on March 17, 2025. The Company was organized to acquire, scheme, develop, construct, invest in, and operate power generating plants, including solar power plants, and engage in the business of a Generation Company, and to develop, assemble and operate other power related facilities, appliances and devices, and develop and operate conventional and renewable energy resources, sell electricity and carbon credits, act as a wholesale and retail electricity supplier and aggregator, operate and maintain power plants, securing any needed licenses.

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## 2. **Summary of Significant Accounting Policies**

### Basis of Preparation

The consolidated financial statements include the financial statements of the Parent Company and its subsidiaries (collectively referred to as “the Group”).

The accompanying consolidated financial statements have been prepared using the historical cost basis, except for EIFVPL and EIFVOCI that are carried at fair value. The consolidated financial statements are presented in Philippine Peso (₱), which is the functional currency of the Parent Company. All subsidiaries and associates also use ₱ as functional currency, except for BCL whose functional currency is US Dollar (\$). All amounts are rounded off to the nearest Philippine Peso, except when otherwise indicated.

### Statement of Compliance

The consolidated financial statements of the Group have been prepared in compliance with Philippine Financial Reporting Standards (PFRSs), as modified by the application of the following financial accounting reliefs as issued and approved by the SEC in response to the COVID-19 pandemic:

- a. Assessing if the transaction price includes a significant financing component discussed in Philippine Interpretations Committee (PIC) Questions and Answers (Q&A) No. 2018-12-D;

- b. Treatment of land in the determination of percentage of completion (POC) discussed in PIC Q&A No. 2018-12-E; and,
- c. Application of International Financial Reporting Interpretations Committee (IFRIC) Agenda Decision on Over Time Transfer of Constructed Goods (PAS 23, *Borrowing Cost*).

The Group has availed of the reliefs granted by the SEC under Memorandum Circular (MC) No. 34-2020 which further extended the deferral of the above PIC Q&As until December 31, 2023.

The details and the impact of the deferral of the above financial reporting reliefs are discussed in the Changes in Accounting Policies and Disclosures section.

The term PFRSs in general includes all applicable PFRSs, Philippine Accounting Standards and interpretations of the Philippine Interpretations Committee, Standing Interpretations Committee (SIC) and the International Financial Reporting Interpretations Committee (IFRIC) which have been approved by the Financial Reporting Standards Council.

#### Basis of Consolidation

The consolidated financial statements comprise the financial statements of the Parent Company and its subsidiaries as at June 30, 2025 and December 31, 2024.

Control is achieved when the Group is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Specifically, the Group controls an investee if and only if the Group has:

- Power over the investee (i.e., existing rights that give it the current ability to direct the relevant activities of the investee);
- Exposure, or rights, to variable returns from its involvement with the investee; and,
- The ability to use its power over the investee to affect its returns

Generally, there is a presumption that a majority of voting rights result in control. To support this presumption and when the Group has less than a majority of the voting or similar rights of an investee, the Group considers all relevant facts and circumstances in assessing whether it has power over an investee, including:

- The contractual arrangement with the other vote holders of the investee;
- Rights arising from other contractual arrangements; and,
- The Group's voting rights and potential voting rights.

The Group re-assesses whether or not it controls an investee if facts and circumstances indicate that there are changes to one or more of the three elements of control. Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Assets, liabilities, income and expenses of a subsidiary acquired or disposed of during the year are included or excluded in the consolidated financial statements from the date the Group gains control or until the date the Group ceases to control the subsidiary.

Profit or loss and each component of other comprehensive income (OCI) are attributed to the equity holders of the Parent Company and to the noncontrolling interests (NCI), even if this results in the NCI having a deficit balance. The consolidated financial statements are prepared using uniform accounting policies for like transactions and other similar events. When

necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies into line with the Group's accounting policies. All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between members of the Group are eliminated in full on consolidation.

A change in the ownership interest of a subsidiary, without loss of control, is accounted for as an equity transaction. If the Group loses control over a subsidiary, it:

- Derecognizes the assets (including goodwill) and liabilities of the subsidiary, the carrying amount of any NCI and the cumulative translation differences recorded in equity.
- Recognizes the fair value of the consideration received, the fair value of any investment retained and any surplus or deficit in profit or loss.
- Reclassifies the parent's share of components previously recognized in OCI to profit or loss or retained earnings, as appropriate.

The consolidated financial statements comprise the financial statements of the Parent Company and the following subsidiaries:

	<b>Effective Percentage of Ownership (%)</b>		
	<b>2025</b>	2024	2023
ABERDI	<b>100</b>	100	100
NC	<b>100</b>	100	100
BAC*	<b>100</b>	100	100
PTCHC	<b>100</b>	100	100
NRC* ***	<b>100</b>	100	100
ABWCI*	<b>100</b>	100	100
BCL*	<b>100</b>	100	100
SHDI*	<b>100</b>	100	100
MCPI**	<b>49</b>	49	49
VEC*	<b>100</b>	100	100
ISI*	<b>100</b>	100	–
SGAC*	<b>100</b>	100	–
MPEPFC* **	<b>100</b>	–	–

\* *pre-operating subsidiaries*

\*\* *non-operating subsidiary*

\*\*\* *Previously HLPC*

#### NCI

NCI represents the portion of profit or loss and net assets not owned, directly or indirectly, by the Group.

NCI are presented separately in the consolidated statement of comprehensive income, and within equity in the consolidated statement of financial position, separately from parent shareholder's equity. Any losses applicable to the NCI are allocated against the interests of the NCI even if this results to the NCI having a deficit balance. The acquisition of an additional ownership interest in a subsidiary without a change of control is accounted for as an equity transaction. Any excess or deficit of consideration paid over the carrying amount of the NCI is recognized in equity of the parent in transactions where the NCI are acquired or sold without loss of control.

As at June 30, 2025 and December 31, 2024, percentage of NCI pertaining to MCPI amounted to 51%. The voting rights held by the NCI are in proportion of their ownership interest.

#### Business Combination and Goodwill

Business combinations are accounted for using the acquisition method. As of the acquisition date, the acquirer shall recognize, separately from goodwill, the identifiable assets acquired, the liabilities assumed and any NCI in the acquiree. The cost of an acquisition is measured as the aggregate of the consideration transferred, measured at acquisition date fair value, and the amount of any NCI in the acquiree. For each business combination, the acquirer has the option to measure the NCI in the acquiree either at fair value or at the proportionate share of the acquiree's identifiable net assets. Acquisition-related costs are expensed as incurred.

When a business is acquired, the financial assets and financial liabilities assumed are assessed for appropriate classification and designation in accordance with the contractual terms, economic circumstances and pertinent conditions as at the acquisition date.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Group as an acquirer shall report in its consolidated financial statements provisional amounts for the items for which the accounting is incomplete. During the measurement period, the Group as an acquirer shall retrospectively adjust the provisional amounts recognized at the acquisition date to reflect new information obtained about facts and circumstances that existed as of the acquisition date and, if known, would have affected the measurement of the amounts recognized as of that date. During the measurement period, the Group as an acquirer shall also recognize additional assets or liabilities if new information is obtained about facts and circumstances that existed as of the acquisition date and, if known, would have resulted in the recognition of those assets and liabilities as of that date. The measurement period ends as soon as the Group as an acquirer receives the information it was seeking about facts and circumstances that existed as of the acquisition date or learns that more information is not obtainable. However, the measurement period shall not exceed one year from the acquisition date.

If the business combination is achieved in stages, the acquisition date fair value of the acquirer's previously held equity interest in the acquiree is remeasured to fair value as at the acquisition date through profit or loss.

Any contingent consideration to be transferred by the acquirer will be recognized at fair value at the acquisition date. Subsequent changes to the fair value of the contingent consideration which is deemed to be an asset or liability will be recognized in accordance with PFRS 9, *Financial Instruments*, either in consolidated statement of comprehensive income or as a charge to OCI. If the contingent consideration is classified as equity, it shall not be remeasured until it is finally settled within equity. Goodwill is initially measured at cost being the excess of the aggregate of the consideration transferred and the amount recognized for NCI over the fair values of net identifiable assets acquired and liabilities assumed. If this consideration is lower than the fair value of the net assets of the subsidiary acquired, the difference is recognized in consolidated statement of comprehensive income.

After initial recognition, goodwill is measured at cost less any accumulated impairment losses. For the purpose of impairment testing, goodwill acquired in a business combination is, from the acquisition date, allocated to each of the Group's cash-generating units (CGU) that are

expected to benefit from the combination, irrespective of whether other assets or liabilities of the acquiree are assigned to those units.

Where goodwill forms part of a CGU and part of the operation within that unit is disposed of, the goodwill associated with the operation disposed of is included in the carrying amount of the operation when determining the gain or loss on disposal of the operation. Goodwill disposed of in this circumstance is measured based on the relative values of the operation disposed of and the portion of the CGU retained.

A CGU to which goodwill has been allocated shall be tested for impairment annually, and whenever there is an indication that the unit may be impaired, by comparing the carrying amount of the unit including the goodwill, with the recoverable amount of the unit. If the recoverable amount of the unit exceeds the carrying amount of the unit, the unit and the goodwill allocated to that unit shall be regarded as not impaired. If the carrying amount of the unit exceeds the recoverable amount of the unit, the Group shall recognize the impairment loss. Impairment losses relating to goodwill cannot be reversed in subsequent periods.

The Group performs its impairment test of goodwill on an annual basis every December 31 or earlier whenever events or changes in circumstances indicate that goodwill may be impaired.

#### Changes in Accounting Policies and Disclosures

The accounting policies adopted are consistent with those of the previous financial year, except that the Group has adopted the following new accounting pronouncements starting January 1, 2024. The Group has not early adopted any standard, interpretation or amendment that has been issued but is not yet effective.

Unless otherwise indicated, adoption of these pronouncements did not have any significant impact on the Group's financial position or performance.

The nature and impact of each new standard and amendment are described below:

- Amendments to PAS 1, *Classification of Liabilities as Current or Non-current*  
The amendments clarify:
  - o That only covenants with which an entity must comply on or before reporting date will affect a liability's classification as current or non-current.
  - o That classification is unaffected by the likelihood that an entity will exercise its deferral right.
  - o That only if an embedded derivative in a convertible liability is itself an equity instrument would the terms of a liability not impact its classification.
- Amendments to PFRS 16, *Lease Liability in a Sale and Leaseback*  
The amendments specify how a seller-lessee measures the lease liability arising in a sale and leaseback transaction in a way that it does not recognize any amount of the gain or loss that relates to the right of use retained.
- Amendments to PAS 7 and PFRS 7, Disclosures: Supplier Finance Arrangements  
The amendments specify disclosure requirements to enhance the current requirements, which are intended to assist users of financial statements in understanding the effects of

supplier finance arrangements on an entity's liabilities, cash flows and exposure to liquidity risk.

- Adoption of the provisions of PIC Q&A 2018-12, PFRS 15 *Implementation Issues Affecting the Real Estate Industry* (as amended by PIC Q&As 2020-02 and 2020-04)

On February 14, 2018, the PIC issued PIC Q&A 2018-12 which provides guidance on some PFRS 15 implementation issues affecting the real estate industry. On October 25, 2018 and February 8, 2019, the SEC issued MC No. 14-2018 and MC No. 3-2019, respectively, providing reliefs to the real estate industry by deferring the application of certain provisions of this PIC Q&A for a period of three years until December 31, 2020. On December 15, 2020, the SEC issued MC No. 34-2020 which further extended the deferral of certain provisions of this PIC Q&A until December 31, 2023.

Starting January 1, 2024, the Group adopted the remaining provisions of PIC Q&A 2018-12, specifically on the: i) significant financing component, (ii) exclusion of land in the determination of percentage-of-completion (POC), and (iii) implementing the IFRIC Agenda Decision on Over Time Transfer of Constructed Goods (PAS 23, Borrowing Cost). The Group opted to adopt the changes using modified retrospective approach effective January 1, 2024 and the impact was recorded in the opening retained earnings. The comparative information is not restated.

The modified retrospective effects of the adoption of the above changes are detailed below.

- i. The mismatch between the POC of the real estate projects and right to an amount of consideration based on the schedule of payments provided for in the contract to sell (CTS) constitute a significant financing component. The Group's adoption of significant financing component resulted to adjustment to the Group's beginning balance of retained earnings, contract assets and liabilities and deferred income tax assets and liabilities, as presented below.
- ii. The Group's adoption of the impact of implementation of the exclusion of land in the determination of POC discussed in PIC Q&A No. 2018-12-E did not have an impact as the Group does not consider land costs in the determination of its projects' POC.
- iii. The Group recognized the application of IFRIC Agenda Decision on Over Time Transfer of Constructed Goods (PAS 23, Borrowing Cost) which provides that borrowing costs capitalized to real estate inventories related to projects which do not meet the definition of a qualifying assets should have been expensed out in the period incurred, as an adjustment to Group's beginning balance of retained earnings, real estate inventories and deferred tax liabilities, as presented below.

The impact of modified retrospective adoption of the above changes are detailed below as at January 1, 2024:

<b>As at January 1, 2024</b>			
	As previously stated	Adjustments	As restated
<b>Assets</b>			
Real estate inventories	₱3,571,105,773	(₱239,106,554)	<b>₱3,331,999,219</b>
Contract assets - current	494,203,019	(21,790,733)	<b>472,412,286</b>
	<b>₱4,065,308,792</b>	<b>(260,897,287)</b>	<b>₱3,804,411,505</b>
<b>Liabilities</b>			
Deferred tax liabilities	₱455,771,239	(₱74,307,975)	<b>₱381,463,264</b>
Contract liabilities	319,515,433	36,334,616	<b>355,850,049</b>
	<b>₱775,286,672</b>	<b>(₱37,973,359)</b>	<b>₱737,313,313</b>
<b>Equity</b>			
Retained earnings	₱2,834,608,536	(₱222,923,928)	<b>₱2,611,684,608</b>

The details of the adjustments are as follows:

	<b>Nature of Adjustments</b>		
	<b>Increase (Decrease)</b>		
	<b>Borrowing Cost</b>	<b>Significant Financing Component</b>	<b>Total Adjustment</b>
<b>Assets</b>			
Real estate inventories	(₱239,106,554)	₱–	(₱239,106,554)
Contract assets - current	–	(21,790,733)	(21,790,733)
	<b>(₱239,106,554)</b>	<b>(₱21,790,733)</b>	<b>(260,897,287)</b>
<b>Liabilities</b>			
Deferred tax liabilities	(₱59,776,638)	(₱14,531,337)	(₱74,307,975)
Contract liabilities	–	36,334,616	36,334,616
	<b>(₱59,776,638)</b>	<b>₱21,803,279</b>	<b>(₱37,973,359)</b>
<b>Equity</b>			
Retained earnings	(₱179,329,916)	(₱43,594,012)	(₱222,923,928)

#### *Standards Issued but Not Yet Effective*

Pronouncements issued but not yet effective are listed below. Unless otherwise indicated, the Group does not expect that the future adoption of the said pronouncements will have a significant impact on its financial statements. The Group intends to adopt the following pronouncements when they become effective.

Effective beginning on or after January 1, 2025

- Amendments to PAS 21, The Effects of Changes in Foreign Exchange Rates – Lack of Exchangeability

*Effective beginning on or after January 1, 2026*

- *Amendments to PFRS 9 and PFRS 7, Financial Instruments and Financial Instruments: Disclosures – Amendments to the Classification and Measurement of Financial Instruments Effective beginning on or after January 1, 2027*

- *PFRS 17, Insurance Contracts*

- *PFRS 18, Presentation and Disclosure in Financial Statements*
- *PFRS 19, Subsidiaries without Public Accountability: Disclosures*

*Deferred effectivity*

- Amendments to PFRS 10, *Consolidated Financial Statements*, and PAS 28, *Sale or Contribution of Assets between an Investor and its Associate or Joint Venture*

The amendments address the conflict between PFRS 10 and PAS 28 in dealing with the loss of control of a subsidiary that is sold or contributed to an associate or joint venture. The amendments clarify that a full gain or loss is recognized when a transfer to an associate or joint venture involves a business as defined in PFRS 3. Any gain or loss resulting from the sale or contribution of assets that does not constitute a business, however, is recognized only to the extent of unrelated investors' interests in the associate or joint venture.

On January 13, 2016, the Financial Reporting Standards Council deferred the original effective date of January 1, 2016 of the said amendments until the International Accounting Standards Board (IASB) completes its broader review of the research project on equity accounting that may result in the simplification of accounting for such transactions and of other aspects of accounting for associates and joint ventures.

These amendments do not have any impact on the Group's consolidated financial statements.

#### Summary of Significant Accounting Policies

The significant accounting policies that have been used in the preparation of the consolidated financial statements are summarized below. These policies have been consistently applied to all years presented, unless otherwise stated.

#### Current versus Noncurrent Classification

The Group presents assets and liabilities in the consolidated statement of financial position based on current/noncurrent classification.

An asset is current when it is:

- Expected to be realized or intended to be sold or consumed in the normal operating cycle;
- Held primarily for the purpose of trading;
- Expected to be realized within twelve months after the reporting period; or,

- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period.

All other assets are classified as noncurrent.

A liability is current when:

- It is expected to be settled in the normal operating cycle;
- It is held primarily for the purpose of trading;
- It is due to be settled within twelve months after the reporting period; or,
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as noncurrent.

Deferred tax assets and liabilities are classified as noncurrent assets and liabilities, respectively.

#### Fair Value Measurement

The Group measures financial assets designated at FVOCI and financial assets at FVPL at fair value at each reporting date.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or,
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantageous market must be accessible to the Group.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a nonfinancial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the consolidated financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

For assets and liabilities that are recognized in the consolidated financial statements on a recurring basis, the Group determines whether or not transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

For the purpose of fair value disclosures, the Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

### Cash

Cash includes cash on hand and in banks.

### Financial Instruments - Initial recognition and subsequent measurement

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity to another entity.

### Financial assets

#### ***(i) Initial recognition and measurement***

Financial assets are recognized when the Group becomes a party to the contractual provisions of the financial instrument. Financial assets are classified, at initial recognition, as subsequently measured at amortized cost, FVOCI, and FVPL.

The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and the Group's business model for managing them. With the exception of receivables that do not contain a significant financing component or for which the Group has applied the practical expedient, the Group initially measures a financial asset at its fair value plus, in the case of a financial asset not at FVPL, transaction costs. Receivables that do not contain a significant financing component or for which the Group has applied the practical expedient are measured at the transaction price.

***Contractual cash flows characteristics.*** If the financial asset is held within a business model whose objective is to hold assets to collect contractual cash flows or within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets, the Group assesses whether the cash flows from the financial asset represent 'solely payments of principal and interest (SPPI)' on the principal amount outstanding.

In making this assessment, the Group determines whether the contractual cash flows are consistent with a basic lending arrangement, i.e., interest includes consideration only for the time value of money, credit risk and other basic lending risks and costs associated with holding the financial asset for a particular period of time. In addition, interest can include a profit margin that is consistent with a basic lending arrangement. The assessment as to whether the cash flows meet the test is made in the currency in which the financial asset is denominated. Any other contractual terms that introduce exposure to risks or volatility in the contractual cash flows

that is unrelated to a basic lending arrangement, such as exposure to changes in equity prices or commodity prices, do not give rise to contractual cash flows that are SPPI and interest on the principal amount outstanding. This assessment is referred to as the SPPI test and is performed at an instrument level. Financial assets with cash flows that are not SPPI are classified and measured at FVPL, irrespective of the business model.

*Business model.* The Group's business model is determined at a level that reflects how groups of financial assets are managed together to achieve a particular business objective. The Group's business model does not depend on management's intentions for an individual instrument.

The Group's business model refers to how it manages its financial assets in order to generate cash flows. The Group's business model determines whether cash flows will result from collecting contractual cash flows, selling financial assets or both. Relevant factors considered by the Group in determining the business model for a group of financial assets include how the performance of the business model and the financial assets held within that business model are evaluated and reported to the Group's key management personnel, the risks that affect the performance of the business model (and the financial assets held within that business model) and how these risks are managed and how managers of the business are compensated.

***(ii) Subsequent measurement***

The Group subsequently classifies its financial assets into the following measurement categories:

- Financial assets at amortized cost (debt instruments)
- Financial assets at FVOCI with recycling of cumulative gains and losses (debt instruments)
- Financial assets designated at FVOCI with no recycling of cumulative gains and losses upon derecognition (equity instruments)
- Financial assets at FVPL

*Financial assets at amortized cost (debt instruments).* The Group measures financial assets at amortized cost if both of the following conditions are met:

- The financial asset is held within a business model with the objective to hold financial assets in order to collect contractual cash flows; and,
- The contractual terms of the financial asset give rise on specified dates to cash flows that are SPPI on the principal amount outstanding.

These financial assets are initially recognized at fair value plus directly attributable transaction costs and subsequently measured at amortized cost using the effective interest rate (EIR) method, less any impairment in value. Amortized cost is calculated by taking into account any discount or premium on acquisition and fees and costs that are an integral part of the EIR. Losses arising from impairment are recognized in the consolidated statement of comprehensive income under "Provision for impairment".

The Group's financial assets at amortized cost include cash, receivables, receivables from related parties and refundable deposits included under "Other assets" in the consolidated statements of financial position (see Notes 4, 5, 8 and 12).

*Financial assets at FVOCI (debt instruments).* The Group measures debt instruments at FVOCI if both of the following conditions are met:

- The financial asset is held within a business model with the objective of both holding to collect contractual cash flows and selling; and,
- The contractual terms of the financial asset give rise on specified dates to cash flows that are SPPI on the principal amount outstanding.

For debt instruments at FVOCI, interest income and impairment losses or reversals are recognized in the consolidated statement of comprehensive income and computed in the same manner as for financial assets measured at amortized cost. The remaining fair value changes are recognized in OCI. Upon derecognition, the cumulative fair value change recognized in OCI is recycled to profit or loss.

As at June 30, 2025 and December 31, 2024, the Group's does not have debt instruments at FVOCI.

*Financial assets designated at FVOCI (equity instruments).* At initial recognition, an entity may make an irrevocable election to present in OCI subsequent changes in the fair value of an investment in an equity instrument within the scope of PFRS 9 that is neither held for trading (HFT) nor contingent consideration recognized by an acquirer in a business combination to which PFRS 3 applies. The classification is determined on an instrument-by-instrument basis. The Group recognizes the unrealized gains and losses arising from the fair valuation of financial assets at FVOCI, net of tax, in the consolidated statement of comprehensive income as 'Net change in fair value of EIFVOCI'.

In applying that classification, a financial asset or financial liability is considered to be HFT if:

- (a) It is acquired or incurred principally for the purpose of selling or repurchasing it in the near term; or,
- (b) On initial recognition, it is part of a portfolio of identified financial instruments that are managed together and for which, there is evidence of a recent actual pattern of short-term profit-taking; or,
- (c) It is a derivative (except for a derivative that is a financial guarantee contract or a designated and effective hedging instrument).

Gains and losses on equity instruments designated at FVOCI are never recycled to profit or loss, but the cumulative gain or loss previously recognized in the OCI is reclassified to 'Retained earnings' or any other appropriate equity account upon disposal. Dividends are recognized in the consolidated statement of comprehensive income when the right of payment has been established, except when the Group benefits from such proceeds as a recovery of part of the cost of the financial asset, in which case, such gains are recorded in OCI. Equity instruments designated at FVOCI are not subject to impairment assessment.

The Group includes equity instruments not HFT in this category. The Group made irrevocable election to present in OCI subsequent changes in the fair value of all the Group's investments in golf shares and unlisted shares of stock.

*Financial assets at FVPL.* Financial assets at FVPL are measured as at initial recognition unless these are measured at amortized cost or at FVOCI. Included in this classification are equity instruments HFT and debt instruments with contractual terms that do not represent SPPI on the principal amount outstanding. Financial assets held at FVPL are initially recognized at fair value, with transaction costs recognized in the consolidated statement of comprehensive income as incurred. Subsequently, they are measured at fair value and any gains or losses are recognized in the consolidated statement of comprehensive income under 'Unrealized gain (loss) on EIFVPL'.

Additionally, even if the asset meets the amortized cost or the FVOCI criteria, the Group may choose at initial recognition to designate the financial asset at FVPL if doing so eliminates or significantly reduces a measurement or recognition inconsistency (an accounting mismatch) that would otherwise arise from measuring financial assets on a different basis.

Trading gains or losses are calculated based on the results arising from trading activities of the Group, including all gains and losses from changes in fair value for financial assets and financial liabilities at FVPL, and the gains or losses from disposal of financial investments.

The Group's financial assets at FVPL include listed equity securities.

***(iii) Derecognition***

A financial asset (or, where applicable, a part of a financial asset or part of a group of similar financial assets) is primarily derecognized (i.e., removed from The Group's consolidated statement of financial position) when:

- The rights to receive cash flows from the asset have expired, or,
- The Group has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and,
- The Group has transferred its rights to receive cash flows from the asset and either (a) the Group has transferred substantially all the risks and rewards of the asset, or (b) the Group has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the Group transfers its rights to receive cash flows from an asset or enters into a pass-through arrangement, it evaluates if, and to what extent, it has retained the risks and rewards of ownership. When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, the Group continues to recognize the transferred asset to the extent of its continuing involvement. In that case, the Group also recognizes an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the Group has retained.

Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Group could be required to repay.

***(iv) Impairment of financial assets***

The Group recognizes an allowance for expected credit losses (ECLs) for all debt instruments not held at fair value through profit or loss. ECLs are based on the difference between the

contractual cash flows due in accordance with the contract and all the cash flows that the Group expects to receive, discounted at an approximation of the original effective interest rate. The expected cash flows will include cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

ECLs are recognized in two stages. For credit exposures for which there has not been a significant increase in credit risk since initial recognition, ECLs are provided for credit losses that result from default events that are possible within the next 12-months (a 12-month ECL). For those credit exposures for which there has been a significant increase in credit risk (SICR) since initial recognition, a loss allowance is required for credit losses expected over the remaining life of the exposure, irrespective of the timing of the default (a lifetime ECL).

Financial assets are credit-impaired when one or more events that have a detrimental impact on the estimated future cash flows of those financial assets have occurred. For these credit exposures, lifetime ECLs are also recognized and interest revenue is calculated by applying the credit-adjusted effective interest rate to the amortized cost of the financial asset.

The Group applies a simplified approach in calculating ECLs for receivables. Therefore, the Group does not track changes in credit risk, but instead recognizes a loss allowance based on lifetime ECLs at each reporting date. For trade receivables, the Group has established a provision matrix that is based on its historical credit loss experience.

For ICR and contract assets, the Group uses the vintage analysis for ECL by calculating the cumulative loss rates of a given ICR pool. It derives the probability of default from the historical data of a homogenous portfolio that share the same origination period. The information on the number of defaults during fixed time intervals of the accounts is utilized to create the probability model. It allows the evaluation of the loan activity from its origination period until the end of the contract period.

As these are future cash flows, these are discounted back to the time of default (i.e., is defined by the Group as upon cancellation of CTS) using the appropriate effective interest rate, usually being the original EIR or an approximation thereof.

For all debt financial assets other than receivables, ECLs are recognized using the general approach wherein the Group tracks changes in credit risk and recognizes a loss allowance based on either a 12-month or lifetime ECLs at each reporting date.

At each reporting date, the Group assesses whether there has been an SICR for financial assets since initial recognition by comparing the risk of default occurring over the expected life between the reporting date and the date of initial recognition. The Group considers reasonable and supportable information that is relevant and available without undue cost or effort for this purpose. This includes quantitative and qualitative information and forward-looking analysis.

Exposures that have not deteriorated significantly since origination, or where the deterioration remains within the Group's investment grade criteria are considered to have a low credit risk. The provision for credit losses for these financial assets is based on a 12-month ECL. The low credit risk exemption has been applied on debt investments that meet the investment grade criteria of the Group from the time of origination.

*Determining the stage for impairment.* At each reporting date, the Group assesses whether there has been an SICR for financial assets since initial recognition by comparing the risk of default occurring over the expected life between the reporting date and the date of initial recognition. The Group considers reasonable and supportable information that is relevant and available without undue cost or effort for this purpose. This includes quantitative and qualitative information and forward-looking analysis.

The Group considers that there has been an SICR when contractual payments are more than 90 days past due.

An exposure will migrate through the ECL stages as asset quality deteriorates. If, in a subsequent period, asset quality improves and also reverses any previously assessed SICR since origination, then the loss allowance measurement reverts from lifetime ECL to 12-months ECL.

*Write-off policy.* The Group writes-off a financial asset, in whole or in part, when the asset is considered uncollectible, it has exhausted all practical recovery efforts and has concluded that it has no reasonable expectations of recovering the financial asset in its entirety or a portion thereof.

*Reclassifications of financial instruments.* The Group reclassifies its financial assets when, and only when, there is a change in the business model for managing the financial assets. Reclassifications shall be applied prospectively by the Group and any previously recognized gains, losses or interest shall not be restated. The Group does not reclassify its financial liabilities.

#### Financial liabilities

##### **(i) Initial recognition and measurement**

Financial liabilities are classified, at initial recognition, as financial liabilities at FVPL, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognized initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

##### **(ii) Subsequent measurement**

For purposes of subsequent measurement, financial liabilities are classified in two categories:

- Financial liabilities at FVPL
- Financial liabilities at amortized cost

*Financial liabilities at FVPL.* Financial liabilities at FVPL include financial liabilities that are HFT and financial liabilities designated upon initial recognition as at FVPL. Financial liabilities are classified as HFT if they are incurred for the purpose of repurchasing in the near term.

Gains or losses on liabilities that are HFT are recognized in the consolidated statement of comprehensive income.

Financial liabilities designated upon initial recognition at FVPL are designated at the initial date of recognition, and only if the criteria in PFRS 9 are satisfied. The Group has not designated any financial liability as at FVPL.

*Financial liabilities at amortized cost.* This is the category most relevant to the Group. After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortized cost under the EIR method. Gains and losses are recognized in profit or loss when the liabilities are derecognized as well as through the EIR amortization process.

Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as interest in the consolidated statement of comprehensive income.

The Group's financial liabilities measured at amortized cost as of June 30, 2025 and December 31, 2024 includes the following (see Notes 11 and 13):

- Short-term debt
- Long-term debt
- Accounts and other payables (excluding statutory payables)

Short-term debt and long-term debt are raised for support of short and long-term funding of operations. They are recognized at proceeds received, net of direct issue costs. Finance charges are recognized as "Interest expense" in the consolidated statement of comprehensive income on an accrual basis using the EIR method and are added to the carrying amount of the instrument to the extent that these are not settled in the period in which they arise.

Accounts and other payables are initially recognized at fair value and subsequently measured at amortized cost, using EIR method for maturities beyond one year, less settlement payments.

Financial liabilities are classified as current liabilities if payment is due to be settled within one year or less after the end of the reporting period, or when the Group does not have an unconditional right to defer settlement of the liability for at least twelve months after the end of the reporting period. Otherwise, these are presented as noncurrent liabilities.

### ***(iii) Derecognition***

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the consolidated statement of comprehensive income.

### **Offsetting Financial Instruments**

Financial assets and liabilities are offset, and the net amount is reported in the consolidated statement of financial position if, and only if, there is a legally enforceable right to offset and intention to settle either on a net basis or to realize the asset and settle the liability simultaneously. The Group assesses that it has a currently enforceable right of offset if the right is not contingent on a future event, and is legally enforceable in the normal course of

business, event of default, and event of insolvency or bankruptcy of the Group and all of the counterparties.

#### Real Estate Inventories

Real estate inventories consists of subdivision land and residential houses and lots for sale and development initially recorded at cost. Subsequent to initial recognition, these are valued at the lower of cost and net realizable value (NRV). Cost includes the acquisition cost of the land plus all costs incurred directly attributable to the construction and development of the properties. Borrowing costs are capitalized while the development and construction of the real estate projects are in progress, and to the extent that these are expected to be recovered in the future. Repossessed real estate inventories are recorded at original cost.

NRV is the estimated selling price in the ordinary course of business, based on market prices at the reporting date, less estimated cost of completion and estimated costs necessary to make the sale. Valuation allowance is provided for real estate held for sale when the NRV of the properties are less than their carrying amounts. Undeveloped land is carried at lower of cost and NRV.

The costs of inventory recognized in profit or loss on disposal is determined with reference to the specific costs incurred on the property sold and an allocation of any non-specific costs based on the relative size of the property sold.

#### Borrowing Costs

Borrowing costs that are directly attributable to the acquisition or construction of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale while the asset, which includes real estate inventories, is being constructed are capitalized as part of the cost of that asset.

Capitalization of borrowing cost should commence when: (i) expenditures for the asset and borrowing costs are being incurred; and, (ii) activities that are necessary to prepare the asset for its intended use or sale are in progress. Capitalization ceases when the asset is substantially ready for its intended use or sale. For borrowing associated with a specific asset, the actual rate on that borrowing is used. Otherwise, a weighted average cost of borrowing is used. All other borrowing costs are expensed as incurred.

#### Other inventories

Other inventories pertain to finished agricultural goods, construction materials and agricultural materials and supplies which are measured at the lower of cost and NRV. At each reporting date, other inventories are assessed for impairment. If inventory is impaired, the carrying amount is reduced to its NRV. The impairment loss is recognized immediately in profit or loss. Provision for inventory losses is established for estimated losses on other inventories which are determined based on specific identification of slow-moving, damaged, and obsolete inventories.

#### *Agricultural produce*

Agricultural produce is the harvested product of the Group's bearer plants. A harvest occurs when agricultural produce is either detached from the bearer plant or when a bearer plant's life

processes cease. The Group's agricultural produce (e.g. fresh fruit bunches, under other inventories) are measured at fair value less estimated costs to sell at the time of harvest. The Group uses the future selling prices and gross margin of finished goods, adjusted to remove the margin associated to further processing, less future growing cost as the basis of fair value. The Group's harvested produce to be used in processed products are measured at fair value at the point of harvest based on the estimated selling prices reduced by cost to sell and adjusted for margin associated to further processing.

#### *Finished agricultural goods*

Cost of processed inventories comprises all costs of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition. The costs of conversion include raw materials, direct labor and overhead costs. NRV is the estimated selling price in the ordinary course of business, less the estimated costs of completion and selling expenses.

#### *Construction materials and agricultural materials and supplies*

Construction materials and agricultural materials and supplies are valued at the lower of cost or NRV. Cost is determined using the moving average method. NRV is the replacement cost.

#### Deposits for Purchased Land

This represents deposits made to landowners for the purchase of certain parcels of land which are intended to be held for sale or development in the future. The Group normally makes deposits before a contract to sell is executed between the Group and the landowner. These are recognized at cost. The sales contracts are expected to be executed within one year or the entity's normal operating cycle, whichever is longer.

#### Prepayments

Prepayments represent expenses not yet incurred but already paid. Prepayments are initially recorded as assets and measured at the amount paid. Subsequently, these are charged to the consolidated statement of comprehensive income as they are consumed in operations or expire with the passage of time. Prepayments are classified in the consolidated statement of financial position as current assets when the cost of goods or services related to the prepayments are expected to be incurred within one year or the entity's normal operating cycle, whichever is longer. Otherwise, prepayments are classified as noncurrent assets.

#### Investments in Associates

An associate is an entity in which the Group has significant influence, and which is neither a subsidiary nor a joint venture. Significant influence is the power to participate in the financial and operating policy decisions of the investee, but is not control or joint control over those policies.

The Group's investments in associates are accounted for using the equity method. Under the equity method, the investments in associate is initially recognized at cost. The carrying amount of the investment is adjusted to recognize changes in the Group's share of net assets of the associate since the acquisition date. Goodwill relating to the associate is included in the carrying amount of the investment and is neither amortized and is not tested for impairment separately.

The consolidated statement of comprehensive income reflects the Group's share of the results of operations of the associate. Any change in OCI of those investees is presented as part of the Group's OCI. In addition, when there has been a change recognized directly in the equity of the associate, the Group recognizes its share of any changes, when applicable, in the consolidated statement of changes in equity. Unrealized gains and losses resulting from transactions between the Group and the associate are eliminated to the extent of the interest in the associate.

The aggregate of the Group's share of profit or loss of an associate is shown on the face of the consolidated statement of comprehensive income outside operating profit as 'Equity in net earnings of associates'. If the Group's share of losses of an associate equals or exceeds its interest in the associate, the Group discontinues recognizing its share to the extent of the interest in associate.

The financial statements of the associate are prepared for the same reporting period as the Group. When necessary, adjustments are made to bring the accounting policies in line with those of the Group. Upon loss of significant influence over the associate, the Group measures and recognizes any retained investment at its fair value. Any difference between the carrying amount of the associate upon loss of significant influence or joint control and the fair value of the retained investment and proceeds from disposal is recognized in consolidated statement of comprehensive income.

#### Investment Property

Investment property consists of land, building, and land improvements which currently held either to earn rental or for capital appreciation or for both, but not for sale in the ordinary course of business or use in the supply of services or for administrative purpose. These properties are initially recognized at fair value plus directly attributable cost incurred such as legal fees, transfer taxes and other transaction costs. Subsequent to initial recognition, the building and improvements is carried at cost less accumulated depreciation and amortization and any impairment in value while the land is carried at cost less any impairment in value.

The carrying value of the asset, is reviewed for impairment when changes in circumstances indicate the carrying value, may not be recoverable. If any such indication exists, and where the carrying value exceeds the estimated recoverable amount, the asset is written down to its recoverable amount while impairment losses are recognized in the consolidated statement of comprehensive income.

Depreciation or amortization of an item of investment property begins when it becomes available for use, i.e., when it is in the location and condition necessary for it to be capable of operating in the manner intended by management. Depreciation or amortization ceases at the earlier of the date that the item is classified as held for sale (or included in a disposal group that is classified as held for sale) in accordance with PFRS 5 and the date the item is derecognized.

The Group depreciates and amortizes its land improvements using the straight-line method over the 10-30 years estimated useful lives.

The useful lives and depreciation method are reviewed periodically to ensure that the period and method of depreciation are consistent with the expected pattern of economic benefits from the use of property, plant and equipment.

If there is an indication that there has been a significant change since the last annual reporting date in the pattern by which the Group expects to consume an asset's future economic benefits, the Group shall review its present depreciation method and, if current expectations differ, change the depreciation method to reflect the new pattern. The Group shall account for the change prospectively as a change in an accounting estimate.

The investment property is derecognized upon disposal or when permanently withdrawn from use and no future economic benefit is expected from its disposal. Any gain or loss on the retirement or disposal of the asset is recognized in the consolidated statement of comprehensive income in the year of retirement or disposal.

Transfers are made to investment property when, and only when, there is a change in use, evidenced by ending of owner-occupation, commencement of an operating lease to another party or ending of construction or development. Transfers are made from investment property when, and only when, there is a change in use, evidenced by commencement of owner-occupation or commencement of development with a view to sale. Transfers between investment property and owner-occupied property do not change the carrying amount of the property transferred and they do not change the cost of that property for measurement or disclosure purposes.

#### Property, Plant and Equipment

Property, plant and equipment, except for land and construction in progress, are stated at cost less accumulated depreciation and any impairment in value. Land is stated at cost, less any impairment in value.

The initial cost of property, plant and equipment comprises its purchase price including legal and brokerage fees, import duties, nonrefundable purchase taxes and any directly attributable costs of bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management. Expenditures incurred after the property and equipment have been put into operation, such as maintenance, repairs and costs of day-to-day servicing, are recognized in profit or loss in the period the costs are incurred.

In situations where it can be clearly demonstrated that the expenditures have resulted in an increase in the future economic benefits expected to be obtained from the use of an item of property, plant and equipment beyond its originally assessed standard of performance, the expenditures are capitalized as additional cost of property, plant and equipment.

The Group classifies ROU assets as part of property, plant and equipment. The Group recognizes ROU assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). ROU assets are initially measured at cost, less any accumulated amortization and impairment losses, and adjusted for any remeasurement of lease liabilities. The initial cost of ROU assets includes the amount of lease liabilities recognized, initial direct costs incurred, lease payments made at or before the commencement date less any lease incentives received and estimate of costs to be incurred by the lessee in dismantling and removing the underlying asset, restoring the site on which it is located or restoring the underlying asset to the condition required by the terms and conditions of the lease, unless those costs are incurred to produce inventories.

The carrying values of property, plant and equipment are reviewed for impairment when events or changes in circumstance indicate that the carrying values may not be recoverable.

Depreciation or amortization of an item of property, plant and equipment begins when it becomes available for use, i.e., when it is in the location and condition necessary for it to be capable of operating in the manner intended by management. Depreciation or amortization ceases at the earlier of the date that the item is classified as held for sale (or included in a disposal group that is classified as held for sale) in accordance with PFRS 5 and the date the item is derecognized.

Depreciation and amortization are computed using the straight-line method over the following estimated useful lives, except for leasehold improvements and right-of-use assets, which are amortized over their estimated lives or term of the lease, whichever is shorter, and bearer plants, which are depreciated using units-of-production (UOP) method.

	Years
Refined bleached deodorized (RBD) and fractionation machineries	21
Building and improvements	10 - 30
Leasehold improvements	2 - 5 or lease term, whichever is shorter
Machineries and equipment	2 - 10
Right-of-use assets	17
Other equipment	2 - 10

The useful lives and depreciation method are reviewed periodically to ensure that the period and method of depreciation are consistent with the expected pattern of economic benefits from the use of property, plant and equipment.

If there is an indication that there has been a significant change since the last annual reporting date in the pattern by which the Group expects to consume an asset's future economic benefits, the Group shall review its present depreciation method and, if current expectations differ, change the depreciation method to reflect the new pattern. The Group shall account for the change prospectively as a change in an accounting estimate.

Fully depreciated assets are retained in the accounts until these are no longer in use.

Construction in progress represents property, plant and equipment under construction or development and is stated at cost. This includes cost of construction and other direct costs. Construction in progress is not depreciated until such time the relevant assets are completed and is available for use.

An item of property, plant and equipment is derecognized upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising from the derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the consolidated statement of comprehensive income in the year the asset is derecognized. When assets are retired or otherwise disposed of, both the cost and the related accumulated depreciation and amortization and any impairment in value are removed from the accounts while any resulting gain or loss is included in the consolidated statement of comprehensive income.

### *Bearer plants*

Bearer plants pertain to the Group's palm oil trees used in the production or supply of fresh fruit bunches (FFB) as its agricultural produce and are expected to bear produce for more than twelve months and have a remote likelihood of being sold as a plant or harvested as agricultural produce, (except for incidental scrap sales).

Bearer plants are measured at cost less accumulated depreciation and any impairment in value. Bearer plants are presented as part of property, plant and equipment. Costs to grow include purchase cost of various chemicals and fertilizers, land preparation expenses and other direct costs necessary to cultivate such plants before they are brought into the location and condition necessary to be capable of operating in the manner intended by management.

UOP method is used for depreciating the bearer plants. Depreciation is charged according to units of FFB harvested over the estimated units of FFB to be harvested during the life of the bearer plants or remaining contract period, whichever is shorter. The Group estimates its total units of FFB to be harvested based on the average yield over which the bearer plants are expected to be available for use. In addition, the estimate is based on collective assessment of internal technical evaluation and experience. Changes in the estimated total units of FFB to be harvested may impact the depreciation of bearer plants.

### Impairment of Nonfinancial Assets

This accounting policy applies primarily to the Group's investments in associates, investment properties, property plant, and equipment and other assets excluding refundable deposits (see Notes 8, 9, 10, and 12).

The Group assesses at each reporting date whether there is an indication that an asset may be impaired when events or changes in circumstances indicate the carrying values may not be recoverable. If any such indication exists or when annual impairment testing for an asset is required, the Group makes an estimate of the asset's recoverable amount. An asset's estimated recoverable amount is the higher of the asset's or cash generating unit's (CGU) fair value less costs to sell and its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or group of assets.

Where the carrying values exceed the estimated recoverable amount, the assets or CGUs are written down to their estimated recoverable amount. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset.

Impairment losses of continuing operations are directly charged or credited to operations in those expense categories consistent with the function of the impaired asset.

An assessment is made at each reporting date as to whether there is any indication that previously recognized impairment losses may no longer exist or may have decreased. If such indication exists, the recoverable amount is estimated. A previously recognized impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognized. If that is the case, the carrying amount of the asset is increased to its estimated recoverable amount. That increased

amount cannot exceed the carrying amount that would have been determined had no impairment loss been recognized for the asset in prior years. Such reversal is directly charged or credited to operations.

## Equity

### *Capital stock and additional paid-in capital*

Capital stock consists of common shares and preferred shares which are measured at par value for all shares issued. When the shares are sold at a premium, the difference between the proceeds and the par value is credited to 'Additional paid-in capital' account. When shares are issued for a consideration other than cash, the proceeds are measured by the fair value of the consideration received. Direct cost incurred related to the equity issuance, such as underwriting, accounting and legal fees, printing costs and taxes are charged to 'Additional paid-in capital' account.

### *Treasury shares*

Own equity instruments which are reacquired (treasury shares) are recognized at cost and deducted from equity. No gain or loss is recognized in profit or loss on the purchase, sale, issue or cancellation of the Group's own equity instruments. Any difference between the carrying amount and the consideration, if reissued, is recognized in additional paid-in capital. Voting rights related to treasury shares are nullified for the Group and no dividends are allocated to them respectively. When the shares are retired, the capital stock account is reduced by its par value and the excess of cost over par value upon retirement is debited to additional paid-in capital to the extent of the specific or average additional paid-in capital when the shares were issued and to retained earnings for the remaining balance.

The retained earnings is restricted to payments of dividends to the extent of the cost of treasury shares.

### *Retained earnings*

Retained earnings include all current and prior period results of operations, net of dividends declared and the effects of retrospective application of changes in accounting policies or restatements, if any. Dividends on common stock are recognized as a liability and deducted from equity when declared and approved by the BOD or shareholders of the Parent Company. Dividends for the year that are declared and approved after the reporting date, if any, are dealt with as an event after the reporting date and disclosed accordingly.

### *Other comprehensive income (loss)*

Other comprehensive income (loss) comprises items of income and expense (including items previously presented under the consolidated statement of changes in equity) that are not recognized in the consolidated statement of comprehensive income for the year in accordance with PFRSs. Other comprehensive income (loss) of the Group includes fair value reserve of EIFVOCI, remeasurement gains (losses) on retirement obligation, remeasurement gains (losses) on defined benefit plan of an associate, and cumulative translation adjustment.

## Revenue and Cost Recognition

### *Revenue from contracts with customers*

The Group is primarily engaged in real estate development, production and sale of agricultural goods, and water services. Revenue from contracts with customers is recognized when control of the goods and services is transferred to the customer at an amount that reflects the consideration to which the Group expects to be entitled in exchange for those goods or services. The Group considers whether there are other promises in the contract that are separate performance obligations to which a portion of the transaction price needs to be allocated. The Group has generally concluded that it is the principal in its revenue arrangements since it is the primary obligor in these revenue arrangements.

The disclosures of significant accounting judgments, estimates and assumptions relating to revenue from contracts with customers are provided in Note 3.

*Real estate sales.* The Group derives its real estate revenue from sale of lots and developed residential house and lots. Revenue from the sale of these real estate projects under pre-completion stage are recognized over time during the construction period (or percentage of completion) since based on the terms and conditions of its contract with the buyers, the Group's performance does not create an asset with an alternative use and the Group has an enforceable right to payment for performance completed to date.

In measuring the progress of its performance obligation over time, the Group uses the output method. The Group recognizes revenue on the basis of direct measurements of the value to customers of the goods or services transferred to date, relative to the remaining goods or services promised under the contract. Progress is measured using physical proportion of work done. This is based on the bi-monthly project accomplishment report prepared by the Group's in-house technical team approved by the construction manager which integrates the surveys of performance to date of the construction activities for both sub-contracted and those that are fulfilled by the Group itself.

Buyer's equity represents a certain percentage of buyer's payments of total selling price that the buyer has paid the Group and it is at this collection level that the Group assesses that it is probable that the economic benefits will flow to the Group because of certainty of collection of the remaining balance of the selling price. This gives the buyer, a stake in the property, the level of which is sufficient enough to mitigate the risks of loss through default which would motivate the buyer to honor its obligations to the Group. Management regularly evaluates the historical cancellations and back-outs if it would still support its current collection threshold before commencing revenue recognition.

Any excess of progress of work over the right to an amount of consideration that is unconditional, is recognized under 'Contract assets' in the assets section of the consolidated statement of financial position.

Any excess of collections over the total of recognized ICR and contract assets are recognized under 'Contract liabilities' account in the liabilities section of the consolidated statement of financial position.

*Cost of real estate sales.* The Group recognizes costs relating to satisfied performance obligations as these are incurred taking into consideration the contract fulfillment assets such as connection fees. These include costs of land, land development costs, building costs, professional fees, depreciation, permits and licenses and capitalized borrowing costs. These costs are allocated to the saleable area, with the portion allocable to the sold area being recognized as costs of sales while the portion allocable to the unsold area being recognized as part of real estate inventories.

Contract costs include all direct materials and labor costs and those indirect costs related to contract performance. Expected losses on contracts are recognized immediately when it is probable that the total contract costs will exceed total contract revenue. Changes in contract performance, contract conditions and estimated profitability, including those arising from contract penalty provisions, and final contract settlements which may result in revisions to estimated costs and gross margins are recognized in the year in which the changes are determined.

In addition, the Group recognizes cost as an asset that gives rise to resources that will be used in satisfying performance obligations in the future and that are expected to be recovered.

*Sale of agricultural goods.* Revenue from sale of agricultural goods is recognized at the point in time when control of the asset is transferred to the customer, generally on delivery of the goods and acceptance by the buyer. The Group considers whether there are other promises in the contract that are separate performance obligations to which a portion of the transaction price needs to be allocated. In determining the transaction price for the sale of goods, the Group considers the effects of variable consideration, noncash consideration, and consideration payable to the customer, if any.

*Variable consideration - rights of return*

Certain contracts provide a customer with a right to return the goods within a specified period. The Group uses the expected value method to estimate the goods that will not be returned because this method best predicts the amount of variable consideration to which the Group will be entitled. The requirements in PFRS 15 on constraining estimates of variable consideration are also applied in order to determine the amount of variable consideration that can be included in the transaction price. For goods that are expected to be returned, instead of revenue, the Group recognizes a refund liability. A right of return asset (and corresponding adjustment to cost of sales) is also recognized for the right to recover products from a customer.

*Cost of agricultural goods sold.* Costs of sales include direct material costs, manufacturing expenses and monetary value of inventory adjustments. This is recognized upon delivery of the goods or when the control of the asset is transferred and when the cost is incurred, or the expense arises.

*Water service, tapping fees, transfer fees and other water charges.* Revenue is recognized over time as the customer receives and consumes the benefit from the performance of the related water services. Water services are billed every month. The Group recognizes revenue in the amount to which the Company has a right to invoice since the Group bills a fixed amount for every cubic meter of water delivered.

*Income from forfeited deposits.* Income from forfeited collections recorded under 'Other income' in the consolidated statement of comprehensive income is recognized when the deposits from potential buyers are deemed nonrefundable due to prescription of the period for entering into a contracted sale. Such income is also recognized, subject to the provisions of Republic Act 6552, *Realty Installment Buyer Act*, upon prescription of the period for the payment of required amortizations from defaulting buyers.

*Rental income.* Rental income arising from operating leases on investment properties is accounted for on a straight-line basis over the respective lease terms.

*Interest income.* Interest income is recognized as it accrues, taking into account the effective yield on the asset.

*Other income.* Other customer related fees such as penalties and surcharges are recognized as they accrue, taking into account the provisions of the related contract.

#### Contract Balances

*ICR.* An ICR represents the Group's right to an amount of consideration that is unconditional (i.e., only the passage of time is required before payment of the consideration is due).

*Contract assets.* A contract asset is the right to consideration in exchange for goods or services transferred to the customer. If the Group performs by transferring goods or services to a customer before the customer pays consideration or before payment is due, a contract asset is recognized for the earned consideration that is conditional.

For the Group's real estate sales, contract assets are initially recognized for revenue earned from development of real estate projects as receipt of consideration is conditional on successful completion of development. The amounts recognized as contract assets are reclassified to ICR when the monthly amortization of the customer is due for collection. It is recognized under 'Receivables' in the consolidated statement of financial position.

A receivable (e.g., ICR), represent the Group's right to an amount of consideration that is unconditional (i.e., only the passage of time is required before payment of consideration is due).

*Costs to obtain contract.* The incremental costs of obtaining a contract with a customer are recognized under 'Other current assets' in the consolidated statement of financial position if the Group expects to recover them. The Group has determined that commissions paid to brokers and marketing agents on the sale of pre-completed real estate units are deferred when recovery is reasonably expected and are charged to expense in the period in which the related revenue is recognized over time using the POC method. Commission expense is included in the 'General, administrative expenses and selling expenses' account in the consolidated statement of comprehensive income.

Costs incurred prior to obtaining a contract with customer are not capitalized but are expensed as incurred.

*Amortization, derecognition and impairment of capitalized costs to obtain a contract.* The Group amortizes capitalized costs to obtain a contract as marketing expense under 'General,

administrative expenses and selling expenses' account in the consolidated statement of comprehensive income over the expected construction period using the POC following the pattern of real estate revenue recognition.

Capitalized costs to obtain a contract is derecognized either when it is disposed of or when no further economic benefits are expected to flow from its use or disposal.

At each reporting date, the Group determines whether there is an indication that costs to obtain a contract may be impaired. If such indication exists, the Group makes an estimate by comparing the carrying amount of the assets to the remaining amount of consideration that the Group expects to receive less the costs that relate to providing services under the relevant contract. In determining the estimated amount of consideration, the Group uses the same principles as it does to determine the contract transaction price, except that any constraints used to reduce the transaction price will be removed for the impairment test.

Where the relevant costs or specific performance obligations are demonstrating marginal profitability or other indicators of impairment, judgement is required in ascertaining whether or not the future economic benefits from these contracts are sufficient to recover these assets. In performing this impairment assessment, management is required to make an assessment of the costs to complete the contract. The ability to accurately forecast such costs involves estimates around cost savings to be achieved over time, anticipated profitability of the contract, as well as future performance against any contract-specific performance indicators that could trigger variable consideration, or service credits. Where a contract is anticipated to make a loss, there judgements are also relevant in determining whether or not an onerous contract provision is required and how this is to be measured.

*Contract liabilities.* A contract liability is the obligation to transfer goods or services to a customer for which the Group has received consideration (or an amount of consideration is due) from the customer. If a customer pays consideration before the Group transfers goods or services to the customer, a contract liability is recognized when the payment is made or the payment is due (whichever is earlier). Contract liabilities are recognized as revenue when the Group performs under the contract.

The contract liabilities also include payments received by the Group from the customers for which revenue recognition has not yet commenced.

#### Costs and Expenses

Costs and expenses are decreases in economic benefits during the accounting period in the form of outflows or decrease of assets or incurrence of liabilities that result in decreases in equity, other than those relating to distributions to equity participants. Costs and expenses are generally recognized when the services are used, or the expense arises while interest expenses are accrued in the appropriate period.

This consist of general administrative expenses which constitute costs of administering the business and selling expenses which constitute commission on real estate sales and advertising expenses. General administrative and selling expenses (excluding amortization of capitalized costs to obtain contracts) are recognized as incurred.

### Post-employment Benefits

Pension benefits are provided to employees through a defined benefit plan. The net defined benefit liability or asset is the aggregate of the present value of the defined benefit obligation at the end of the reporting period reduced by the fair value of plan assets, adjusted for any effect of limiting a net defined benefit asset to the asset ceiling. The asset ceiling is the present value of any economic benefits available in the form of refunds from the plan or reductions in future contributions to the plan.

The cost of providing benefits under the defined benefit plans is actuarially determined using the projected unit credit method.

The following comprise the defined benefit costs:

- Service cost
- Net interest on the net defined benefit liability or asset
- Remeasurements of net defined benefit liability or asset

Service costs, which include current service costs, past service costs, and gains or losses on non-routine settlements are recognized as expense in consolidated statement of comprehensive income. Past service costs are recognized when plan amendment or curtailment occurs. These amounts are calculated periodically by independent qualified actuaries.

Net interest on the net defined benefit liability or asset is the change during the period in the net defined benefit liability or asset that arises from the passage of time which is determined by applying the discount rate based on government bonds to the net defined benefit liability or asset. Net interest on the net defined benefit liability or asset is recognized as expense or income in the consolidated statement of comprehensive income.

Remeasurements comprising actuarial gains and losses, return on plan assets, and any change in the effect of the asset ceiling (excluding net interest on defined benefit liability) are recognized immediately in OCI in the period in which they arise. Remeasurements are not reclassified to profit or loss in subsequent periods.

Plan assets are assets that are held in trust and managed by a trustee bank. Plan assets are not available to the creditors of the Group, nor can they be paid directly to the Group. The fair value of plan assets is based on market price information. When no market price is available, the fair value of plan assets is estimated by discounting expected future cash flows using a discount rate that reflects both the risk associated with the plan assets and the maturity or expected disposal date of those assets (or, if they have no maturity, the expected period until the settlement of the related obligations).

### Leases

The Group assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

A reassessment is made after inception of the lease only if one of the following applies:

- (a) There is a change in contractual terms, other than a renewal or extension of the arrangement;
- (b) A renewal option is exercised, or extension granted, unless the term of the renewal or

- extension was initially included in the lease term;
- (c) There is a change in the determination of whether fulfillment is dependent on a specified asset; or,
  - (d) There is substantial change to the asset.

Where a reassessment is made, lease accounting shall commence or cease from the date when the change in circumstances gave rise to the reassessment for scenarios (a), (c), or (d) and at the date of renewal or extension period for scenario (b).

*As Lessor.* Leases where the Group retains substantially all the risks and benefits of ownership of the asset are classified as operating leases. Initial direct costs incurred in negotiating an operating lease are added to the carrying amount of the leased asset and recognized over the lease term on the same bases as rental income. Contingent rents are recognized as revenue in the period in which they are earned.

*Right-of-use assets.* The Group recognizes right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognized, initial direct costs incurred, and lease payments made at or before the commencement date. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the underlying assets.

Right-of-use assets are presented under 'Property, plant and equipment' in the consolidated statement of financial position and are subject to impairment.

*Short-term leases.* The Group applies the short-term lease recognition exemption to its short-term leases of office spaces and transportation equipment that have a lease term of 12 months or less from the commencement date and do not contain a purchase option. Lease payments on short-term leases are recognized as expense on a straight-line basis over the lease term.

## Taxes

*Current income tax.* Current income tax liabilities for the current and prior periods are measured at the amount expected to be recovered from or paid to the tax authority. The tax rates and tax laws used to compute the amount are those that have been enacted or substantively enacted as of reporting date.

Current income tax relating to items recognized directly in equity is recognized in equity and not in the consolidated statement of comprehensive income. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

*Deferred tax.* Deferred tax is provided using the liability method on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.

Deferred tax liabilities are recognized for all taxable temporary differences, except:

- When the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; or,
- In respect of taxable temporary differences associated with investments in subsidiaries and associates, when the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future.

Deferred tax assets are recognized for all deductible temporary differences, the carry forward of unused tax credits and any unused tax losses. Deferred tax assets are recognized to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilized, except:

- When the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss; or,
- In respect of deductible temporary differences associated with investments in subsidiaries and associates, deferred tax assets are recognized only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilized.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilized. Unrecognized deferred tax assets are re-assessed at each reporting date and are recognized to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred tax relating to items recognized outside profit or loss is recognized outside profit or loss. Deferred tax items are recognized in correlation to the underlying transaction either in OCI or directly in equity.

Tax benefits acquired as part of a business combination, but not satisfying the criteria for separate recognition at that date, are recognized subsequently if new information about facts and circumstances change. The adjustment is either treated as a reduction in goodwill (as long as it does not exceed goodwill) if it was incurred during the measurement period or recognized in profit or loss.

The Group offsets deferred tax assets and deferred tax liabilities if and only if it has a legally enforceable right to set off current tax assets and current tax liabilities and the deferred tax assets and deferred tax liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities which intend either to settle current tax liabilities and assets on a net basis, or to realize the assets and settle the liabilities

simultaneously, in each future period in which significant amounts of deferred tax liabilities or assets are expected to be settled or recovered.

*Creditable withholding taxes (CWT).* CWT pertains to taxes withheld on income payments and may be applied against income tax due. The balance of taxes withheld is recovered in future period. The balance as of end of each reporting period represents the unutilized amount after deducting any income tax payable. Creditable withholding tax is stated at its realizable value.

*Value-added tax (VAT).* Revenues, expenses and assets are recognized net of amount of VAT, if applicable.

When VAT from provision of services (output VAT) exceeds VAT passed on from purchases of goods or services (input VAT), the excess is recognized as output VAT under 'Accounts and other payables' in the consolidated statement of financial position. When VAT passed on from purchases of goods or services (input VAT) exceeds VAT from provision of services (output VAT), the excess is recognized as input taxes under 'Other current assets' in the consolidated statement of financial position up to the extent of the recoverable amount.

The net amount of sales tax recoverable from, or payable to, the taxation authority is included as part of receivables or payables in the consolidated statement of financial position.

*Deferred input VAT.* Deferred input VAT represents portion of input VAT incurred and paid in connection from the purchase of a capital good whose acquisition cost exceeds of ₱1.0 million per month. Section 110(A) (1) of the NIRC so provides that the input tax on capital goods purchased or imported in a calendar month for use in trade or business shall be spread evenly over the month of acquisition and the 59 succeeding months, unless the expected useful life of the capital good is less than five years, in which case the input tax is amortized over such a shorter period. Pursuant to the implementation of the Tax Reform for Acceleration and Inclusion (TRAIN) law, this provision is applicable only until December 31, 2021. Deferred input VAT is stated at its realizable value.

#### Foreign Currencies

The Group's consolidated financial statements are presented in Philippine Peso (₱), which is also the Parent Company's functional currency. For each entity, the Group determines the functional currency and items included in the consolidated financial statements of each entity are measured using that functional currency. The Group uses the direct method of consolidation, the gain or loss that is reclassified to profit or loss reflects the amount that arises from using this method.

*Transactions and balances.* Transactions in foreign currencies are initially recorded by the Group's entities at their respective functional currency spot rates at the date the transaction first qualifies for recognition. Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date. Nonmonetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rate as at the dates of initial transactions. Nonmonetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value was determined.

*Group companies.* The functional currency of BCL is the US Dollar. On consolidation, the assets and liabilities of foreign operations are translated into Philippine Peso (₱) at the rate of exchange prevailing at the reporting date and their statements of profit or loss are translated at exchange rates prevailing at the dates of the transactions. The exchange differences arising on translation for consolidation are recognized under 'Cumulative translation adjustment' in OCI. On disposal of a foreign operation, the component of OCI relating to that particular foreign operation is reclassified to profit or loss.

#### Basic and Diluted Earnings Per Share (EPS)

Basic EPS is computed by dividing net income attributable to equity holder of the Parent Company by the weighted average number of common shares issued and outstanding during the year and adjusted to give retroactive effect to any stock dividends declared during the period.

Diluted EPS is computed by dividing net income attributable to equity holders of the Parent Company adjusted to any after-tax amounts of preference dividends by the weighted average number of common shares issued and outstanding during the year plus the weighted average number of common shares that would be issued on conversion of all the dilutive potential common shares. The calculation of diluted EPS does not assume conversion, exercise or other issue of potential common shares that would have an antidilutive effect on earnings per share.

As of June 30, 2025 and December 31, 2024, the Group has no potentially dilutive common shares.

#### Segment Reporting

The Group's operating segments are organized and managed separately according to the nature of the products and services provided, with each segment representing a strategic business unit that offers different products and serves different markets. Financial information on operating segments is presented in Note 18 to the consolidated financial statements.

#### Provisions

Provisions are recognized when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the Group expects some or all of a provision to be reimbursed, for example, the reimbursement is recognized as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the consolidated statement of comprehensive income net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

#### Contingencies

Contingent liabilities are not recognized in the consolidated financial statements. These are disclosed unless the possibility of an outflow of resources embodying economic benefits is remote. A contingent asset is not recognized in the consolidated financial statements but disclosed when an inflow of economic benefits is probable.

### Events After the Reporting Period

Events after the reporting period are those events, favorable and unfavorable, that occur between the end of the reporting period and the date when the consolidated financial statements are authorized for issue. Post year-end events that provide additional information about the Group's financial position at the reporting date (adjusting events) are reflected in the consolidated financial statements. Post year-end events that are not adjusting events are disclosed in the notes to consolidated financial statements when material.

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### 3. **Significant Accounting Judgments and Estimates**

The preparation of the consolidated financial statements in compliance with PFRS requires the Group to make judgments and estimates that affect the amounts reported in the consolidated financial statements and accompanying notes. The judgments, estimates and assumptions used in the accompanying consolidated financial statements are based upon management's evaluation of relevant facts and circumstances as of the date of the consolidated financial statements. Future events may occur which will cause the judgments and assumptions used in arriving at the estimates to change. The effects of any change in judgments and estimates are reflected in the consolidated financial statements as they become reasonably determinable.

Judgments and estimates are continually evaluated and are based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Actual results could differ for such estimates.

#### Judgments

In the process of applying the Group's accounting policies, management has made the following judgments, apart from those involving estimations, which have the most significant effect on the amounts recognized in the consolidated financial statements.

#### *Revenue from contracts with customers*

The Group is primarily engaged in real estate sales and development, sale of palm oil and other palm products including, but not limited to refined bleached deodorized oil, palm olein, crude palm oil, palm stearin, palm acid oil, palm fatty acid distillate, and palm kernels, and water services. The Group accounts for all of the goods and services in each contract with customer as a single performance obligation capable of being distinct.

The Group applied the following judgments that significantly affect the determination of the amount and timing of revenue from contracts with customers:

*Real estate revenue recognition.* Revenue recognition under PFRS 15 involves the application of significant judgment and estimation in the: (a) identification of the contract for sale of real estate property that would meet the requirements of PFRS 15; (b) assessment of the probability that the entity will collect the consideration from the buyer; (c) determination of the transaction price; (d) application of the output method as the measure of progress in determining real estate revenue; and (e) determination of the actual costs incurred as cost of goods sold.

- *Identifying performance obligations.* The Group has various CTS covering subdivision land

and residential houses and lots. The Group concluded that the goods and services transferred in each contract constitute a single performance obligation. In particular, the promised goods and services in contracts for the sale of property under development mainly include design work, procurement of materials and development of the property. Generally, the Group is responsible for all of these goods and services and the overall management of the project. Although these goods and services are capable of being distinct, Group accounts for them as a single performance obligation because they are not distinct in the context contract. The Group uses those goods and services as inputs and provides a significant service of integrating them into a combined output. Included also in this performance obligation is the Group's service to transfer the title of the real estate unit to the buyer.

- *Existence of a contract.* The Group's primary document for a contract with a customer for real estate sales is a signed CTS supported by other signed documentations such as reservation agreement, official receipts, buyers' amortization schedule and invoices and it met all the criteria to qualify as contract with a customer under PFRS 15.

In addition, part of the assessment process of the Group before revenue recognition is to assess the probability that the Group will collect the consideration to which it will be entitled in exchange for the real estate property that will be transferred to the customer. In evaluating whether collectability of an amount of consideration is probable, an entity considers the significance of the customer's initial payments in relation to the total contract price. Collectability is also assessed by considering factors such as past history with the customer, age of receivables, and pricing of the property. Management regularly evaluates the historical sales cancellations and back-outs after considering the impact of coronavirus pandemic, if it would still support its current threshold of buyers' equity before commencing revenue recognition.

- *Revenue recognition method and measure of progress.* The Group concluded that revenue for real estate sales is to be recognized over time because: (a) the Group's performance does not create an asset with an alternative use and; (b) the Group has an enforceable right for performance completed to date. The promised property is specifically identified in the contract and the contractual restriction on the Group's ability to direct the promised property for another use is substantive. This is because the property promised to the customer is not interchangeable with other properties without breaching the contract and without incurring significant costs that otherwise would not have been incurred in relation to that contract. In addition, under the current legal framework, the customer is contractually obliged to make payments to the developer up to the performance completed to date.

The Group has determined that output method used in measuring the progress of the performance obligation faithfully depicts the Group's performance in transferring control of real estate development to the customers. This method measures progress based on physical proportion of work done on the real estate project which requires technical determination by the Group's specialists (project engineers).

The Group requires a collection threshold of 10% of buyer's payments of total selling price (buyer's equity), to be collected as one of the criteria in order to initiate revenue recognition. Reaching this level of collection is an indication of buyer's continuing commitment and the probability that economic benefits will flow to the Group.

*Revenue recognition - sales of agricultural goods and water services.* Revenue recognition under PFRS 15 involves the application of significant judgment and estimation in the: (a) identification of the contract for sale of goods that would meet the requirements of PFRS 15; (b) assessment of performance obligation and the probability that the entity will collect the consideration from the buyer; (c) determining method to estimate variable consideration and assessing the constraint. (d) recognition of revenue as the Group satisfies the performance obligation.

- *Identifying performance obligations.* The Group accounts for all of the goods or services in each contract with customer as a single performance obligation capable of being distinct.
- *Recognition of revenue as the Group satisfies the performance obligation of sale of agricultural goods and water services.* The Company concluded that the revenue for sale of palm oil and other palm products to be recognized at a point in time when the goods are delivered and water services to be recognized over time as the customer receives and consumes the benefit from the performance of the related water services and it has a present right to payment for the services rendered.

In addition, part of the assessment process of the Group before revenue recognition is to assess the probability that the Group will collect the consideration to which it will be entitled in exchange for the goods sold or services rendered.

- *Method to estimate variable consideration and assess constraint for agricultural goods.* The Group uses historical experience from the past 12 months to determine the expected value of rights to return and constrain the consideration accordingly. The Group updates its assessment of expected returns and refund liability. Estimates of expected returns are sensitive to changes in circumstances and the Group's past experience regarding returns may not be representative of customers' actual returns in the future. As at June 30, 2025 and December 31, 2024, no refund liability was recognized in the consolidated statements of financial position.

*Definition of default and credit-impaired financial assets and contract assets.* The Group defines a financial instrument as in default, which is fully aligned with the definition of credit-impaired, when it meets one or more of the following criteria:

- *Quantitative criteria*  
The customer is more than 90 days past due on its contractual payments, i.e. principal and/or interest, which is consistent with the regulatory definition of default.
- *Qualitative criteria*  
The customer meets unlikeliness to pay criteria, which indicates the borrower is in significant financial difficulty. These are instances where:
  - The borrower is experiencing financial difficulty or is insolvent;
  - The borrower is in breach of financial covenant(s);
  - An active market for that financial assets has disappeared because of financial difficulties;
  - Concessions have been granted by the Group, for economic or contractual reasons relating to the borrower's financial difficulty; or,

- It is becoming probable that the borrower will enter bankruptcy or other financial reorganization.

The criteria above have been applied to all financial instruments held by the Group and are consistent with the definition of default used for internal credit risk management purposes. The default definition has been applied consistently to model the Probability of Default (PD), Loss Given Default (LGD) and Exposure at Default (EAD) throughout the Group's expected loss calculation.

An instrument is considered to be no longer in default (i.e. to have cured) when it no longer meets any of the default criteria for a consecutive period of six months as it has exhibited a satisfactory track record. This period of six months has been determined based on an analysis which considers the likelihood of a financial instrument returning to default status after cure using different possible cure definitions.

In line with the impact of COVID-19, the collectability of accounts with customers continues to be closely monitored by the Group. A material change in the provision for impairment of trade receivables has not been identified.

*Incorporation of forward-looking information.* The Group incorporates forward-looking information into both its assessment of whether the credit risk of an instrument has increased significantly since its initial recognition and its measurement of ECL.

To do this, the Group considers a range of relevant forward-looking macro-economic assumptions for the determination of unbiased general industry adjustments and any related specific industry adjustments that support the calculation of ECLs. Based on the Group's evaluation and assessment and after taking into consideration external actual and forecast information, the Group formulates a 'base case' view of the future direction of relevant economic variables as well as a representative range of other possible forecast scenarios. This process involves developing two or more additional economic scenarios and considering the relative probabilities of each outcome. External information includes economic data and forecasts published by governmental bodies, monetary authorities and selected private-sector and academic institutions.

The base case represents a most-likely outcome and is aligned with information used by the Group for other purposes such as strategic planning and budgeting. The other scenarios represent more optimistic and more pessimistic outcomes. Periodically, the Group carries out stress testing of more extreme shocks to calibrate its determination of these other representative scenarios.

The Group has identified and documented key drivers of credit risk and credit losses of each portfolio of financial instruments and, using an analysis of historical data, has estimated relationships between macro-economic variables and credit risk and credit losses.

*Distinction between real estate inventories, investment properties and owner-occupied properties.* The Group determines whether a property will be classified as real estate inventories, investment properties or owner-occupied properties. In making this judgment, the Group considers whether the property will be sold in the normal operating cycle (real estate

inventories) and whether the property generates cash flow largely independent of the other assets held by an entity.

Real estate inventories comprise of property that is held for sale in the ordinary course of business. Principally, this is residential property that the Group develops and intends to sell before or on completion of construction. Investment property comprises land and buildings which are not occupied substantially for use by, or in the operations of the Group, nor for sale in the ordinary course of business, but are held primarily to earn rental income and for capital appreciation. Owner-occupied properties classified and presented as property, plant and equipment, generate cash flows that are attributable not only to property but also to the other assets used in the production or supply process.

*Determination of acquisition of group of assets as a business in accordance with PFRS 3.*

Management uses judgment in assessing if the group of assets and liabilities acquired would constitute a business. In accordance with PFRS 3, business is defined as an integrated set of activities and assets that is capable of being conducted and managed for the purpose of providing a return in the form of dividends, lower costs or other economic benefits directly to investors or other owners, members or participants.

On June 18, 2020, the Parent Company signed a share purchase agreement to acquire 99.995% ownership interest in VEC. The Group assessed that the acquired group of assets and liabilities constitute a business since VEC has existing inputs and substantive processes which together have the ability to contribute to the creation of outputs.

*Significant influence on Palm Concepcion Power Corporation (PCPC), Peakpower Energy, Inc. (PEI) and East West Rail Transit Corporation (EWRTC).* In determining whether the Group has significant influence over an investee requires significant judgment. Generally, a shareholding of 20% to 50% of the voting rights of an investee is presumed to give the Group a significant influence. The Group considers that it has significant influence over its investees when it has board representation which allows them to participate in the financial and operating policy decisions but is not control or joint control of those policies.

*Evaluation and reassessment of control in MCPI.* The Group refers to the guidance in PFRS 10, *Consolidated Financial Statements*, when determining whether the Group controls an investee. Particularly, the Group controls an investee when it is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. The Group considers the purpose and design of the investee, its relevant activities and how decisions about those activities are made and whether the rights give it the current ability to direct the relevant activities.

The Group controls an investee if and only if it has all the following:

- a. power over the investee;
- b. exposure, or rights, to variable returns from its involvement with the investee; and,
- c. the ability to use its power over the investee to affect the amount of the investor's returns.

Ownership interest in MCPI represent 49%. The Group has control over MCPI considering that critical decision making position in deciding over the strategic policies and relevant activities of MCPI are occupied by the representatives of the Group.

*Impairment of nonfinancial assets, excluding property, plant and equipment.* The Group assesses impairment on investments in associates, investment properties, and other assets excluding refundable deposits and considers the following important indicators considering the impact of COVID-19 pandemic:

- Significant or prolonged decline in the fair value of the asset;
- Increase in market interest rates or other market rates of return on investments have increased during the period, and those increases are likely to affect the discount rate used in calculating the asset's value-in-use and decrease the asset's recoverable amount materially;
- Significant underperformance relative to expected historical or projected future operating results;
- Significant changes in the manner of use of the acquired assets or the strategy for overall business;
- Significant negative industry or economic trends; or,
- Significant changes with an adverse effect that have taken place in the technological, market, economic or legal environment where the Group operates.

The Group determines an impairment loss whenever the carrying amount of an asset exceeds its recoverable amount, which is the higher of its fair value less costs to sell and its value-in-use. The fair value less costs to sell calculation is based on available data from binding sales transactions in an arm's length transaction of similar assets or observable market prices less incremental costs for disposing of the asset. The value-in-use calculation is based on a discounted cash flow model. The cash flows are derived from the budget for the remaining contract period or useful lives, if practicable, and do not include restructuring activities that the Group is not yet committed to or significant future investments that will enhance the asset base of the cash-generating unit being tested. The recoverable amount is most sensitive to the discount rate used for the discounted cash flow model as well as the expected future cash inflows and the growth rate used for extrapolation purposes.

In June 30, 2025 and December 31, 2024, management has not identified any impairment indicators on the nonfinancial assets, excluding property, plant and equipment. The carrying values of the nonfinancial assets excluding property, plant and equipment follow:

	<b>June 30, 2025</b> <b>(Unaudited)</b>	December 31, 2024 <b>(Audited)</b>
Financial assets:		
Cash in banks (Note 4)	<b>₱566,087,801</b>	₱637,388,022
Receivables (Note 5)	<b>1,159,016,908</b>	1,005,812,623
Deposit in Escrow	<b>7,424,332</b>	7,424,332
Refundable deposits	<b>51,523,131</b>	48,759,913
Contract assets (Notes 12)	<b>474,600,476</b>	131,239,842
	<b>₱2,258,652,648</b>	₱1,830,624,732

### Management's Use of Estimates and Assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below.

*Revenue recognition on real estate projects.* The Group's revenue recognition policy require management to make use of estimates and assumptions that may affect the reported amounts of revenues. The Group's revenue from real estate sales are recognized based on the POC which is measured principally on the basis of the estimated completion of a physical proportion of the contract work which requires technical determination by management's specialists (project engineers) and involves significant judgment and estimation. In view of the restricted mobility due to the coronavirus pandemic, the progress of the Group's performance obligation is affected which resulted to lower POC in 2023.

The Group also includes land in the calculation of POC since the Group availed the relief granted by the SEC under Memorandum Circular Nos. 14-2018 as of 2018 for the implementation issues of PFRS 15 affecting the real estate industry.

For the years ended June 30, 2025 and June 30, 2024, the real estate sales recognized over time amounted to ₱334 million and ₱150. million, respectively.

*Provision for expected credit losses of receivables and contract assets.* The Group uses a provision matrix to calculate ECLs for trade receivables other than ICRs. The provision rates are based on days past due for groupings of various customer segments that have similar loss patterns.

The provision matrix is initially based on the Group's historical observed default rates. The Group will calibrate the matrix to adjust the historical credit loss experience with forward-looking information such as inflation and GDP rates. At every reporting date, the historical observed default rates are updated and changes in the forward-looking estimates are analyzed.

The Group uses vintage analysis approach to calculate ECLs for ICRs and contract assets. The vintage analysis accounts for expected losses by calculating the cumulative loss rates of a given loan pool. It derives the probability of default from the historical data of a homogenous portfolio that share the same origination period. The information on the number of defaults during fixed time intervals of the accounts is utilized to create the PD model. It allows the evaluation of the loan activity from its origination period until the end of the contract period.

The Group considers an ICR and contract asset in default when the Group forfeits and repossesses the property from the customer through cancellation. However, in certain cases, the Group may also consider a financial asset to be in default when internal or external information indicates that the Group is unlikely to receive the outstanding contractual amounts in full before taking into account any credit enhancements held by the Group.

The PD is applied to the estimate of the loss arising on default which is based on the difference between the contractual cash flows due and those that the Group would expect to receive, including from the repossession of the subject real estate property, net of cash outflows. For purposes of calculating LGD, accounts are segmented based on facility/collateral type and completion. In calculating the recovery rates, the Group considered collections of cash and/or

cash from resale of real estate properties after foreclosure, net of direct costs of obtaining and selling the real estate properties after the default event such as commission, association dues, refurbishment, payment required under Republic Act 6552, *Realty Installment Buyer Act*, and cost to complete (for incomplete units). As these are future cash flows, these are discounted back to the reporting date using the appropriate effective interest rate, usually being the original EIR or an approximation thereof.

The resulting recovery rate coming from the above process, resulted to zero LGD, thus resulting to no recognized impairment loss.

The Group has considered impact of COVID-19 pandemic and revised its assumptions in determining the macroeconomic variables and loss rates in the computation of ECL. The changes in the gross carrying amount of receivables and contract assets from sale of real estate during the year and impact of COVID-19 pandemic did not materially affect the allowance for ECLs.

As at June 30, 2025 and December 31, 2024, the allowance for ECL recognized in the consolidated statements of financial position amounted to ₱8.2 million and ₱8.6 million (see Note 5).

*Estimating NRV of real estate inventories.* The Group reviews the NRV of real estate inventories and compares it with the cost. Real estate inventories are written down below cost when the estimated NRV is found to be lower than the cost.

NRV for completed real estate inventories is assessed with reference to market conditions and prices existing at the reporting date and is determined by the Group having taken suitable external advice and in light of recent market transactions. NRV in respect of inventory under construction is assessed with reference to market prices at the reporting date for similar completed property, less estimated costs to complete construction and less estimated costs to sell. In line with the impact of COVID-19, the Group experienced limited selling activities that resulted to lower sales in 2021. The estimates used took into consideration fluctuations of price or cost directly relating to events occurring after the end of the period to the extent that such events confirm conditions existing at the end of the period.

The carrying values of real estate inventories amounted to ₱4.7million and ₱3.5 million as of June 30, 2025 and December 31, 2024, respectively (see Note 6).

*Estimating fair values of financial assets and liabilities.* When the fair values of financial assets and liabilities recorded in the consolidated statement of financial position cannot be measured based on quoted prices in active markets, their fair value is determined using internal valuation techniques using generally accepted market valuation models. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgment is required in establishing fair values. Judgments include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

As at June 30, 2025 and December 31, 2024, the aggregate fair values of the financial assets amounted to ₱3.915 million and ₱2.777 million, respectively, and of the financial liabilities amounted to ₱4.850 million and ₱3.677 million, respectively (see Note 17).

*Impairment of property, plant and equipment.* The Group performs annual impairment review of property, plant and equipment. Management is required to make estimates and assumptions to determine the future cash flows to be generated from the continued use and ultimate disposition of the assets in order to determine the value of these assets. While the Group believes that the assumptions used are reasonable and appropriate, these estimates and assumptions can materially affect the consolidated financial statements. In addition, the assumptions may be subjected to higher level of estimation uncertainty due to the impact of COVID-19. Future adverse events may cause management to conclude that the affected assets are impaired and may have a material impact on the financial condition and results of operations of the Group.

In 2021 and 2020, the Group has assessed that its bearer plants has indications of impairment due to the palm oil plantation's bearer plants not reaching their optimal fruiting stages.

No additional impairment was recognized by the Group for the remaining bearer plants since management estimated that the recoverable amount exceeds the carrying value of the bearer plants excluding the specific impairment as of June 30, 2025 and December 31, 2024. The recoverable amount was computed using discounted cash flows approach and considered certain assumptions which included the impact of COVID, such as future FFB production, FFB prices, direct costs, and discount rate.

*Estimating total units of output for bearer plants.* The Group estimates the total units of output for its bearer plants based on its average yield over which the bearer plants are expected to be available for use. The estimated total units of output are reviewed periodically and are updated if expectations differ from previous estimates due to physical wear and tear, technical or commercial obsolescence and legal or other limits on the use of the bearer plants, and in consideration of the lease term under the contracts providing the Group for the rights to use parcels of land. In addition, the estimate is based on collective assessment of internal technical evaluation and experience.

*Post-employment defined benefit plan.* The cost of defined benefit pension plan and the present value of the pension obligation are determined using actuarial valuations. The actuarial valuation involves making various assumptions. These include the determination of the discount rates, future salary increases, mortality rates and future pension increases. Due to the complexity of the valuation, the underlying assumptions and its long-term nature, defined benefit obligations are highly sensitive to changes in these assumptions. All assumptions are reviewed at each reporting date.

As of June 30, 2025 and December 31, 2024, the Group's retirement obligation amounted to ₱ 88.6 and ₱77 million, respectively.

*Estimating realizability of deferred tax assets.* The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax assets to be utilized. The Group's assessment on the recognition of deferred tax assets on deductible temporary differences is based upon the likely timing and level of future taxable profits determined from the tax planning strategies of the Group. This forecast is based on the Group's past results and future expectations on revenue and expenses.

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#### 4. Cash

Cash in banks pertain to savings and current accounts that generally earn interest based on prevailing respective bank deposit rates. The Group earned interest from cash in banks amounting to ₱0.01 million and ₱.49 million in June 30, 2025 and December 31, 2024, respectively.

	<b>June 30, 2025</b>	December 31, 2024
	<b>(Unaudited)</b>	(Audited)
Cash on hand	<b>₱8,866,496</b>	₱40,576,191
Cash in banks	<b>566,087,801</b>	637,388,022
	<b>₱574,954,297</b>	₱677,964,213

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#### 5. Receivables

	<b>June 30, 2025</b>	December 31, 2024
	<b>(Unaudited)</b>	(Audited)
ICR	<b>₱843,470,702</b>	₱ 857,300,438
Trade receivables	<b>32,812,201</b>	25,747,387
Dividend receivable	<b>11,631,066</b>	14,231,056
Advances to officers and employees	<b>9,000,000</b>	9,000,000
Other receivables	<b>271,102,940</b>	108,534,742
	<b>1,168,016,908</b>	1,014,813,623
Less allowance for credit losses	<b>8,212,378</b>	8,633,841
	<b>1,159,804,530</b>	1,006,179,782
Less noncurrent portion	-	-
	<b>₱1,159,804,530</b>	₱1,006,179,782

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ICR consists of accounts collectible in equal monthly installments with various terms up to a maximum of two years, and bear interest ranging from 10% to 18% in 2025 and 2024. The ICRs are interest-bearing except for those with installment terms within two years. The transfer certificates of title remain in the possession of the Group until full payment has been made by the customers.

Trade receivables include receivables from water service and sale of palm oil and other palm products which are noninterest-bearing and are normally collected within seven (7) to sixty (60) days.

Dividend receivable pertains to the cash dividends declared by the associate, PCPC, which is due and demandable.

Advances to officers and employees pertain to salary and other loans granted to the Group's employees that are collectible through salary deduction. These are noninterest-bearing and are due within one year.

Other receivables pertain to advances made to homeowners' association of one of the projects and nontrade receivables. These receivables are noninterest-bearing and are due within one (1) year.

## 6. Real Estate Inventories

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Land for sale and development	₱727,637,015	₱817,297,857
Construction and development costs	3,617,119,475	3,240,697,445
	<b>₱4,344,756,490</b>	<b>₱4,057,995,302</b>

The rollforward of this account follows:

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Balance at beginning of the year	₱4,057,995,302	₱3,571,105,773
Construction and development costs incurred	678,762,917	1,052,699,317
Borrowing costs capitalized	20,884,895	79,123,832
Depreciation expense capitalized	2,626,013	21,601,442
Transfers from investment properties		15,011,531
Cost of real estate sales	(415,512,637)	(681,546,593)
	<b>₱4,344,756,490</b>	<b>₱4,057,995,302</b>

The real estate inventories are carried at cost. No inventories are recorded at amounts lower than cost in June 30, 2025 and December 31, 2024.

Land for sale and development represents real estate subdivision projects in which the Group has been granted License to Sell (LTS) by the Department of Human Settlements and Urban Development. It also includes raw land inventories that are under development and those that are about to undergo development.

Construction and development costs incurred pertain to amounts paid to contractors and development costs in relation to the development of land and construction of housing units, capitalized borrowing costs and other costs directly attributable to bringing the real estate inventories to its intended condition.

### Collateralized properties

Pursuant to the loan agreement, certain real estate inventories were collateralized in favor of the bank to secure the Group's short-term and long-term debts (see Note 13). As at June 30, 2025 and December 31, 2024, the carrying values of the collateralized real estate inventories amounted to ₱1.5 Billion.

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## 7. Other Inventories - at cost

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Finished agricultural goods	₱4,454,383	₱41,213,558
Inventories	4,196,384	
Construction materials	42,006,125	7,536,848
	<b>₱50,656,891</b>	<b>₱48,750,406</b>

Construction materials pertain to supplies used in the construction and development of the real estate projects.

Agricultural materials and other supplies pertain to fertilizers, fuel and oil and other consumables.

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## 8. Other Assets

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Current:		
Deposits for purchased land	₱1,213,920,844	₱903,173,965
Creditable withholding taxes	218,582,937	162,271,670
Prepaid expenses	54,625,215	109,234,851
Input Taxes	145,535,526	32,802,641
Costs to obtain contracts (Note 27)	24,671,592	25,037,298
Refundable deposits	945,976	908,313
Deposits in Escrow	7,424,332	7,424,332
Advances to suppliers	360,966	31,278,980
Miscellaneous	551,467	143,463
	<b>₱1,666,618,855</b>	<b>₱1,272,275,513</b>

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Noncurrent:		
Deposits for purchased land-net of current portion	₱343,986,977	₱347,307,831
Advances to third party	230,219,048	238,298,242

Input Taxes- net of current portion	<b>140,367,231</b>	95,469,983
Refundable deposits - net of current portion	<b>51,523,131</b>	54,568,644
Goodwill	<b>43,007</b>	43,007
	<b>₱766,139,394</b>	<b>₱735,687,707</b>

Deposits for purchased land pertain to installment payments made by the Group to the sellers of lands where sales contracts have yet to be executed. The lands are intended to be held for sale and development in the future.

Creditable withholding taxes pertain to carry over of unapplied income tax credits and are recoverable and can be applied against the income tax payable in future periods.

Prepaid expenses consist mainly of prepaid supplies, employee benefits, rent, insurance and taxes and licenses which are applicable in the future period.

Costs to obtain contracts pertain to commissions paid to brokers and marketing agents on the sale of pre-completed real estate units. These capitalized costs are amortized as marketing expense under "General, administrative and selling expenses" in the consolidated statements of comprehensive income over the expected construction period using the POC following the pattern of real estate revenue recognition.

Advances to third party pertain to advances made by the Parent Company to potential joint venture partners for acceptable business projects. The advances are to be applied to the cost of the business project.

Deferred input VAT pertains to the input VAT from the purchase of a capital good whose acquisition cost exceeds ₱1.0 million. Section 110(A) (1) of the NIRC so provides that the input tax on capital goods purchased or imported in a calendar month for use in trade or business shall be spread evenly over the month of acquisition and the 59 succeeding months, unless the expected useful life of the capital good is less than five years, in which case the input tax is amortized over such a shorter period. Pursuant to the implementation of TRAIN law, this provision is applicable only until December 31, 2021.

Miscellaneous pertains to advances to suppliers and contractors.

## 9. Investments in Associates

	<b>June 30, 2025</b>	December 31, 2024
	<b>(Unaudited)</b>	(Audited)
PCPC	<b>₱1,500,134,184</b>	₱1,359,328,462
PEI	<b>420,896,097</b>	427,184,915
EWRTC	<b>53,170,022</b>	53,232,614
	<b>₱1,974,200,302</b>	<b>₱1,839,745,991</b>

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
Acquisition cost, beginning and end of year	₱1,105,595,917	₱1,105,595,917
Accumulated equity in net earnings:		
Balances at beginning of year	734,150,074	717,382,574
Equity in net earnings	174,516,904	140,933,418
Dividends	(40,000,000)	(122,000,000)
Equity in other comprehensive income (loss)	(62,592)	(2,165,918)
	<b>868,604,385</b>	<b>734,150,074</b>
	<b>₱1,974,200,302</b>	<b>₱1,839,745,991</b>

The Group's share in net income (loss) of its associates are shown below:

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
PCPC	₱140,805,722	₱65,744,893
PEI	33,711,182	75,257,131
EWRTC	(62,592)	(68,606)
	<b>₱174,454,311</b>	<b>₱140,933,418</b>

#### *Investment in PCPC*

The Group has 20% investment in PCPC. PCPC was registered with the SEC on December 18, 2007 primarily to acquire, design, develop, construct, invest in and operate power generating plants. The Group accounts its investment in PCPC as investment in associate as it exercises significant influence over PCPC.

The following table sets out the summarized financial information of PCPC as of June 30, 2025 and December 31, 2024:

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
<b>Assets</b>		
Current assets	₱2,808,624,370	₱2,531,323,001
Noncurrent assets	6,675,137,420	7,119,318,957
<b>Less liabilities</b>		
Current liabilities	1,188,206,427	1,851,910,053
Noncurrent liabilities	1,269,651,404	1,276,856,554
<b>Equity</b>	<b>7,025,903,959</b>	<b>6,521,875,351</b>
Group's carrying amount of the investment	<b>₱1,500,134,184</b>	<b>₱1,359,328,462</b>

	<b>For the Six Months Ended June 30</b>	
	<b>2025</b>	<b>2024</b>
Revenue	<b>₱3,454,249,399</b>	₱3,724,797,808
Costs and expenses	<b>2,750,220,791</b>	3,615,498,152
Net income	<b>704,028,608</b>	109,299,656
Other comprehensive loss	-	-
<b>Total comprehensive income</b>	<b>₱704,028,608</b>	<b>₱109,299,656</b>

*Investment in PEI*

The Group has 20% investment in PEI. PEI was incorporated and registered with the SEC on February 19, 2013 primarily to purchase, acquire, own and hold shares of stock, equity, and property of energy companies. Through its subsidiaries, PEI's focus is to develop, construct, and operate diesel power plants in Mindanao to address the ongoing power shortages in the region.

The following table sets out the summarized financial information of PEI as of June 30, 2025 and December 31, 2024:

	<b>June 30, 2025</b>	December 31,
	<b>(Unaudited)</b>	2024
		<b>(Audited)</b>
<b>Assets</b>		
Current assets	<b>₱507,898,189</b>	₱509,137,455
Noncurrent assets	<b>1,851,786,630</b>	1,916,446,128
<b>Less liabilities</b>		
Current liabilities	<b>146,556,319</b>	208,013,326
Noncurrent liabilities	<b>367,999,778</b>	165,390,783
<b>Equity</b>	<b>₱1,845,128,721</b>	<b>₱2,052,179,474</b>
Group's carrying amount of the investment	<b>₱420,896,097</b>	₱427,184,915

	<b>For the Six Months Ended June 30</b>	
	<b>2025</b>	<b>2024</b>
Revenue	<b>₱205,775,674</b>	₱571,514,717
Costs and expenses	<b>37,219,763</b>	404,994,325
Net income	<b>168,555,911</b>	166,520,392
Other comprehensive income	-	-
<b>Total comprehensive income</b>	<b>₱168,555,911</b>	<b>₱166,520,392</b>

### *Investment in EWRTC*

The Group has 33.33% investment in EWRTC. The Consortium composed of EWRTC and Alloy MTD Group (represented by MTD Philippines Inc.) has submitted an unsolicited proposal to the Philippine National Railways (PNR) to build and then operate and maintain the East-West Rail Project. The East-West Rail Project is an integrated light rail mass transportation system and is intended to help alleviate the gap in the transportation infrastructure in the metropolis. This project is in line with the objective of the government to increase the ratio of rail transport systems to the rocketing ridership demand in Metro Manila and other major urban cities. The Project will involve the development, design, construction, supply, completion, testing, commissioning, and operation & maintenance of the East-West Rail Project that will traverse the corridor of Quezon Avenue in Quezon City and España Boulevard in Manila.

In 2020, the PNR has re-granted the Original Proponent Status (OPS) to the Consortium. The Project was endorsed again to the National Economic and Development Authority (NEDA) for evaluation and approval by the Investment Coordination Committee (ICC). As of December 31, 2021, the Consortium has completed and submitted the latest requirements of the ICC, including the Environmental Impact Statement. In 2021, the Consortium has secured local endorsements from the local government unit hosts. The Consortium continues to work on securing the Environmental Compliance Certificate and remains in active discussions with foreign entities for possible entry and investment in the project. The following table sets out the summarized financial information of EWRTC as of June 30, 2025 and December 31, 2024:

	<b>June 30, 2025</b> <b>(Unaudited)</b>	December 31, 2024 <b>(Audited)</b>
<b>Assets</b>		
Current assets	<b>₱43,076,655</b>	₱53,197,537
Noncurrent assets	<b>16,879,728</b>	7,205,176
<b>Less liabilities</b>		
Current liabilities	<b>526,818,536</b>	532,394,217
<b>Capital deficiency</b>	<b>-₱466,862,153</b>	-₱471,991,504

### 10. **Investment Properties and Property, Plant and Equipment**

	<b>June 30, 2025</b> <b>(Unaudited)</b>	December 31, 2024 <b>(Audited)</b>
Investment properties	<b>₱631,838,035</b>	₱631,838,036
Property, plant and equipment	<b>₱2,054,085,872</b>	₱1,715,734,159

#### Investment Properties

The account includes land held for capital appreciation amounting to ₱311 million as of June 30, 2025 and December 31, 2024; and land and building held for lease amounting to ₱142 million as of June 30, 2025 and December 31, 2024.

## Property, Plant and Equipment

Property, plant and equipment includes land, leasehold improvements, bearer plants, refined bleached deodorized and fractionation machineries, buildings and improvements, machineries and equipment, construction in progress, right of use assets and other equipment.

No additional impairment was recognized by the Group for the remaining bearer plants since management estimated that the recoverable amount exceeds the carrying, excluding the specific impairment as of June 30, 2025. The recoverable amount was computed using discounted cash flows approach.

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## 11. Accounts and Other Payables

	<b>June 30, 2025</b> <b>(Unaudited)</b>	December 31, 2024 (Audited)
Trade payables	<b>₱1,740,423,720</b>	₱906,068,492
Accrued expenses	<b>124,078,590</b>	83,686,069
Retention payable	<b>44,883,026</b>	69,932,635
Statutory payables	<b>307,826,621</b>	255,943,481
	<b>₱2,217,211,957</b>	<b>₱1,315,630,677</b>

Trade payables are noninterest-bearing and are generally on a 30 to 60-day credit terms.

Accrued expenses pertain to contractual services, professional fees, rentals and other recurring expenses incurred by the Group.

Retention payable are noninterest-bearing and pertains to the amount withheld by the Group on contractor's billings to be settled upon completion of the relevant contracts within the year. The retention serves as a holdout amount withheld from the contractor to cover for back charges that may arise from quality issues in affected projects.

Statutory payables pertain to dues from remittance to Social Security System, Philippine Health Insurance Corporation, Home Development Mutual Fund, and withholding taxes. These are noninterest-bearing and are normally settled within one year.

Accrued interest payable is normally settled within 30 days.

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## 12. Contract Assets and Liabilities

Contract assets represent the right to consideration that was already delivered by the Group in excess of the amount recognized as ICR. This is reclassified as ICR when the monthly amortization of the customer is already due for collection. The movement in contract asset is mainly due to new real estate sales contract recognized during the period and increase in POC, less reclassification to ICR.

The Group requires buyers of real estate units to pay a minimum percentage of the total contract price as reservation fee before the parties enter into a sale transaction. Payments from buyers which have not yet reached the buyer's equity to qualify for revenue recognition and excess of collections over the recognized receivables and contract assets based on POC are presented as "Contract liabilities" in the consolidated statements of financial position.

When the Group's current collection threshold is reached by the buyer, revenue is recognized, and these deposits and down payments are recorded as either ICR or contract asset depending on the right to demand collection. The excess of collections over the recognized revenue is applied against the receivables or contract assets in the succeeding years. The movement in contract liabilities is mainly due to the reservation sales and advance payments of buyers less real estate sales recognized upon reaching the collection threshold and from increase in POC.

The Group's contract assets and liabilities as at June 30, 2025 and December 31, 2024 are as follows:

	<b>June 30, 2025</b> <b>(Unaudited)</b>	December 31, 2024 (Audited)
Current portion of contract assets	<b>₱474,600,476</b>	₱131,239,842
Noncurrent portion of contract assets	<b>1,341,331,493</b>	1,542,267,524
Contract assets	<b>1,815,931,970</b>	1,673,507,366
Contract liabilities	<b>₱443,270,521</b>	₱481,762,306

### 13. Loans Payable

Loans payable represents various secured and unsecured loans obtained from local financial institutions and shareholder to finance the Group's real estate development projects, working capital requirements and for general corporate purposes.

The Parent Company entered into loan agreements with the following banks: Union Bank of the Philippines (UBP), Development Bank of the Philippines (DBP), Landbank of the Philippines (LBP), China Bank Corporation (CBC), BPI Family Savings Bank (BPIF), May Bank Philippines (MBI), and Philippine Bank of Communication (PBCOM).

#### *Short-term debt*

Short-term debt represents peso loans obtained from local banks and shareholder for working capital and financing requirements. These loans, except loan from shareholder, bear annual interest rates ranging from 5.5% to 8.5% and 4.5% to 9.0% in 2024 and 2023, respectively, subject to semi-annual and quarterly repricing and are due at various dates within the following year from the reporting date. Loan from shareholder is on demand and noninterest-bearing.

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
DBP	₱105,417,000	₱244,661,000
UBP	170,000,000	233,706,000
CBC	150,000,000	170,000,000
PBCOM		130,000,000
PNB	150,000,000	
LBP	495,023,742	150,000,000
	<b>₱1,070,440,742</b>	<b>₱972,187,000</b>

*Long-term debt*

The long-term debt represents various loans obtained from local financial institutions and shareholder to finance the Parent Company's real estate projects and for general corporate purposes.

	June 30, 2025 (Unaudited)	December 31, 2024 (Audited)
UBP	₱1,103,297,175	₱902,507,344
DBP	110,264,000	142,764,000
PNB	464,285,714	500,000,000
Shareholder Loan - A (Note 15)	34,391,034	60,861,940
LBP	334,555,669	318,718,669
CBC	463,613,743	431,814,458
	<b>₱2,510,407,335</b>	<b>₱2,356,666,411</b>
Less Debt Issue Cost	39,085,630	12,812,655
Less current portion	661,006,377	602,633,723
	<b>₱1,810,315,329</b>	<b>₱1,741,220,033</b>

Interest expense (excluding capitalized borrowing costs) recognized in the unaudited interim condensed consolidated statements of comprehensive income amounted to ₱12.5 million and ₱12.3 million for the three months ended June 30, 2025 and 2024, respectively.

Borrowing costs for the six months period ended June 30, 2025 and 2024 amounted to ₱31 million and ₱23 million, respectively, are capitalized as part of real estate inventories. The capitalization rate used to determine the borrowing costs eligible for capitalization is 6% and 6.34% for the three months period ended June 30, 2025 and 2024, respectively (see Note 5).

#### 14. Equity

*Common stock*

As of June 30, 2025 and December 31, 2024, the Group's common stock consists of:

	<b>June 30, 2025</b> <b>(Unaudited)</b>	<b>December 31, 2024</b> <b>(Audited)</b>
<i>Common</i>		
Authorized shares	<b>3,250,000,000</b>	3,250,000,000
Par value per share	<b>1</b>	1
Issued shares	<b>2,492,041,675</b>	2,492,041,675
Outstanding shares	<b>2,386,740,661</b>	2,386,740,661
Value of shares issued	<b>₱2,492,041,675</b>	₱2,492,041,675

On October 12, 2017, the BOD approved the conversion of the Group's debt to Brownfield Holdings Incorporated amounting to ₱250,000,000 and deposits for future subscription of Valueleases, Inc. and RME Consulting, Inc. amounting to ₱200,000,000 to equity at ₱1.1 per share resulting to increase the number of issued shares by 398,230,088 shares.

On May 19, 2016, the Group declared stock dividends amounting to 346,573,104 shares for the stockholders of record as of February 10, 2017 and distributed 346,572,301 shares net of 803 fractional shares to the stockholders.

These stock transactions resulted to an increase in the Group's authorized and subscribed shares of capital stock of 1,300,000,000 and 744,802,389 common shares, respectively.

#### *Preferred stock*

On April 12, 2021, the BOD approved the amendment of the Articles of Incorporation of the Parent Company to reclassify and divide the authorized capital stock into: (i) 3,250,000,000 common shares with a par value of ₱1.0 per share; and (ii) 50,000,000 preferred shares with a par value of ₱1.0 per share.

On May 25, 2021, the BOD authorized the shelf registration of 50 million preferred shares, and the offer and sale of up to 15 million preferred shares at an offer price of ₱100.0 per share.

On October 5, 2021, the SEC approved the Company's proposal to create preferred shares by reclassifying its authorized capital stock from the current 3.3 billion common shares to 3.25 billion common shares and 50.0 million preferred shares.

On November 12, 2021, the Company secured the approval from PSE and SEC for the offer and sale of 15.0 million cumulative, non-voting, non-participating, non-convertible, redeemable "Series A" preferred shares at the option of the Parent Company. The "Series A" preference shares are entitled to fixed rate cash dividends at 7% per annum, payable quarterly in arrears on March 1, May 29, August 29 and November 29 each year. The offering allowed the Parent Company to raise ₱1.3 billion as new capital.

The details of the Parent Company's preferred stock as at June 30, 2025 follow:

Authorized shares	50,000,000
Par value per share	₱1.0
Issued shares	27,637,650
Outstanding shares	27,637,650
Value of shares issued	₱27,637,650

## Record of Registration of Securities with the SEC

### Common Stock

The Securities and Exchange Commission (SEC) issued the following orders related to the Group's registration of its securities which are offered to the public: SEC-BED Order No. 1179 issued on December 17, 1993 of 200.0 million shares at an issue price of ₱4.5 per share; SEC-BED Order No. 847 issued on August 15, 1994 of 230.0 million shares; and, SEC-CFD Order No. 64 issued on March 12, 1996 of 530.0 million shares.

There were 2,082 and 2,086 stockholders as of June 30, 2025 and December 31, 2024, respectively in the records of the transfer agent, Professional Stock Transfer, Inc. (PSTI).

The share price closed at ₱0.60 on June 30, 2025 and ₱0.56 on December 27, 2024.

### Dividend – Common Shares

On July 12, 2024, the Board of Directors of A Brown Company, Inc. approved the declaration of cash dividends on Common Shares at Php 0.025/share with entitled shareholders of record as of 01 August 2024 and payable on 15 August 2024. The cash dividend was paid out of the Corporation's unrestricted retained earnings as of 31 December 2023.

### Preferred Stock – Series A

The SEC issued the following orders related to the Group's registration and issuance of its "Series A" preferred shares securities which are offered to the public: (1) SEC MSRDC Order No. 76 s. 2021 ("Order of Registration") for the shelf registration of up to 50.0 million cumulative, non-voting, non-participating, non-convertible, and redeemable perpetual preferred shares; and (2) Permit to Offer Securities for Sale ("Permit to Sell") covering the Initial Offer Shares dated November 12, 2021.

On November 29, 2021, there were 13,264,900 "Series A" preferred shares that were issued and listed in the PSE with "BRNP" as its ticker symbol.

As of June 30, 2025 and December 31, 2024, there were three (3) registered "Series A" preferred stockholders in the records of the transfer agent, Professional Stock Transfer, Inc. (PSTI).

The share price closed at ₱96.00 and ₱96.50 on June 27, 2025 and December 27, 2024, respectively.

### Preferred Stock – Series B and Series C

On November 3, 2023, the Board of Directors approved the offer and sale to the public of up to 15,000,000 Non-Voting Preferred Shares (the "Offer"), to be issued and offered under the Corporation's 50,000,000 Preferred Shares Shelf Registration under MSRDC Order No. 76 series of 2021 (the "Shelf Registration"). The Board likewise authorized Management to cause the preparation and filing of (i) a Registration Statement and Offer Supplement in relation to the Offer under the Shelf Registration; (ii) a Listing Application with the Philippine Stock Exchange ("PSE") for the Offer; (iii) the approval of all the disclosures contained in the Registration Statement, the Offer Supplement, and Listing Application to be filed with the Securities and Exchange Commission and the PSE.

The Company filed on November 7, 2023 with the Securities and Exchange Commission an Amended Registration Statement together with a Preliminary Offer Supplement for the issuance of 10,000,000 Preferred Shares with an oversubscription option of 5,000,000 Preferred Shares to be offered at an issue price of Php100.00 per share (the "Offer Shares"). The Offer Shares were issued from the Company's 50,000,000 Preferred Shares shelf registration under MSRD Order No. 76 Series of 2021.

On 23 January 2024, the SEC issued the Certificate of Filing of Enabling Resolution dated 12 January 2024 in connection with the offer and issue of up to 15,000,000 cumulative, non-voting, non-participating, non-convertible, peso-denominated, redeemable, perpetual preferred shares to be issued and offered under the Corporation's 50,000,000 Preferred Shares registration which was approved by the Board of Directors of the Company on November 3, 2023 and was filed with the SEC pursuant to Section 6 of the Revised Corporation Code of the Philippines (R.A. No. 11232).

On 30 January 2024, the Parent Company secured approval from the Philippine Stock Exchange (PSE) of its listing application for the follow-on offering and listing of up to 15,000,000 Series B and C Preferred Shares (the "Offer Shares") which is the second tranche of the Company's 50,000,000 Preferred Shares Shelf Registration. On 05 February 2024, A Brown approved the preferred shares offering with an initial dividend rate of 8.25% and 8.75% p.a. for Series B and Series C, respectively to be paid quarterly in arrears on May 23, August 23, November 23 and February 23 of each year.

On 08 February 2024, the Company received from the Securities and Exchange Commission (SEC) the Permit to Offer Securities for Sale ("Permit to Sell") covering the Second Tranche Offer Shares, dated 08 February 2024.

On February 23, 2024, there were 7,431,750 "Series B" preferred shares and 6,941,000 "Series C" preferred shares that were issued and listed in the Philippine Stock Exchange with "BRNPB" and "BRNPC", respectively as their ticker symbol.

As of June 30, 2025 and December 31, 2024, there were two (2) registered for each "Series B" and "Series C" preferred stockholders in the records of the transfer agent, Professional Stock Transfer, Inc. (PSTI).

The share price closed at ₱101.00 and ₱96.50 on June 30, 2025 and December 27, 2024, respectively for Series B - Preferred Shares. The share price closed at ₱106.50 and ₱107.20 on June 30, 2025 and December 26, 2024, respectively for Series C - Preferred Shares.

*Additional paid-in capital (APIC)*

In relation to the issuance of preferred shares by the Parent Company in 2021, the Group has recognized APIC for the excess proceeds of subscriptions over the par value, net of transaction costs. Incremental costs directly attributable to the issue of new shares such as underwriter fees, legal fees, and other professional fees are presented in equity as a deduction from APIC amounting to ₱20.0 million, net of tax.

As of June 30, 2025 and December 31, 2024, APIC amounted to ₱3,333.2 million and ₱1,931.3 million.

### *Treasury shares*

In 2016, the Group has acquired all of the unissued fractional shares arising from the stock dividend declaration in 2013, constituting an aggregate of 1,014 shares. These 1,014 shares were reflected as subscribed and issued shares and recognized as treasury shares at cost equal to par value of ₱1.

On August 17, 2020, the BOD of the Parent Company has approved the implementation of a share buyback program of up to ₱50.0 million worth of the Parent Company's common shares. On May 25, 2021, the initial approved budget of the program has been extended from ₱50.0 million to ₱100.0 million as recommended and approved by the BOD.

In 2021, the Parent Company has bought back from the market a total of 78,756,014 shares or ₱70.6 million. These treasury shares are recorded at cost and are not entitled for dividends.

The movement in the Parent Company's treasury shares follows:

	<b>June 30, 2025 (Unaudited)</b>		<b>December 31, 2024 (Audited)</b>	
	<b>Shares</b>	<b>Amount</b>	<b>Shares</b>	<b>Amount</b>
At January 1	<b>105,301,014</b>	<b>₱94,932,275</b>	78,756,014	₱94,932,275
Additions	-	-	26,545,000	-
At December 31	<b>105,301,014</b>	<b>₱94,932,275</b>	105,301,014	₱94,932,275

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## 15. Income Taxes

Provision for (benefit from) current income tax pertains to regular corporate income tax (RCIT) and minimum corporate income tax (MCIT) as follows:

	<b>For the Six Months Ended June 30</b>	
	<b>2025</b>	<b>2024</b>
RCIT	<b>₱8,136,059</b>	₱2,210,213
MCIT	<b>51,686,768</b>	88,439,818
	<b>₱59,822,826</b>	₱90,650,030

The reconciliation of provision for income tax computed at the statutory tax rate to provision for income tax reported in the consolidated statements of comprehensive income follows:

**For the Six Months Ended June 30**

	<b>2025</b>	2024
Income before income tax	<b>₱426,390,791</b>	₱235,842,930
Provision for income tax computed at statutory rate	<b>106,597,698</b>	58,960,732
Adjustments for equity in net earnings of associates	<b>(43,613,578)</b>	(16,700,568)
Deferred income tax	-	-
Nondeductible expenses	<b>831,325</b>	21,250
Change in unrecognized deferred tax assets	<b>(89,832)</b>	(89,832)
Interest income already subjected to final tax	<b>(100,259)</b>	(100,657)
	<b>₱63,625,354</b>	₱42,090,925

The components of net deferred tax liabilities as of June 30, 2025 and December 31, 2024:

	<b>June 30, 2025</b>	December 31, 2024
	<b>(Unaudited)</b>	(Audited)
Deferred tax liabilities on:		
Excess of real estate sales based on POC	<b>-₱635,791,434</b>	-₱593,222,329
over real estate sales based on tax rules		
Unamortized Debt Issue Cost	<b>(2,049,785)</b>	(2,049,785)
Prepaid commission	<b>(3,182,930)</b>	(3,019,250)
	<b>(641,024,149)</b>	(598,291,364)
Deferred tax assets on:		
NOLCO	<b>56,662,648</b>	56,662,648
Fair value adjustment arising from business combination	<b>13,301,338</b>	13,301,338
Retirement benefit liability	<b>12,210,115</b>	12,210,115
MCIT	<b>10,963,577</b>	10,963,577
Unrealized foreign exchange loss	<b>60,551</b>	60,551
Allowance for impairment on receivables	<b>698,549</b>	698,549
	<b>93,896,778</b>	93,896,778
In equity:		
Remeasurement loss on retirement benefit plan	<b>7,084,877</b>	7,084,877
NOLCO on preferred share issue costs recognized in APIC	<b>6,671,734</b>	6,671,734
Cumulative translation adjustment	<b>339,963</b>	339,963
	<b>14,096,574</b>	14,096,574
Deferred tax liabilities - net	<b>-₱533,030,797</b>	-₱490,298,012

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## 16. Business Combination

### *Acquisition of VEC*

On June 18, 2020, the Parent Company signed a share purchase agreement with Argo Group Pte. Ltd., to acquire Argo Group Pte. Ltd.'s 99.995% ownership interest in VEC for a total consideration of ₱50.2 million pertaining to the transfer of the Parent Company's EIFVPL through a deed of assignment of shares.

The following are the fair values of the identifiable assets and liabilities assumed:

#### **Assets:**

Cash	₱51,507
Receivables	1,674,693
Other current assets	1,537,086
Property and equipment (Note 10)	78,575,418
	<u>81,838,704</u>

#### **Liabilities:**

Trade and other payables	29,009,627
<b>Total net assets acquired</b>	<u>52,829,077</u>
Acquisition cost	(50,170,000)
<b>Gain on bargain purchase</b>	<u>₱2,659,077</u>

#### **Cash flow on acquisition:**

Cash acquired with the subsidiary	<u>₱51,507</u>
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The valuation had not been completed by the date the financial statements were approved for issue by the BOD on April 23, 2021. The purchase price allocation resulted in gain on bargain purchase of ₱2.7 million which is presented under "Gain on bargain purchase" in the 2020 consolidated statement of comprehensive income. VEC was sold at a discount since Argo Group Pte. Ltd. is no longer interested in pursuing its liquified natural gas projects and was keen to divest its investment related to such.

The accounting for business combination was determined provisionally in 2020 as allowed by PFRS 3.

In 2021, the Group determined that the provisional amounts are final and that no adjustments shall be made in the consolidated financial statements.

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## 17. Financial Risk Management Objectives and Policies

The Group is exposed to a variety of financial risks, which resulted from its operating, investing and financing activities in relation to its financial instruments which include financial assets comprising cash, receivables (excluding advances to officers and employees), receivables from related parties, EIFVPL, EIFVOCI and refundable deposits included under "Other assets". This also includes financial liabilities comprising accounts and other payables (excluding statutory payables), short-term and long-term debts. The main types of risks are market risk (mainly interest rate and equity price risks), credit risk and liquidity risk which arise in the normal course of the Group's business activities.

The objective of financial risk management is to contain, where appropriate, exposures in these financial risks to limit any negative impact on the Group's results and financial position. The Group actively measures, monitors and manages its financial risk exposures by various functions pursuant to the segregation of duties principle. The management takes charge of the Group's overall risk management strategies and for approval of risk strategies and policies under the direction of the Group's BOD.

The Group's overall risk management program focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Group's financial performance.

There were no changes in the Group's financial risk management objectives and policies in 2025 and 2024.

The main risks arising from the use of financial instruments are credit risk, liquidity risk and interest rate risk. The Group's BOD reviews and agrees with policies for managing each of these risks. These are summarized below:

#### *Credit Risk*

Credit risk is the risk that a counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss.

The Group trades only with recognized, creditworthy third parties. The Group's receivables are monitored on an ongoing basis to manage exposure to bad debts and to ensure timely execution of necessary intervention efforts. The Group's debt financial assets are not subject to collateral and other credit enhancement except for real estate receivables. Real estate buyers are subject to standard credit check procedures, which are calibrated based on payment scheme offered. The Group's respective credit management units conduct a comprehensive credit investigation and evaluation of each buyer to establish creditworthiness.

In addition, the credit risk for ICRs is mitigated as the Group has the right to cancel the sales contract without need for any court action and take possession of the subject real estate property in case of refusal by the buyer to pay on time the due ICR. This risk is further mitigated because the corresponding title to the subdivision units sold under this arrangement is transferred to the buyers only upon full payment of the contract price. In case of default, after enforcement activities, the Group has the right to cancel the sale and enter into another CTS to another customer after certain proceedings (e.g. grace period, referral to legal, cancellation process, reimbursement of previous payments) had been completed. Given this, based on the experience of the Group, the maximum exposure to credit risk at the reporting date is nil considering that fair value less cost to repossess of the real estate projects is higher than the exposure at default (i.e., recovery rate is more than 100%).

With respect to credit risk arising from the other debt financial assets of the Group, which comprise cash and due to a related party, the Group's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of these instruments. The Group transacts only with institutions or banks which have demonstrated financial soundness for the past 5 years.

The Group's maximum exposure to credit risk is equal to the carrying values of its debt financial assets and contract assets except for ICRs as discussed above. The table below shows the credit quality and aging analysis of the Group's financial assets and contract assets:

The aging analysis per class of financial assets as at June 30, 2025 and December 31, 2024 is as follows:

	June 30, 2025(Unaudited)					
	Total	Neither Past		Past Due But not Impaired		
		Less than	30-60	61-90	More than	Impaired
		30 Days	Days	Days	90 Days	
<b>Financial assets:</b>						
Cash in banks	₱566,087,801	₱566,087,801	-	-	-	
Receivables	1,167,229,286	1,143,076,280	₱6,022,146	₱6,456,728	₱3,461,754	₱8,212,378
Deposit in Escrow	7,424,332	7,424,332				
Refundable deposits	51,523,131	51,523,131	-	-	-	
	<b>₱1,792,264,550</b>	<b>₱1,768,111,544</b>	<b>₱6,022,146</b>	<b>₱6,456,728</b>	<b>₱3,461,754</b>	<b>₱8,212,378</b>

	December 31, 2024 ( Audited)					
	Total	Neither Past		Past Due But not Impaired		
		Less than	30-60	61-90	More than	Impaired
		30 Days	Days	Days	90 Days	
<b>Financial assets:</b>						
Cash in banks	₱677,964,213	₱677,964,213				
Receivables	1,082,450,720	₱1,065,242,126	₱3,420,087	₱2,813,567	₱2,341,098	₱8,633,842
Deposit in Escrow	7,424,332	7,424,332				
Refundable deposits	52,903,664	52,903,664	-	-	-	
	<b>₱2,707,940,451</b>	<b>₱4,560,386</b>	<b>₱3,556,569</b>	<b>₱2,199,063</b>	<b>₱163,396,632</b>	<b>₱8,633,842</b>

The following are the details of the Group's assessment of credit quality and the related ECLs as at June 30, 2025 and December 31, 2024.

#### General approach

- **Cash** – These are of high quality as the amounts are deposited in reputable banks which have good bank standing and is considered to have low credit risk. Accordingly, management assessed that no ECL relating to the cash of the Group is recognized.
- **Receivables (except ICR and trade receivables), receivables from related parties and refundable deposits** – These are high grade since these pertain to counterparties who have a very remote likelihood of default and have consistently exhibited good paying habits. Accordingly, management assessed that no ECL relating to these receivables and deposits of the Group is recognized. This assessment is undertaken each financial year through examining the financial position of the counterparties and the markets in which they operate.

### *Simplified approach*

- *ICR and contract assets* – These are high grade since these pertain to counterparties who have a very remote likelihood of default and have consistently exhibited good paying habits. Accordingly, management assessed that no ECL relating to these receivables of the Group is recognized. Exposure to bad debts is not significant as title to real estate properties are not transferred to the buyers until full payment has been made and the requirement for remedial procedures is minimal given the profile of buyers. This assessment is undertaken each financial year through examining the financial position of the counterparties and the markets in which they operate.
- *Trade receivables* – These are high grade since these pertain to receivables from customers who have established good credit standing with the Company. The Group applied the simplified approach under PFRS 9, using a ‘provision matrix’. Accordingly, management assessed and recognized ECL relating to trade receivables amounting to nil and ₱2.8 million in 2025 and 2024, respectively. Trade receivables are regarded as short-term and while there are certain accounts that are past-due, the Group evaluates the credit risk with respect to trade receivables as low as there were no history of default payments.

For financial assets recognized on the consolidated statements of financial position, the gross exposure to credit risk equals their carrying amount except for ICR and contract assets where exposure to credit risk is not significant given that title of the real estate property is only transferred to the customer if the consideration had been fully paid.

### *Liquidity risk*

Liquidity risk is the risk that an entity will encounter difficulty in raising funds to meet commitments associated with financial instruments. Liquidity risk may result from either the inability to sell financial assets quickly at their fair values; or the counterparty failing on repayment of a contractual obligation; or inability to generate cash inflows as anticipated.

The Group’s objective is to maintain a balance between continuity of funding and flexibility through the use of bank loans and advances from related parties. The Group monitors its cash flow position and overall liquidity position in assessing its exposure to liquidity risk. The Group maintains a level of cash deemed adequate by management to finance its operations and capital requirements and to mitigate the effects of fluctuations in cash flows. The Group considers its available funds and its liquidity in managing its long-term financial requirements. It matches its projected cash flows to the projected amortization of long-term borrowings. For its short-term funding, the Group’s policy is to ensure that there are sufficient operating inflows to match repayments of short-term debt. As part of its liquidity risk management, it regularly evaluates its projected and actual cash flows.

The tables below summarize the Group’s financial assets that can be used to manage its liquidity risk and the maturity profile of its financial liabilities as of June 30, 2025 and December 31, 2023<sup>4</sup> based on contractual undiscounted payments:

June 30, 2025(Unaudited)

	On Demand	One Year and Below	More than One Year	Total
<b>Financial Assets</b>				
Cash	P574,954,297			P574,954,297
Receivables	1,159,804,530	P1,804,257,838	P11,674,132	2,975,736,500
EIFVOCI	-	-	428,856,522	428,856,522
Deposit from Escrow	-	P7,424,332		7,424,332
Refundable deposits		51,523,131		51,523,131
Contract Assets		474,600,476	1,542,267,524	2,016,868,000
	1,734,758,827	2,337,805,777	1,982,798,178	6,055,362,782
<b>Financial Liabilities</b>				
Accounts and other payables*	381,680,282	1,526,721,126	-	1,908,401,408
<b>Short-term debt</b>				
Principal		1,070,440,742	-	1,070,440,742
Interest	-	85,635,259	-	28,091,666
<b>Long-term debt</b>				
Principal	-	661,006,377	1,810,315,329	2,471,321,706
Interest	-	92,540,893	253,444,146	345,985,039
	381,680,282	3,436,344,397	2,063,759,475	5,824,240,560
<b>Net Inflow (Outflow)</b>	<b>P1,353,078,546</b>	<b>-P1,098,538,620</b>	<b>-P80,961,297</b>	<b>P231,122,222</b>

December 31, 2024 (Audited)

	On Demand	One Year and Below	More than One Year	Total
<b>Financial Assets</b>				
Cash	P677,964,213			P677,964,213
Receivables	9,000,000	P1,065,604,501		1,074,604,501
EIFVOCI			P428,856,522	428,856,522
Deposit from Escrow	7,424,332			7,424,332
Refundable deposits	-	843,263	52,060,401	52,903,664
Contract Assets		131,239,842	1,542,267,524	1,673,507,366
	694,388,545	1,197,687,606	2,023,184,447	3,915,260,598
<b>Financial Liabilities</b>				
Accounts and other payables*	-	1,128,111,915	-	1,128,111,915
<b>Short-term debt</b>				
Principal	-	972,187,000	-	972,187,000
Interest	-	77,774,960	-	77,774,960
<b>Long-term debt</b>				
	-			0

Principal	-	602,633,723	1,741,220,033	2,343,853,756
Interest	-	84,368,721	243,770,805	328,139,526
	-	2,865,076,319	1,984,990,838	4,850,067,157
Net Inflow (Outflow)	₱694,388,545	-₱1,667,388,713	₱38,193,609	-₱934,806,559

\* Excluding statutory payables

### Market Risk

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. The value of a financial instrument may change as a result of changes in interest rates, foreign currency exchanges rates, commodity prices, equity prices and other market changes.

The following table presents a comparison by category of carrying values and estimated fair values of the Group's financial instruments as at June 30, 2025 and December 31, 2024:

	June 30, 2025(Unaudited)		December 31, 2024 (Audited)	
	Carrying Values	Fair Values	Carrying Values	Fair Values
<b>Financial Assets</b>				
Cash	<b>₱574,954,297</b>	<b>₱574,954,297</b>	₱677,964,213	₱677,964,213
Receivables	<b>2,975,736,500</b>	<b>2,975,736,500</b>	1,006,179,782	1,006,179,782
EIFVOCI	<b>428,856,522</b>	<b>239,411,453</b>	428,856,522	239,411,453
Refundable deposits	<b>51,523,131</b>	<b>51,523,131</b>	52,903,664	48,759,913
	<b>4,031,070,450</b>	<b>3,841,625,381</b>	2,165,904,181	1,972,315,361
<b>Financial Liabilities</b>				
Accounts and other payables*	<b>1,908,401,408</b>	<b>1,908,401,408</b>	1,059,687,196	1,059,687,196
Short-term debt	<b>1,070,440,742</b>	<b>1,070,440,742</b>	972,187,000	972,187,000
Long-term debt	<b>2,471,321,706</b>	<b>2,471,321,706</b>	2,343,853,756	2,343,853,756
	<b>₱5,450,163,856</b>	<b>₱5,450,163,856</b>	₱4,375,727,952	₱4,375,727,952

\* Excluding statutory payables

The following methods and assumptions were used to estimate the fair value of each class of financial instrument for which it is practicable to estimate such value:

- *Cash, receivables (except ICR), accounts and other payables and short term-debt.* The fair values approximate their carrying amounts as of reporting dates due to the short-term maturity of these financial instruments.
- *ICR.* The fair value of ICR due within one year approximates its carrying amount. Noncurrent portion of ICR are discounted using the applicable discount rates (Level 3 input).
- *Receivables from related parties.* Carrying amounts of receivables from related parties which are collectible on demand approximate their fair values. Receivables from related parties are unsecured and have no foreseeable terms of repayments.

- *EIFVOCI*. For unquoted equity securities, the fair value is determined using valuation techniques with inputs and assumptions that are based on market observable data and conditions and reflect appropriate risk adjustments that market participants would make for credit and liquidity risks existing at the end each of reporting period. The fair values are determined based on average selling price of price per share of similar or identical assets traded in an active market (Level 3 input).
- *Refundable deposits*. The fair values of refundable deposits are not determinable since the timing of each refund is not reasonably predictable, hence presented at cost.
- *Long-term debt*. The fair value of borrowings with fixed interest rate is based on the discounted net present value of cash flows using the PH BVAL. Discount rates used range from 5.4% to 7.5% in 2025 and 2024. The Group classifies the fair value of its long-term debt under Level 3.

#### Fair Value Hierarchy

The Group uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique:

- Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities;
- Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly; and,
- Level 3: techniques which use inputs which have a significant effect on the recorded fair value  
that are not based on observable market data.

As at June 30, 2025 and December 31, 2024, there were no transfers between Level 1 and Level 2 fair value measurements, and no transfers into and out of Level 3 fair value measurements.

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## 18. **Segment Information**

Business segment information is reported on the basis that is used internally for evaluating segment performance and deciding how to allocate resources among operating segments. Accordingly, the segment information is reported based on the nature of service the Group is providing.

The segments where the Group operate follow:

- Real estate development - Development of land into commercial and residential subdivision, sale of lots and residential houses and the provision of customer financing for sales;
- Agricultural - Development of land for palm oil production and sale of palm oil and other palm products including, but not limited to refined bleached deodorized oil, palm olein, crude palm oil, palm stearin, palm acid oil, palm fatty acid distillate, and palm kernels.
- Power and utilities - Operating of power plants and/or purchase, generation, production supply and sale of power. However, there was no commercial operations yet as of June 30, 2025.
- Holding - Holding of properties of every kind and description.
- Services - Provide irradiation services for all types of goods.

Segment performance is evaluated based on operating profit or loss and is measured consistently with operating profit or loss in the consolidated financial statements. For the years ended June 30, 2025 and December 31, 2024, there were no revenue transactions with a single external customer which accounted for 10% or more of the consolidated revenue from external customers.

The financial information about the operations of these operating segments is summarized below (in thousands):

For the Period Ending June 30, 2025							
	Real Estate Development	Agricultural	Power and Utilities	Service	Holding	Eliminations	Consolidated
Revenue	₱901,906	₱139,443	-	697	-	-₱1,446	₱1,040,600
Costs and expenses	422,277	103,387	-	234	-	-	525,898
Gross profit	479,629	36,056	-	463	-	(1,446)	514,702
General, administrative and selling expenses	252,552	59,430	2,098	47,024	1,370	(1,446)	361,028
Other income (expenses)	84,480	71	2	-	-	159,311	243,864
Income (loss) before income tax	311,557	(23,303)	(2,096)	(46,561)	(1,370)	159,311	397,538
Provision for (benefit from) income tax:							
Current	8,125	-	-	-	-	-	8,125
Deferred	36,349	-	-	-	-	-	36,349
	44,474	-	-	-	-	-	44,474
Net income (loss)	₱267,083	-₱23,303	-₱2,096	-₱46,561	-₱1,370	₱159,311	₱353,064
Net income attributable to:							
Owners of the Parent Company	267,083	(23,303)	(2,092)	(46,561)	(1,370)	159,311	353,068
Non-controlling interests	-	-	(4)	-	-	-	(4)
	₱267,083	-₱23,303	-₱2,096	-₱46,561	-₱1,370	₱159,311	₱353,064

For the Period Ending June 30, 2025							
	Real Estate Development	Agricultural	Power and Utilities	Service	Holding	Eliminations	Consolidated
Other information							
Segment assets	₱14,667,582	₱1,185,712	₱1,115,575	₱733,038	₱1,095,584	-₱3,416,384	₱15,381,106
Deferred tax assets	47,787	34,903	671	-	431	3,094	86,887
Total Assets	₱14,715,369	₱1,220,615	₱1,116,246	₱733,038	₱1,096,015	-₱3,413,290	₱15,467,993
Segment liabilities	₱5,905,901	₱1,528,732	₱914,015	₱392,401	₱157,079	-₱2,644,356	₱6,253,772
Deferred tax liabilities	536,804	-	9,868	9,867	-	13,641	570,181
Total Liabilities	₱6,442,705	₱1,528,732	₱923,883	₱402,268	₱157,079	₱2,630,714	₱6,823,952

For the Year Ended December 31, 2024							
	Real Estate Development	Agricultural	Power and Utilities	Holding	Services	Eliminations	Consolidated
Revenue	₱1,557,313	₱432,816	₱-	₱-	₱109	(₱182,265)	₱1,807,973
Costs and expenses	693,396	424,358	-	-	196	(182,265)	935,685
Gross profit	863,917	8,458	-	-	(87)	-	872,288
General, administrative and selling expenses	(387,973)	(110,176)	(10,575)	(1,460)	(39,979)	6,661	(543,502)
Other income (expenses)	(20,002)	19,388	261,128	1	(10,914)	(128,072)	121,529
Income (loss) before income tax	455,942	(82,330)	250,553	(1,459)	(50,980)	(121,411)	450,315
Provision for (benefit from) income tax	105,750	933	-	-	5,204	4,319	116,206
Net income (loss)	₱350,192	(₱83,263)	₱250,553	(₱1,459)	(₱56,184)	(₱125,730)	₱334,109

As of December 31, 2024							
	Real Estate Development	Agricultural	Power and Utilities	Holding	Services	Eliminations	Consolidated
Other information							
Segment assets	₱13,812,730	₱1,155,096	₱1,839,026	₱1,079,184	₱753,872	(₱4,551,408)	₱14,088,534
Deferred tax assets	-	-	-	-	-	-	-
<b>Total Assets</b>	<b>13,812,730</b>	<b>1,155,096</b>	<b>1,839,026</b>	<b>1,079,184</b>	<b>753,872</b>	<b>(4,551,408)</b>	<b>14,088,534</b>
Segment liabilities	4,759,405	1,433,474	32,344	140,488	766,680	(1,934,482)	5,197,909
Deferred tax liabilities	489,017	-	-	-	9,867	(8,586)	490,298
<b>Total Liabilities</b>	<b>₱5,248,422</b>	<b>₱1,433,474</b>	<b>₱32,344</b>	<b>₱140,488</b>	<b>₱776,547</b>	<b>(₱1,943,068)</b>	<b>₱5,688,207</b>

## 19. Notes to Consolidated Statements of Cash Flows

### *Changes in liabilities arising from financing activities*

June 30, 2025(Unaudited)				
	Beginning Balance	Availments	Payments	Ending Balance
Short-term debt	₱ 972,187,000	₱692,162,000	-₱593,908,258	₱ 1,070,440,742
Long-term debt	2,356,666,411	551,754,490	(398,013,566)	2,510,407,335
	₱ 3,328,853,411	₱1,243,916,490	-₱991,921,824	₱ 3,580,848,078

December 31, 2024 (Audited)				
	Beginning Balance	Availments	Payments	Ending Balance
Short-term debt	₱745,414,000	₱880,192,000	-₱653,419,000	₱972,187,000
Long-term debt	1,887,809,535	995,706,150	(526,849,274)	2,356,666,411
	₱2,633,223,535	₱ 1,875,898,150	-₱ 1,180,268,274	₱ 3,328,853,411

Others include reclassification of interest expense and capitalized borrowing costs.

The Group's noncash investing and financing activities pertain to the following:  
In June 30, 2025 and June 30, 2024, capitalized borrowing cost amounted to ₱20 million and ₱31 million, respectively.

## 20. Revenue from Contracts with Customers

### *Revenue Disaggregation*

The Group derives revenue from the transfer of services and goods over time and at a point in time, respectively, in different product types. The Group's disaggregation of each sources of revenue from contracts with customers are presented below:

	<b>For the Six Months Ended June 30</b>	
	<b>2025</b>	<b>2024</b>
<i>Type of product:</i>		
Real estate sales		
Lot-only units	<b>₱616,965,310</b>	₱582,517,710
House and lot units	<b>268,399,231</b>	161,324,913
Water service	<b>14,894,409</b>	18,931,688
Sale of agricultural goods		
Crude palm oil	<b>129,260,995</b>	69,256,719
Palm acid oil	-	2,878,600
Palm stearin	-	
Palm kernel	-	1,204,586
Palm fatty acid distillate	-	279,182
Palm olein	-	1,112,053
	<b>₱1,029,519,947</b>	<b>₱837,505,450</b>

The real estate sales and water service revenue are revenue from contracts with customers that are recognized over time while revenue from sale of agricultural goods are recognized at a point in time.

### *Contract Balances*

	<b>June 30, 2025</b>	December 31, 2024
	<b>(Unaudited)</b>	(Audited)
ICR	<b>₱843,470,702</b>	₱857,300,438
Current portion of contract assets	<b>474,600,476</b>	131,239,842
Noncurrent portion of contract assets	<b>1,341,331,493</b>	1,542,267,524
Costs to obtain contracts	<b>1,335,069</b>	2,383,406
Contract liabilities	<b>443,270,521</b>	481,762,306

ICR are from real estate sales which are collectible in equal monthly installments with various terms up to a maximum of two years, and bear interest ranging from 10% to 18% in 2025 and 2024. The transfer certificates of title remain in the possession of the Group until full payment has been made by the customers.

Contract assets represent the right to consideration that was already delivered by the Group in excess of the amount recognized as ICR. This is reclassified as ICR when the monthly

amortization of the customer is already demandable for collection or when the remaining balance of the total contract price once the equity payments have been settled by the customer is already collectible for collection from the bank for real estate sales under bank financing. The movement in contract asset is mainly due to new real estate sales contract recognized during the period and increase in percentage of completion, less reclassification to ICR.

Cost to obtain contract are derecognized if sales are subsequently cancelled. The balances below pertain to the costs to obtain contracts:

	<b>June 30, 2025</b> <b>(Unaudited)</b>	December 31, 2024 <b>(Audited)</b>
Balance Beginning	<b>₱25,037,298</b>	₱12,077,001
Additions	<b>8,390,990</b>	36,878,172
Amortization	<b>-8,756,696</b>	-23,917,875
<b>Balance Ending</b>	<b>₱24,671,592</b>	<b>₱25,037,298</b>

Contract liabilities consist of collections from real estate customers which have not reached the equity threshold to qualify for revenue recognition and excess of collections over the goods and services transferred by the Group based on percentage of completion. The movement in contract liability is mainly due to sales reservations and advance payments of buyers less real estate sales recognized upon reaching the buyer's equity and from increase in POC.

#### *Performance Obligation*

Information about the Parent Company's significant performance obligation is summarized below:

#### *Real estate sales*

The Parent Company entered into contracts to sell with one identified performance obligation, which is the sale of the real estate unit together with the services to transfer the title to the buyer upon full payment of contract price. The amount of consideration indicated in the contract to sell is fixed and has no variable consideration. The sale of real estate unit may cover the contract for either the (i) serviced lot; (ii), and service lot and house and the Parent Company concluded that there is one performance obligation in each of these contracts. The Parent Company recognizes revenue from the sale of these real estate projects under pre-completed contract over time during the course of the construction.

Payment commences upon signing of the contract to sell and the consideration is payable in cash or under various financing schemes entered with the customer. The financing scheme would include payments of 10% to 25% of the contract price spread over a certain period (e.g., three months to four years) at a fixed monthly payment with the remaining balance payable (a) in full at the end of the period either through cash or external financing; or (b) through in-house financing which ranges from two (2) to fifteen (15) years with fixed monthly payment. The amount due for collection under the amortization schedule for each of the customer does not necessarily coincide with the progress of construction, which results to either a contract asset or contract liability.

The remaining performance obligation is expected to be recognized within one year which relate to the continuous development of the Group's real estate projects. The Group's real estate projects are completed within 6 months to 12 months, from start of construction.

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## 21. Other Matters

### Impasug-Ong and Kalabugao Plantations

The Group entered into a DC with KASAMAKA at the Municipality of Impasug-ong, Bukidnon concerning the development of palm oil commercial plantation on August 2006.

KASAMAKA had been granted with Community Based Forest Management Agreement (CBFMA) no. 55093, by the Department of Environment and National Resources (DENR) on December 22, 2000 covering an area of 2,510.80 hectares. Under the CBFMA, KASAMAKA is mandated to develop, manage and protect the allocated community forest project area. Moreover, it is allowed to enter into agreements or contracts with private or government entities for the development of the whole or portion of the CBFMA area.

The project's objectives are to establish approximately 894 hectares into a commercial palm plantation within 5 years (2006-2011). However, ABERDI may intercrop suitable agricultural crops in the plantation and raise livestock, the harvest and produce of which shall belong to ABERDI.

The responsibilities of KASAMAKA with regards to the project follow:

- To provide the land area of 894 hectares within CBFMA area for oil palm plantation; and,
- To provide manpower needs of the Group in all developmental activities such as land preparation, planting, weeding, fertilization, harvesting, maintenance and others.

On the other hand, the responsibility of ABERDI in regard to the project is to provide technical and financial resources to develop the 894 hectares into palm oil plantation for a period of 20 years up to 2026.

### Opol Plantation

The Group entered into a DC for the establishment of palm oil commercial plantation in Tingalan, Opol, Misamis Oriental with KMBT.

KMBT has been granted CBFMA No. 56297 by DENR on December 31, 2000 covering a total area of 1,000 hectares of forest lands located in Tingalan, Opol, Misamis Oriental to develop, manage and protect the allocated Community Forest Project Area.

The roles and responsibilities of KMBT under the Development Contract are as follows:

- To provide the land area within the CBFMA for oil plantation; and,
- To provide manpower needs of NC in all developmental activities such as land preparation, planting, weeding, fertilization, harvesting, maintenance and others.

On the other hand, the responsibility of NC in regard to the project is to provide technical and financial resources to develop the covered area into palm oil plantation for a period of 25 years.

In 2019, the Group entered into a contract with the landowners' association in Tingalan, Opol, Misamis Oriental providing the landowners a royalty fee of ₱10.0 per metric ton of fresh fruit bunches harvested. The royalty fee is included as part of the costs of purchase of FFB recognized under "Other inventories - at cost" in the consolidated statements of financial position.

#### COVID-19 Pandemic

The declaration of COVID-19 by the World Health Organization (WHO) as a pandemic and declaration of nationwide state of calamity and implementation of community quarantine measures in various levels throughout the country has caused disruption in the Group's business activities. The Group has adjusted its operations in accordance with the required measures and safety protocols.

Construction and real estate development activities have resumed at various level of activities following safety protocols mandated by the national and local government.

**A BROWN COMPANY, INC. AND SUBSIDIARIES**  
**INDEX TO THE CONSOLIDATED FINANCIAL STATEMENTS**

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Consolidated Statements of Financial Position as of June 30, 2025 and December 31, 2024

Consolidated Statements of Comprehensive Income for the Period Ended  
June 30, 2025 and June 30, 2024

Consolidated Statements of Changes in Equity for the Period Ended  
June 30, 2025 and June 30, 2024 and December 31, 2024

Consolidated Statements of Cash Flows for the Period Ended  
June 30, 2025 and June 30, 2024

Notes to Consolidated Financial Statements

## **A BROWN COMPANY, INC. AND SUBSIDIARIES**

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### **INDEX TO THE SUPPLEMENTARY SCHEDULES**

Annex I: Reconciliation of Retained Earnings Available for Dividend Declaration

Annex II: Map Showing the Relationships Between and Among the Company and its Ultimate Parent Company, Middle Parent, Subsidiaries or Co-subsidiaries, Associates, Wherever Located or Registered

Annex III: Supplementary Schedules Required by Annex 68-J

- Schedule A. Financial Assets
- Schedule B. Amounts Receivable from Directors, Officers, Employees, Related Parties, and Principal Stockholders (Other than Related Parties)
- Schedule C. Amounts Receivable from Related Parties which are Eliminated During the Consolidation of Financial Statements
- Schedule D. Long-term Debt
- Schedule E. Indebtedness to Related Parties
- Schedule F. Guarantees of Securities of Other Issuers
- Schedule G. Capital Stock

Annex IV: Schedule of Financial Soundness Indicators

**A BROWN COMPANY, INC. AND SUBSIDIARIES**

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**RECONCILIATION OF RETAINED EARNINGS AVAILABLE FOR DIVIDEND  
DECLARATION**

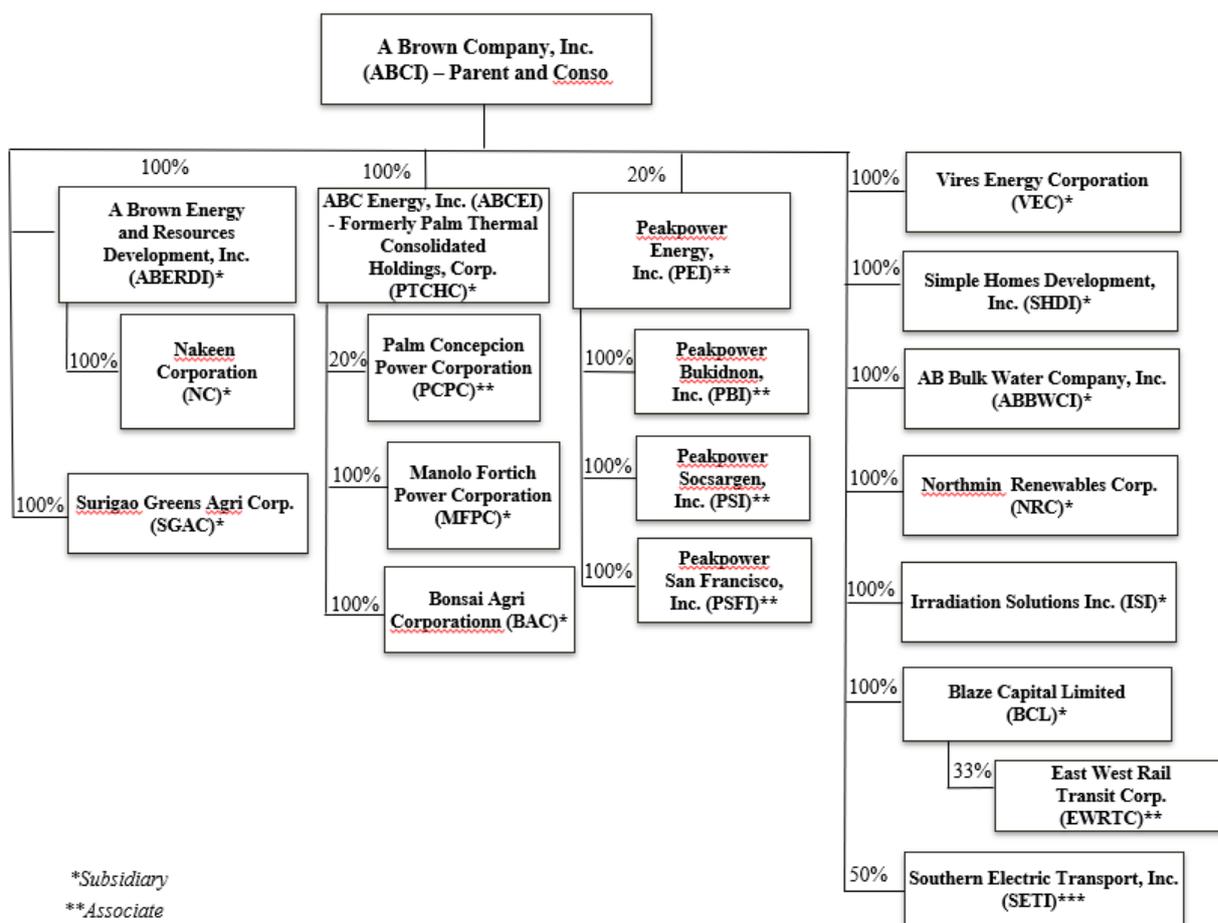
**JUNE 30, 2025**

<b>Unappropriated Retained Earnings, as of January 1, 2025</b>	<b>₱2,694,454,515</b>
Less: Deferred tax assets that reduced the amount of income tax expense	-31,275,302
Category B: Items that are directly debited to Unappropriated Retained Earnings	
Dividend declaration during the reporting period	-107,449,994
<b>Unappropriated Retained Earnings, beginning as adjusted</b>	<b>2,555,729,219</b>
Add/Less: Net Income (loss) for the current year	354,075,825
Less: Category F: Other items that should be excluded from the determination of the amount of available for dividends distribution	-
Treasury shares (except for reacquisition of redeemable shares)	-94,932,275
Deferred tax asset not considered in the reconciling items under the previous categories	(50,545,929)
<b>Total Retained Earnings, end of the reporting period available for dividend</b>	<b>₱2,764,326,840</b>

**A BROWN COMPANY, INC. AND SUBSIDIARIES**

**MAP SHOWING THE RELATIONSHIPS BETWEEN AND AMONG THE COMPANIES IN THE GROUP, ITS ULTIMATE PARENT COMPANY AND CO-SUBSIDIARIES**

**JUNE 30, 2025**



\*Subsidiary

\*\*Associate

\*\*\* Joint Venture

## ANNEX III - SCHEDULE A

**A BROWN COMPANY, INC. AND SUBSIDIARIES**  
**SUPPLEMENTARY SCHEDULE OF FINANCIAL ASSETS**  
**JUNE 30, 2025**

	Number of shares or principal amount of bonds and notes	Amount shown in the consolidated statement of financial position	Income received or accrued
Cash	-	₱574,954,297	₱100,259
Trade receivable	-	32,812,201	-
ICR	-	843,470,702	4,289,963
Other receivables	-	280,102,940	-
EIFVOCI	588	428,856,522	-
Refundable deposits	-	945,976	-
	588	₱2,281,751,560	₱4,390,222

**A BROWN COMPANY, INC. AND SUBSIDIARIES**


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**SUPPLEMENTARY SCHEDULE OF AMOUNTS RECEIVABLE FROM  
DIRECTORS, OFFICERS, EMPLOYEES, RELATED PARTIES, AND  
PRINCIPAL STOCKHOLDERS (OTHER THAN RELATED PARTIES)  
JUNE 30, 2025**

Name and Designation of debtor	Balance at beginning of period	Additions	Amounts collected	Current	Not Current	Balance at the end of the period
<i>Not applicable. The Group's receivables from officers and employees pertain to ordinary purchases subject to usual terms, travel and expense advances and other transactions arising from the Group's ordinary course of business.</i>						

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**A BROWN COMPANY, INC. AND SUBSIDIARIES**  
**SUPPLEMENTARY SCHEDULE OF AMOUNTS RECEIVABLE FROM**  
**RELATED PARTIES WHICH ARE ELIMINATED DURING THE**  
**CONSOLIDATION OF FINANCIAL STATEMENTS**  
**JUNE 30, 2025**

Intercompany receivable and payable

	Receivable Balance	2025 Payable Balance	Current Portion
ABCI	₱155,422,572	-₱106,745,316	₱48,690,121
ABERDI	36,818,388	-34,817,772	2,000,616
ABBWCI	-	-15,545,898	-15,545,898
SHDI	-	-2,521,854	-2,521,854
BAC	-	-1,918,896	-1,918,896
NC	25,954,888	-1,466,174	24,488,714
BCL	-	-49,868,704	-49,868,704
MCPI	-	-319,207	-319,207
ISI	-	-14,080,908	-14,080,908
VEC	-	-4,899,457	-4,899,457
SGAC	15,110,994	-175,289	14,935,705
PTCHC	-	-746,082	-746,082
NRC	-	-229,314	-229,314
Total Eliminated Receivables/Payables	₱233,306,842	-₱233,334,870	-₱15,163

Deposit for future stock subscription (DFFS) classified as liability

	Receivable Balance	Payable Balance	Current Portion
ABCI	₱1,184,911,534	-	-
ABERDI	248,047,978	-₱955,662,385	-
NC	-	(248,047,978)	-
HLPC	-	(31,000,000)	-
PTCHC	-	(11,500,000)	-
ISI	-	-	-
BCL	-	(13,050,000)	-
SGAC	-	(161,393,729)	-
VEC	-	(12,305,420)	-
Total Eliminated DFFS	₱1,432,959,512	-₱1,432,959,512	-

**A BROWN COMPANY, INC. AND SUBSIDIARIES**  
**SUPPLEMENTARY SCHEDULE OF LONG-TERM DEBT**  
**JUNE 30, 2025**

<b>Long-term Debt</b>			
Title of Issue and type of obligation	Amount authorized by indenture	Amount shown under caption "current portion of long-term debt" in related consolidated statement of financial position	Amount shown under caption "long-term debt" in related consolidated statement of financial position
Term Loan	₱4,800,000,000	₱661,006,377	₱1,810,315,329

**A BROWN COMPANY, INC. AND SUBSIDIARIES**  
**SUPPLEMENTARY SCHEDULE OF INDEBTEDNESS TO RELATED PARTIES**  
**(LONG-TERM LOANS FROM RELATED COMPANIES)**  
**JUNE 30, 2025**

<b>Indebtedness to related parties (Long-term loans from Related Companies)</b>		
<b>Name of related party</b>	<b>Balance at beginning of period</b>	<b>Balance at end of period</b>
Shareholders	₱60,861,940	₱34,391,034

**A BROWN COMPANY, INC. AND SUBSIDIARIES**  
**SUPPLEMENTARY SCHEDULE OF GUARANTEES OF SECURITIES OF**  
**OTHER ISSUERS**  
**JUNE 30, 2025**

**Guarantees of Securities of Other Issuers**

Name of issuing entity of securities guaranteed by the company for which this statement is filed	Title of issue of each class of securities guaranteed	Total amount guaranteed and outstanding	Amount owned by person for which statement is file	Nature of guarantee
<b>Not applicable</b>				

## ANNEX III - SCHEDULE G

**A BROWN COMPANY, INC. AND SUBSIDIARIES**  
**SUPPLEMENTARY SCHEDULE OF CAPITAL STOCK**  
**JUNE 30, 2025**

Title of Issue	Number of shares		Number of shares reserved for options warrants, conversion and other rights	Number of shares held by		
	Number of shares authorized	Number of shares issued and outstanding as shown under related consolidated statement of financial position caption		Affiliates	Directors, officers and employees	Others
Common stock	3,250,000,000	2,372,367,911	–	1,370,909,368	221,037,485	780,421,058
Preferred stock						
- Series A		13,264,900	–		64,000	13,200,900
- Series B	50,000,000	7,431,750	–	100,000	100,000	7,231,750
- Series C		6,941,000	–		100,000	6,841,000
- Total	50,000,000	27,637,650	–	100,000	264,000	27,273,650
<b>Total</b>	<b>3,300,000,000</b>	<b>2,400,005,561</b>	<b>–</b>	<b>1,371,009,368</b>	<b>221,301,485</b>	<b>807,694,708</b>

**A BROWN COMPANY, INC. AND SUBSIDIARIES**  
**SCHEDULE OF FINANCIAL SOUNDNESS INDICATORS**  
**JUNE 30, 2025**

Below are the financial ratios that are relevant to the Group for the periods ended June 30, 2025 and June 30, 2024:

<b>Ratios</b>	<b>Formula</b>	<b>June 30, 2025</b>	<b>June 30, 2024</b>
Current ratio	$\frac{\text{Current assets}}{\text{Current liabilities}}$	<b>1.88</b>	2.31
Acid test ratio	$\frac{\text{Quick assets}}{\text{Current liabilities}}$	<b>0.39</b>	0.33
Solvency ratio	$\frac{\text{Net income} + \text{Depreciation}}{\text{Total liabilities}}$	<b>0.06</b>	0.04
Debt to equity ratio	$\frac{\text{Total liabilities}}{\text{Total equity}}$	<b>0.79</b>	0.53
Asset to equity ratio	$\frac{\text{Total assets}}{\text{Total equity}}$	<b>1.79</b>	1.53
Interest rate coverage ratio	$\frac{\text{EBITDA}}{\text{Total interest paid}}$	<b>5.71</b>	3.74
Return on equity	$\frac{\text{Net income}}{\text{Average total equity}}$	<b>0.04</b>	0.02
Return on assets	$\frac{\text{Net income}}{\text{Average total assets}}$	<b>0.02</b>	0.01
Net profit margin	$\frac{\text{Net income}}{\text{Net revenue}}$	<b>0.34</b>	0.19